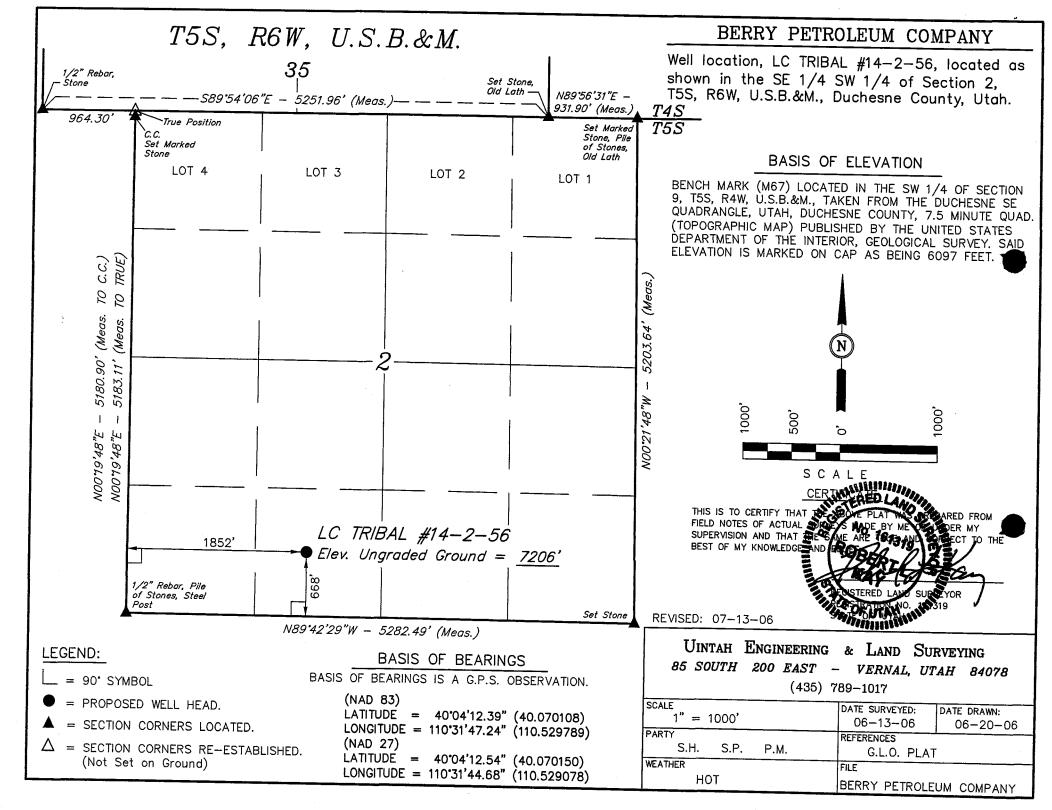
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT (highlight changes)

APPLICATION FOR PERMIT TO DRILL 5. MINERAL LEASE NO: 16. SUI 14-20-H62-5500(EDA) 1A. TYPE OF WORK: DRILL V REENTER DEEPEN B. TYPE OF WELL: OIL V GAS OTHER SINGLE ZONE V MULTIPLE ZONE	FEE
1A. TYPE OF WORK: DRILL V REENTER DEEPEN 8. UNIT OF CA AGREEMENT NAME	NAME:
D. DOC CENTELL OIL FILL CAS COLOR CO	
B. TYPE OF WELL: OIL V GAS OTHER SINGLE ZONE WULTIPLE ZONE	i
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY 9. WELL NAME and NUMBER: LC TRIBAL 14	2-56
3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT	: 1. a. d. 168
4. LOCATION OF WELL (FOOTAGES)	UN .
AT SURFACE: (SESW) 668' FSL 1852' FWL NAD 27	,
40.07015 LAT SEC. 2, T5S, R	SW .
AT PROPOSED PRODUCING ZONE: SAME AS ABOVE 110.529078 LONG U.S.B.&M.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 12. COUNTY: 13. ST/	NTE:
	TAH
6601	fis Well:
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR 19. PROPOSED DEPTH: 20. BOND DESCRIPTION:	
APPLIED FOR) ON THIS LEASE (FEET) N/A 5965' RLB0005651	/M 3
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 22. APPROXIMATE DATE WORK WILL START: 23. ESTIMATED DURATION:	1.75
7200' GR UPON APPROVAL OF APD APPROXIMATELY 6 D	AYS
24. PROPOSED CASING AND CEMENTING PROGRAM	-114 45 1823
SIZE OF HOLE CASING SIZE, GRADE, AND WEIGHT PER FOOT SETTING DEPTH CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT	
12 1/4 8 5/8 J-55 ST&C or LT&C 24# 300' TYPE III + ADDITIVES 130 SX 1.17 CF/SK	15.8 PPG
7 7/8 5 1/2 J-55 LT&C 15.5# 3000' PREMIUM LITE II + ADDITIVES 219 SX 3.43 CE/SK	
	11.0 PPG
TD PREM LITE II HIGH STRENGTH + ADD 283 SX 1.91 CF/SK	13.0 PPG
	11.41.08
NOTE: ACTUAL VOLUMES PUMPED WILL BE CALIPER HOLE VOLUME:	20% EXCESS
25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER COMPLETE DRILLING PLAN	
EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LE	ASE OWNER
NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING ASSISTA	NT
SIGNATURE DATE	
(This space for State use only) Approved by the	*****
Utah Division of	
API NUMBER ASSIGNED: 43-013-33447 Oil, Gas-end Mining RECEIVED	
(11/2001) (Se Datas (En Role 50 SE) \ - 07 JAN 1 2 2007	



SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC Tribal 14-2-56

SE 1/4, SW 1/4, 668' FSL 1852' FWL, Section 2, T. 5 S., R. 6 W., U.S.B.&M.

Lease: Indian

14-20-H62-5500 (EDA)

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Shelley Crozier

Regulatory and Permitting Assistant

Berry Petroleum Company

4000 South 4028 West

Route 2, Box 7735 Roosevelt, Utah 84066

435-722-1325

BERRY PETROLEUM COMPANY

LC Tribal 14-2-56

Surface location SE 1/4, SW 1/4, 668' FSL 1852' FWL, Section 2, T. 5 S., R. 6 W., U.S.B.&M. Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	<u>Depth</u>
Uinta	surface
Green River	1,400'
Green River Upper Marker	1,940'
Mahogany	2,514'
Tgr3 Marker	3,575'
Douglas Creek	4,347'
Black Shale	5,061'
*Castle Peak	5,295'
*Uteland Butte Ls.	5,628'
Wasatch	5,865'
TD	5,965'
Base of Moderately Saline	
Water (less than 10,000 ppm)	3,014'

*PROSPECTIVE PAY

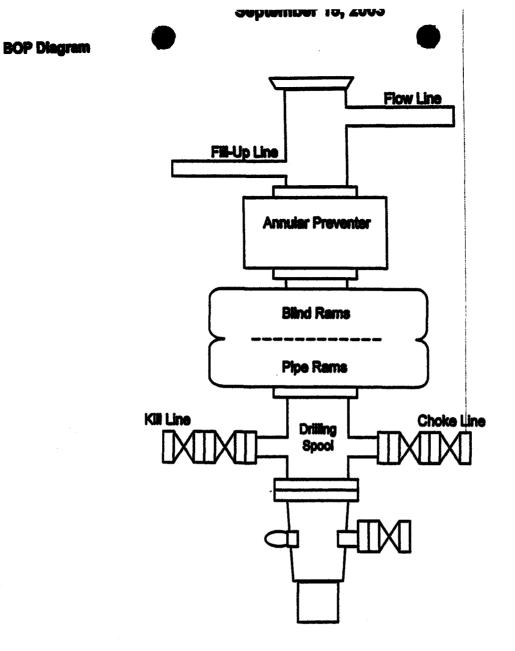
3 Pressure Control Equipment: (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A <u>2M</u> system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

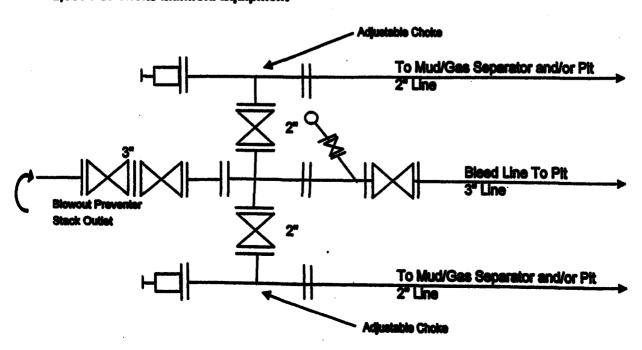
Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

The anticipated bottom hole pressure will be less than 3,000 psi.

Depth Intervals	BOP Equipment
0-300'	No Pressure Control
300 – 4990'	9" 2000# Ram Type BOP



2,000 PSI Choke Manifold Equipment



Berry Petroleum Company Drilling Program LC Tribal 14-2-56 Duchesne County, Utah Page Two

4 Proposed Casing and Cementing Program

The proposed Casing Program will be as follows:

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	300'	12 ¼"	8-5/8"	J-55	ST&C	24#
Production	4990'	7-7/8"	5-1/2"	J-55	LT&C	15.5#
Surface	Fill	Тур	e & Amount			
0' - 300' Production with lost	300',	on	additives or a sof 14.3 ppg an minimum 24 h	similar slu d approxir r compress se circulate	Premium Plus (Ty rry with a minimunate yield of 1.43 sive strength = 50 ed to surface and	um weight B cf/sk, DO psi
	11.0		7 1 1 20			
0'-3,000'	11.0	ppg	lbs/sack Static Potassium Chl Lbs/sack Kol S	Free + 3 1 oride + 0.2 Seal + 0.00 5% bwoc	nium Lite 11 Cen bs/sack CSE + 3' 25 lbs/sack Cello)2 gps FP-6L + 1 Sodium Metasilio	% bwow Flake + 2 0% bwoc
3,000'-TD	13.0) ppg	0.05 lbs/sack 5 FL-63 + 0.25	Static Free lbs/sack Co ps FP-6L	nium Lite 11 Hig + 0.4% bwoc ello Flake + 2 lbs + 0.2% bwoc BA	sack Kol
Production without	lost circ	ulation T	ype & Amount			
0'- 3,000') ppg	Lead: +/- 219 lbs/sack Station Potassium Chl Lbs/sack Kol	c Free + 3 loride + 0.0 Seal + 0.00 5% bwoc	nium Lite 11 Cer lbs/sack CSE + 3 25 lbs/sack Cello 02 gps FP-6L + 1 Sodium Metasilio	3% bwow Flake + 2 0% bwoc
3,000°- TD	14.3	3 ppg	Tail: +/- 426 s Class G Ceme 3% bwow Pot 0.25lbs/sack C 2% bwoc bent + 56.3% Fresl	acks (50:5 nt + 0.05 l assium Ch Cello Flake inite + 0.3 n Water.	0) Poz (Fly Ash bs/sack Static Fr loride + 0.5% bv + 0.002 gps FP- % bwoc Sodium	ee + voc EC-1 + 6L + Metasilicate

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 25% excess.

Berry Petroleum Company Drilling Program LC Tribal 14-2-56 Duchesne County, Utah

Production	Type & Amount
0'-2800'	Lead: +/- 160 sx Hi-Fill Modified + additives or similar slurry with a minimum weight of 11.0 ppg and approximate yield of 3.81 cf/sk
2800' – 4990'	Tail: +/- 270 sx 65/35 Poz+6% Gel+ 3% KCL + additives or similar slurry with a minimum weight of 13.5 ppg and approximate yield of 1.75 cf/sk, minimum 24 hr. compressive strength = 500 psi

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 25% excess.

5 Drilling Fluids Program

6

Interval	Weight	Viscosity	Fluid Loss	Remarks	
0' - 300'	8.6	27	NC	Spud Mud or air	
300'-4990'	8.6	27	NC	KCL Water	
Evaluation	Program				
-			-GR-SP with SDL- erve samples from	DSN-PE: surface casing to TD. all show intervals.	
Sampling:			10' dry cut samples: Douglas Creek to TD. Preserve sam From all show intervals.		
Surveys:		As d	leemed necessary		

As deemed necessary

As deemed necessary

As deemed necessary

7 Abnormal Conditions

Mud Logger:

Cores:

Drill Stem Tests:

No abnormal temperatures or pressures or other hazards are anticipated.

8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:

Drilling Days:

Completion Days:

Upon approval of the APD.

Approximately 6 days.

Approximately 7 days.

BERRY PETROLEUM COMPANY

LC Tribal 14-2-56

Surface location SE 1/4, SW 1/4, 668' FSL 1852' FWL, Section 2, T. 5 S., R. 6 W., U.S.B.&M. Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 14-2-56, in Section 2-T5S-R6W:

Start in Duchesne, Utah. Proceed southwest on US Highway 191. Travel southwest 3.5 miles. Turn west, then travel approx. 9.2 miles turning left (east) up access road for the 16-3-56. Travel 0.5 miles past 16-3-56 along existing two track, turn north 40' into 14-2-56 location. Approximately 0.5 miles of 2 track need to be upgraded.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is desert brown (10YR 6/4) unless otherwise designated by the Authorized Officer.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 14-2-56 Duchesne County, Utah Page Two

A description of the proposed pipeline and a map illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval form the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

7 Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 180 days after drilling is terminated. Upon well completion, weather permitting (summer months), any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Unless otherwise specified, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If it is determined at the onsite that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash or scrap that could puncture the liner will not be disposed of in the pit.

Reserve pit leaks are considered an unacceptable and undesirable event and will be orally reported to the Authorized Agency Officer.

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 14-2-56 Duchesne County, Utah Page Three

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 14-2-56 Duchesne County, Utah Page Four

10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be folded, torn, and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting. Once reclamation activities have begun, the activities will be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The object is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 14-2-56 Duchesne County, Utah Page Five

0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

11 Surface Ownership

Douglas Norton P.O. Box 8254 Phoenix, AZ 85071 (602) 799-3684

12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places;

The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and,

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 14-2-56 Duchesne County, Utah Page Six

The time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

Berry Petroleum Company Multi Point Surface Use & Operations Plan LC Tribal 14-2-56 Duchesne County, Utah Page Seven

13 Operator's Representative and Certification

A)

.

Representative

NAME:

Shelley Crozier

ADDRESS:

Berry Petroleum Company 4000 South 4028 West Route 2, Box 7735

Roosevelt, Utah 84066

PHONE:

435-722-1325 or 435-823-1808

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

Shelley Crozier

Regulatory and Permitting Assistant

Berry Petroleum Company

BK 487 389708

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT 799

Date: 16-007-2006 Fee: \$16.00 Check

Filed By: CC Filed By: CC CAROLYNE MADSEN, Recorder KNOW ALL MEN BY THESE PRESENTS, THAT: HESNE COUNTY CORPORATION For: BERRY PETROLEUM COMPANY

WHEREAS, Douglas P. Norton and Mechelle L. Norton, P.O. Box 82545 Phoenix, AZ. 85071(hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

LC TRIBAL 14-2-56 SE ¼ SW ¼ of Section 2 Township 5 South, Range 6 West, USB&M.

See Exhibit "A" Attached

and Berry Petroleum Company, whose address is 5201 Truxton Avenue, Suite 300, Bakersfield, CA, 93309 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, Grantee desires to construct and maintain a well site, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for an in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site for the drilling, completion and operation of an oil & gas well (including but not limited to pumping facilities and tank battery) and to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well site, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the hereinafter described land as described in the attached Exhibit "A".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said rightof-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned Grantor hereby covenants and warrants that he is the surface owner of the abovedescribed land, and has the right to enter into this Agreement.

FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlittered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding up Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the Grantor, Grantee shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

Grantee shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to in sure adequate drainage from all roads. Grantee shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the August 1, 2006,

GRANTOR

Douglas P. Norton.

Douglas P. Norton.

BERRY PETROLEUM COMPANY

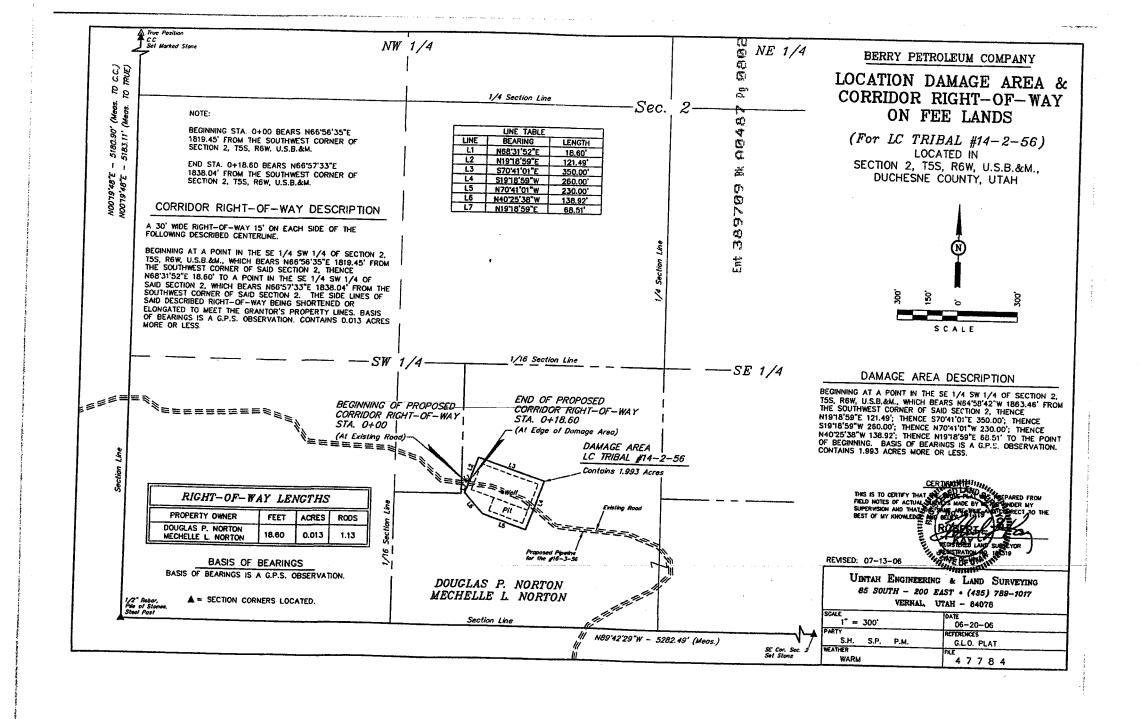
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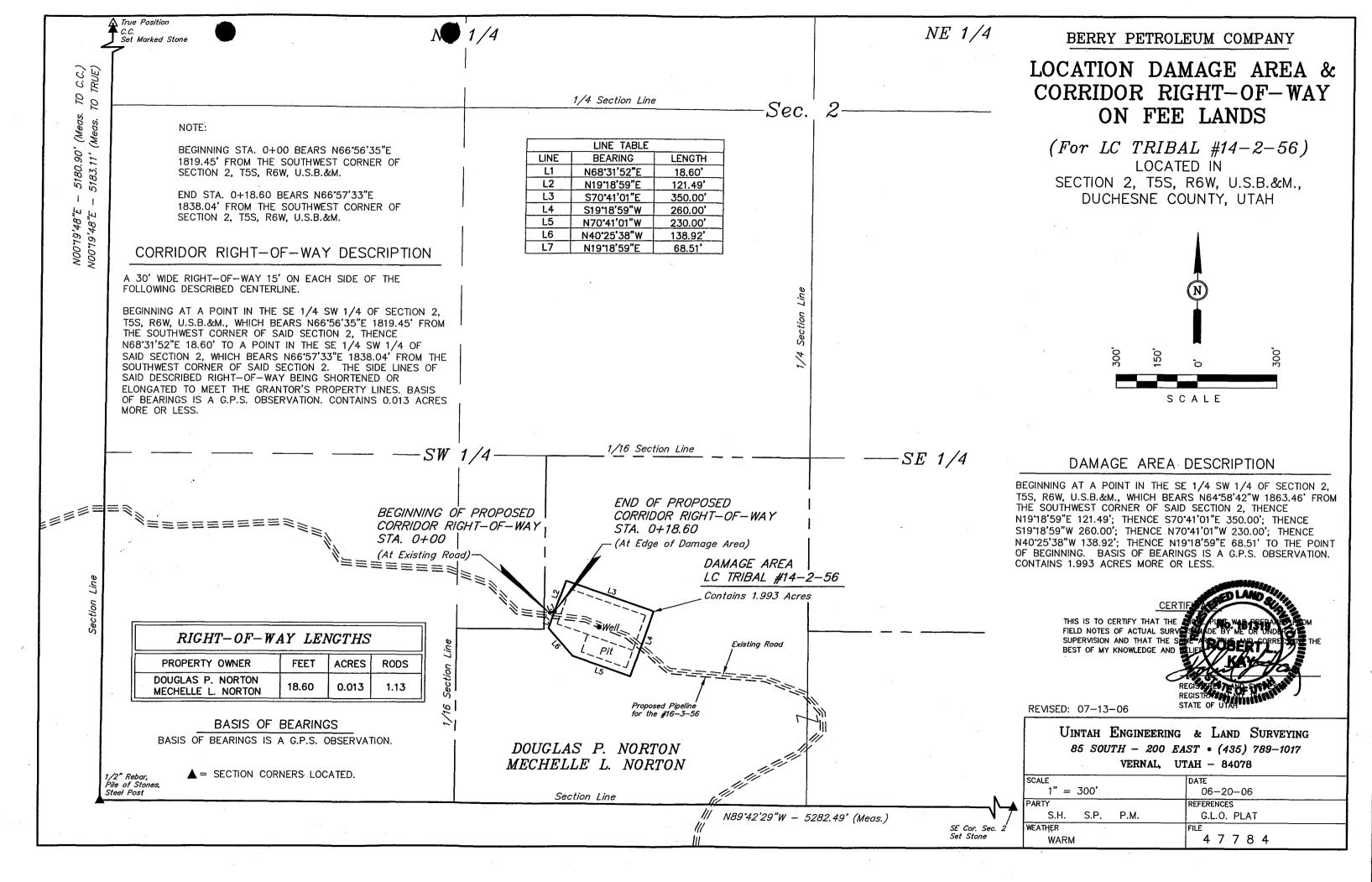
Ent 389709 N A0487 Pg 0800

Page 2 of 3

STATE OF UTAH)		
,)		
COUNTY OF DUCHESNE)		
BEFORE ME, the indersigned, a control of writing and acknowled to the identicinstrument of writing and acknowledges.	6, personally appearedcal person(s) described in	Douglas P. Norton in and who executed	and Mechelle L. Norton the within and foregoing
		ly executed the same a	s <u>nis</u> tree and voluntary act
and deed for the purposes thereir	set fortifi.	•	\bigcirc l
IN WITNESS WHEREOF, I ha above written.	y	and affixed my notaria	al sear the day and year last
My Commission Expires	422,2007	1 121 7K. T. A. 121	Notary Public BBIE L. WISENER 4800 North; Rt. 1 Box 1075 Rosesvell, Utah 84066 My Commission Expires May 22, 2007 State of Utah

Ent 389709 Bt A0487 Pg 0801







Berry Petroleum Co LAKE CANYON 14-2-56

2-5S-6W Duchesne County, Utah August 23, 2006 Without our

Cement Recommendation

Prepared for: Tim McDonald Berry Petroleum Co.

Prepared by:

SUSANA HERRERA-MCKENZIE Technical Support Coordinator Denver, Colorado Bus Phone: 303-832-3722



PowerVision®

POWERPRO · POWERTRAX · POWERLINK

Service Point:

Vernal

Bus Phone:

(435) 781-2294

Fax:

(435) 789-4530

Service Representatives:

Darrin Bailey Senior Sales Rep Vernal, Utah

Bus Phone:

(435) 781-2294

Mobile:

(435) 828-4104

Operator Name: Berry Petroleum C Well Name:

LAKE CANYON 14-2-56 Job Description: Cement 5-1/2 inch Production Casing

Date:

August 23, 2006



Proposal No: 179966395A

JOB AT A GLANCE

Depth (TVD)

5,965 ft

Depth (MD)

5,965 ft

Hole Size

7.875 in

Casing Size/Weight:

5 1/2 in, 15.5 lbs/ft

Pump Via

5 1/2" O.D. (4.950" .I.D) 15.5

Total Mix Water Required

7,021 gals

Pre-Flush

Fresh Water

10 bbls

Density

8.3 ppg

Spacer

KCI Water

10 bbls

Density

8.4 ppg

Spacer

Fresh Water

20 bbls

Density

8.3 ppg

Lead Slurry

PL2+SF+3#CSE+3%KCL+0.25

219 sacks

Density

11.0 ppg

Yield

3.43 cf/sack

Tail Slurry

50:50:2+3%KCL+0.5%EC-

426 sacks

Density

14.3 ppg

Yield

1.27 cf/sack

Displacement

Fresh Water

141 bbls

Density

8.3 ppg

Operator Name: Berry Petroleum O

Well Name: LAKE CANYON 14-2-56

Job Description: Cement 5-1/2 inch Production Casing

Date:

August 23, 2006



WELL DATA

ANNULAR GEOMETRY

ANNULAR I.D.		DEPTH(ft)
(in)	MEASURED	TRUE VERTICAL
8.097 CASING	342	342
7.875 HOLE	5,965	5,965

SUSPENDED PIPES

DIAMETE	R (in)	WEIGHT	DEP	CH(ft)
O.D.	l.D.	(lbs/ft)	MEASURED	TRUE VERTICAL
5.500	4.950	15.5	5,965	5,965

Float Collar set @ 5,925 ft

Mud Density 8.40 ppg

Mud Type Water Based

Est. Static Temp. 143 ° F

Est. Circ. Temp. 113 ° F

VOLUME CALCULATIONS

342 ft	X	0.1926 cf/ft	with	0 % excess	=	65.9 cf
3,158 ft	×	0.1733 cf/ft	with	25 % excess	=	683.9 cf
2,465 ft	X	0.1733 cf/ft	with	25 % excess	=	533.8 cf
40 ft	Χ	0.1336 cf/ft	with	0 % excess	=	5.3 cf (inside pipe)

TOTAL SLURRY VOLUME = 1289.0 cf

230 bbls

Confirm well data with customer representative prior to pumping.

Operator Name: Berry Petroleum C Well Name:

LAKE CANYON 14-2-56

Job Description: Cement 5-1/2 inch Production Casing

Date:

August 23, 2006



Proposal No: 179966395A

FLUID SPECIFICATIONS

Pre-Flush 10.0 bbls Fresh Water @ 8.34 ppg Spacer 10.0 bbls KCI Water @ 8.4 ppg Spacer 20.0 bbls Fresh Water @ 8.34 ppg

FLUID	VOLUME CU-FT	VOLUME FACTOR	
Lead Slurry	750	I 3.4	= 219 sacks Premium Lite II Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.6% Fresh Water
Tail Slurry	539	I 1.2	= 426 sacks (50:50) Poz (Fly Ash):Class G Cement + 0.05 lbs/sack Static Free + 3% bwow Potassium Chloride + 0.5% bwoc EC-1 + 0.25 lbs/sack Cello Flake + 0.002 gps FP-6L + 2% bwoc Bentonite + 0.3% bwoc Sodium Metasilicate + 56.3% Fresh Water

Displacement

141.0 bbls Fresh Water @ 8.34 ppg

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	11.00	14.30
Slurry Yield (cf/sack)	3.43	1.27
Amount of Mix Water (gps)	21.03	5.67
Amount of Mix Fluid (gps)	21.03	5.67
Estimated Pumping Time - 70 BC (HH:MM)	4:30	3:30
COMPRESSIVE STRENGTH		
24 hrs @ 144 ° F (psi)		2300
72 hrs @ 144 ° F (psi)		2550

Compressive strengths and thickening times are estimates only. Final laboratory testing will determine retarder loadings, if necessary.

Slurry volumes are based off of 25% excess with gauge hole.



CONDITIONS

BJ Services' performance of services and sale of materials is expressly conditioned upon the applicability of the Terms and Conditions contained in the current BJ Services Price Book. The Terms and Conditions include, among other things, an indemnity in favor of BJ Services from Customer for damage to the well bore, reservoir damage, loss of the hole, blowouts and loss of control of the well, even if caused by the negligence or other fault of BJ Services. The Terms and Conditions also limit the warranties provided by the BJ Services and the remedies to which Customer may be entitled in the event of a breach of warranty by BJ Services. For these reasons, we strongly recommend that you carefully review a copy of the Terms and Conditions. If you do not have a copy of the BJ Services Price Book, you can view the Terms and Conditions on BJ Services Web Site, www.bjservices.com. By requesting that BJ Services perform the services described herein, Customer acknowledges that such Terms and Conditions are applicable to the services. Further, by requesting the services, Customer warrants that its representative on the well location or other service site will be fully authorized to acknowledge such Terms and Conditions by executing a Field Receipt or other document presented by BJ Services containing such Terms and Conditions.

In the event that Customer and BJ Services have executed a Master Services Agreement covering the work to be performed, such Master Services Agreement shall govern in place of the Terms and Conditions. If you are interested in entering into Master Services Agreement with BJ Services, please contact us through the "Go BJ" button on the BJ Services Web Site.

Well Name:

Operator Name: Berry Petroleum C LAKE CANYON 14-2-56

Date:

August 23, 2006



Proposal No: 179966395A

PRODUCT DESCRIPTIONS

Bentonite

Commonly called gel, it is a clay material used as a cement extender and to control excessive free water.

CSE

Compressive Strength Enhancer - Fumed Silica. An additive which contributes to low density, high compressive

strength development of cement slurries at all temperature ranges. This material also controls free water

Cello Flake

Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.

Class G Cement

Intended for use as a basic cement from surface to 8000 ft as manufactured, or can be used with accelerators and retarders to cover a wide range of well depths and temperatures.

A proprietary product that provides expansive properties and improves bonding at low to moderate temperatures.

FP-6L

A clear liquid that decreases foaming in slurries during mixing.

Kol Seal

A granular, lightweight material (specific gravity of 1.3) used to control lost circulation in zones of natural and induced fractures, cavities and high permeability.

Potassium Chloride

A granular salt used to reduce clay swelling caused by water-base stimulation fluids.

Potassium Chloride

A granular salt used to reduce clay swelling caused by water-base cementing fluids.

Poz (Fly Ash)

A synthetic pozzolan, (primarily Silicon Dioxide). When blended with cement, Pozzolan can be used to create lightweight cement slurries used as either a filler slurry or a sulfate resistant completion cement.

Premium Lite II Cement

Premium Lite II is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

Sodium Metasilicate

An accelerator used to decrease the thickening time of cement slurries.

Sodium Metasilicate

An extender used to produce an economical, low density cement slurry.

Well Name:

Operator Name: Berry Petroleum C LAKE CANYON 14-2-56

Date:

August 23, 2006



Proposal No: 179966395A

PRODUCT DESCRIPTIONS (Continued)

Static Free

An anti-static additive used to prevent air entrainment due to agglomerated particles. Can be used in Cementing and Fracturing operations to aid in the flow of dry materials.



Proposal No: 179966394A

Berry Petroleum Co LAKE CANYON 14-2-56

2-5S-6W Duchesne County, Utah August 23, 2006



Cement Recommendation

Prepared for: Tim McDonald Berry Petroleum Co.

Prepared by:

SUSANA HERRERA-MCKENZIE Technical Support Coordinator Denver, Colorado Bus Phone: 303-832-3722



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Service Point:

Vernal

Bus Phone:

(435) 781-2294

Fax:

(435) 789-4530

Service Representatives:

Darrin Bailey Senior Sales Rep Vernal, Utah

Bus Phone:

(435) 781-2294

Mobile:

(435) 828-4104

Operator Name: Berry Petroleum (Well Name:

LAKE CANYON 14-2-56

Job Description: Cement 5-1/2 inch Production Casing

Date:

August 23, 2006



JOB AT A GLANCE

Depth (TVD)

5,965 ft

Depth (MD)

5,965 ft

Hole Size

7.875 in

Casing Size/Weight:

5 1/2 in, 15.5 lbs/ft

Pump Via

5 1/2" O.D. (4.950" .I.D) 15.5

Total Mix Water Required

7,323 gals

Pre-Flush

Fresh Water

10 bbls

Density

8.3 ppg

Spacer

KCI Water

10 bbls

Density

8.4 ppg

Spacer

Fresh Water

20 bbls

Density

8.3 ppg

Lead Slurry

Premium Lite II

219 sacks

Density

11.0 ppg

Yield

3.43 cf/sack

Tail Slurry

Premium Lite II HS+ additives

283 sacks

Density

13.0 ppg

Yield

1.91 cf/sack

Displacement

Fresh Water

141 bbls

Density

8.3 ppg

Operator Name: Berry Petroleum (

Well Name:

LAKE CANYON 14-2-56

Job Description: Cement 5-1/2 inch Production Casing

Date:

August 23, 2006



Proposal No: 179966394A

WELL DATA

ANNULAR GEOMETRY

ANNULAR I.D.	DEPTH(ft)			
(in)	MEASURED	TRUE VERTICAL		
8.097 CASING	342	342		
7.875 HOLE	5,965	5,965		

SUSPENDED PIPES

Float Collar set @ 5,925 ft **Mud Density** 8.40 ppg **Mud Type** Water Based Est. Static Temp. 143 ° F Est. Circ. Temp. 113°F

VOLUME CALCULATIONS

342 ft	X	0.1926 cf/ft	with	0 % excess	=	65.9 cf
3,158 ft	X	0.1733 cf/ft	with	25 % excess	=	683.9 cf
2,465 ft	×	0.1733 cf/ft	with	25 % excess	=	533.8 cf
40 ft	Х	0.1336 cf/ft	with	0 % excess	=	5.3 cf (inside pipe)

TOTAL SLURRY VOLUME = 1289.0 cf

230 bbls

Confirm well data with customer representative prior to pumping.

Operator Name: Berry Petroleum C Well Name:

LAKE CANYON 14-2-56

Job Description: Cement 5-1/2 inch Production Casing

Date:

August 23, 2006



Proposal No: 179966394A

FLUID SPECIFICATIONS

Pre-Flush

10.0 bbls Fresh Water @ 8.34 ppg

Spacer

10.0 bbls KCI Water @ 8.4 ppg

Spacer

20.0 bbls Fresh Water @ 8.34 ppg

FLUID	VOLUME CU-FT	VOLUME FACTOR	AMOUNT AND TYPE OF CEMENT			
Lead Slurry	750	/ 3.4 =	219 sacks Premium Lite II Cement + 0.05 lbs/sack Static Free + 3 lbs/sack CSE + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol Seal + 0.002 gps FP-6L + 10% bwoc Bentonite + 0.5% bwoc Sodium Metasilicate + 201.6% Fresh Water			
Tail Slurry	539	<i>I</i> 1.9 =	283 sacks Premium Lite II High Strength + 0.05 lbs/sack Static Free + 0.4% bwoc R-3 + 0.4% bwoc FL-63 + 0.25 lbs/sack Cello Flake + 2 lbs/sack Kol			

Displacement

141.0 bbls Fresh Water @ 8.34 ppg

92% Fresh Water

Seal + 0.002 gps FP-6L + 0.2% bwoc BA-59 +

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	11.00	13.00
Slurry Yield (cf/sack)	3.43	1.91
Amount of Mix Water (gps)	21.03	9.60
Amount of Mix Fluid (gps)	21.03	9.60
Estimated Pumping Time - 70 BC (HH:MM)	4:30	4:41
COMPRESSIVE STRENGTH		
24 hrs @ 144 ° F (psi)		1700
72 hrs @ 144 ° F (psi)		2000

RHEOLOGIES

FLUID		TEMP	600	300	_200	100	. 6	3
Tail Slurry	@	80 ° F	179	145	112	88	9	7

Slurry and the chemical loadings subject to change pending pre-job testing.



CONDITIONS

BJ Services' performance of services and sale of materials is expressly conditioned upon the applicability of the Terms and Conditions contained in the current BJ Services Price Book. The Terms and Conditions include, among other things, an indemnity in favor of BJ Services from Customer for damage to the well bore, reservoir damage, loss of the hole, blowouts and loss of control of the well, even if caused by the negligence or other fault of BJ Services. The Terms and Conditions also limit the warranties provided by the BJ Services and the remedies to which Customer may be entitled in the event of a breach of warranty by BJ Services. For these reasons, we strongly recommend that you carefully review a copy of the Terms and Conditions. If you do not have a copy of the BJ Services Price Book, you can view the Terms and Conditions on BJ Services Web Site, www.bjservices.com. By requesting that BJ Services perform the services described herein, Customer acknowledges that such Terms and Conditions are applicable to the services. Further, by requesting the services, Customer warrants that its representative on the well location or other service site will be fully authorized to acknowledge such Terms and Conditions by executing a Field Receipt or other document presented by BJ Services containing such Terms and Conditions.

In the event that Customer and BJ Services have executed a Master Services Agreement covering the work to be performed, such Master Services Agreement shall govern in place of the Terms and Conditions. If you are interested in entering into Master Services Agreement with BJ Services, please contact us through the "Go BJ" button on the BJ Services Web Site.

Well Name:

Operator Name: Berry Petroleum (LAKE CANYON 14-2-56

Date: August 23, 2006

Proposal No: 179966394A

PRODUCT DESCRIPTIONS

BA-59

A free flowing powder which provides improved bonding and minimizes gas migration. Provides expansion properties and zero free water to cement slurries.

Bentonite

Commonly called gel, it is a clay material used as a cement extender and to control excessive free water.

CSE

Compressive Strength Enhancer - Fumed Silica. An additive which contributes to low density, high compressive

strength development of cement slurries at all temperature ranges. This material also controls free water

Cello Flake

Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.

A non-retarding, non-viscosifying fluid loss additive particularly suited for use with coil tubing and/or close tolerance liner cementing. FL-63 is effective from low to high temperatures. Concentrations of 0.2% to 1.0% BWOC are typical.

FP-6L

A clear liquid that decreases foaming in slurries during mixing.

Kol Seal

A granular, lightweight material (specific gravity of 1.3) used to control lost circulation in zones of natural and induced fractures, cavities and high permeability.

Potassium Chloride

A granular salt used to reduce clay swelling caused by water-base stimulation fluids.

Premium Lite II Cement

Premium Lite II is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

Premium Lite II High Strength

Premium Lite II High Strength is a high-yield, cost effective lightweight cement blend that provides exceptional compressive strength and reduced permeability when mixed at low slurry weights.

R-3

A low temperature retarder used in a wide range of slurry formulations to extend the slurry thickening time.

Sodium Metasilicate

An accelerator used to decrease the thickening time of cement slurries.

Static Free

An anti-static additive used to prevent air entrainment due to agglomerated particles. Can be used in Cementing and Fracturing operations to aid in the flow of dry materials.

BERRY PETROLEUM COMPANY

LC TRIBAL #14-2-56 LOCATED IN DUCHESNE COUNTY, UTAH SECTION 2, T5S, R6W, U.S.B.&M.

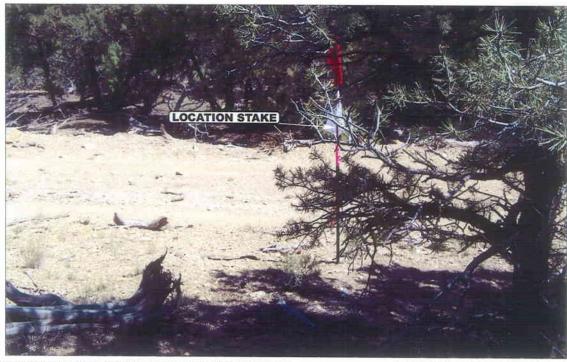


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

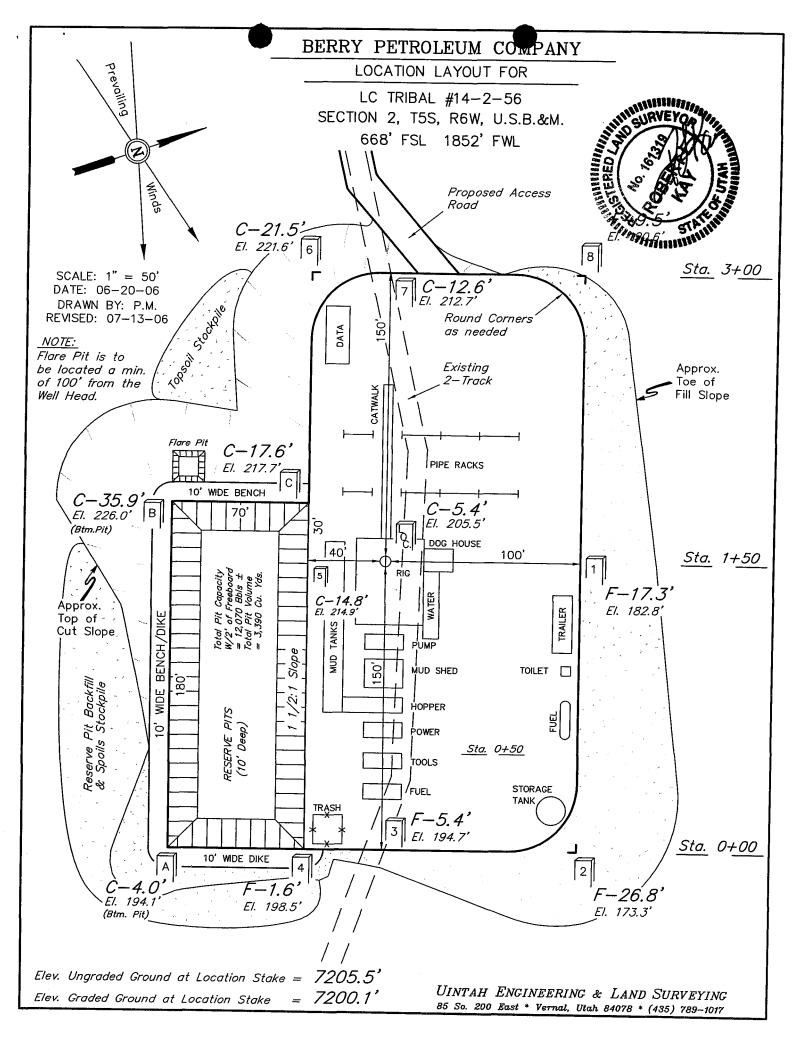
CAMERA ANGLE: SOUTHEASTERLY

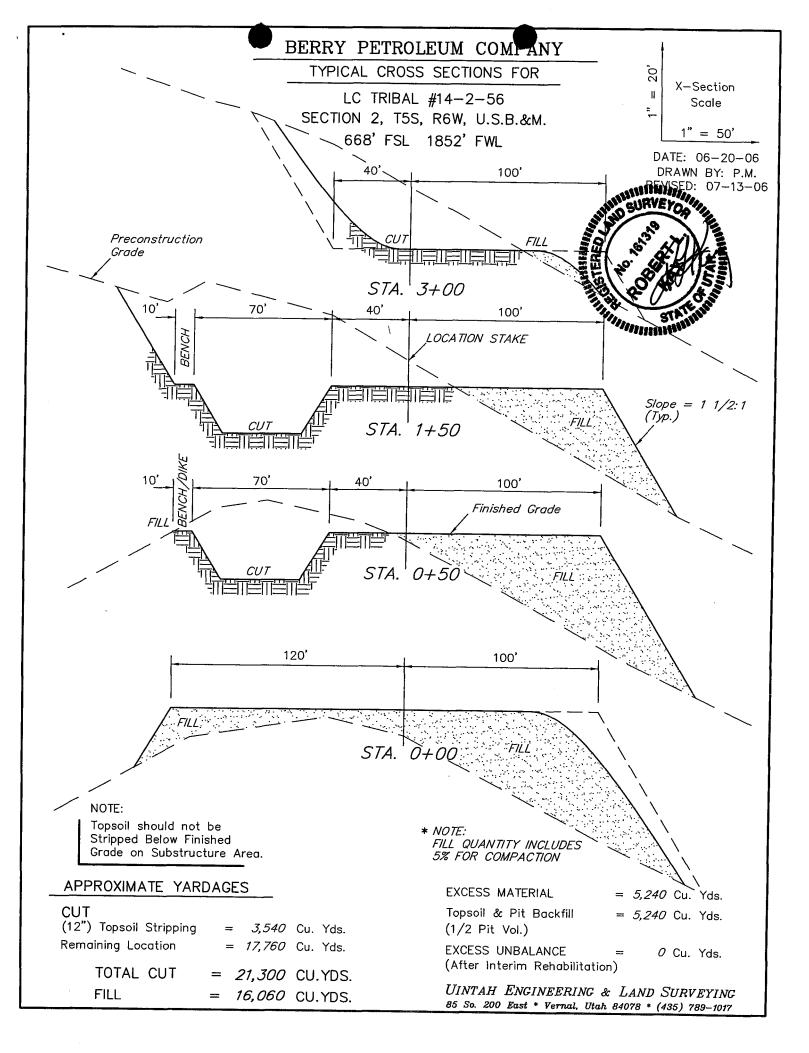


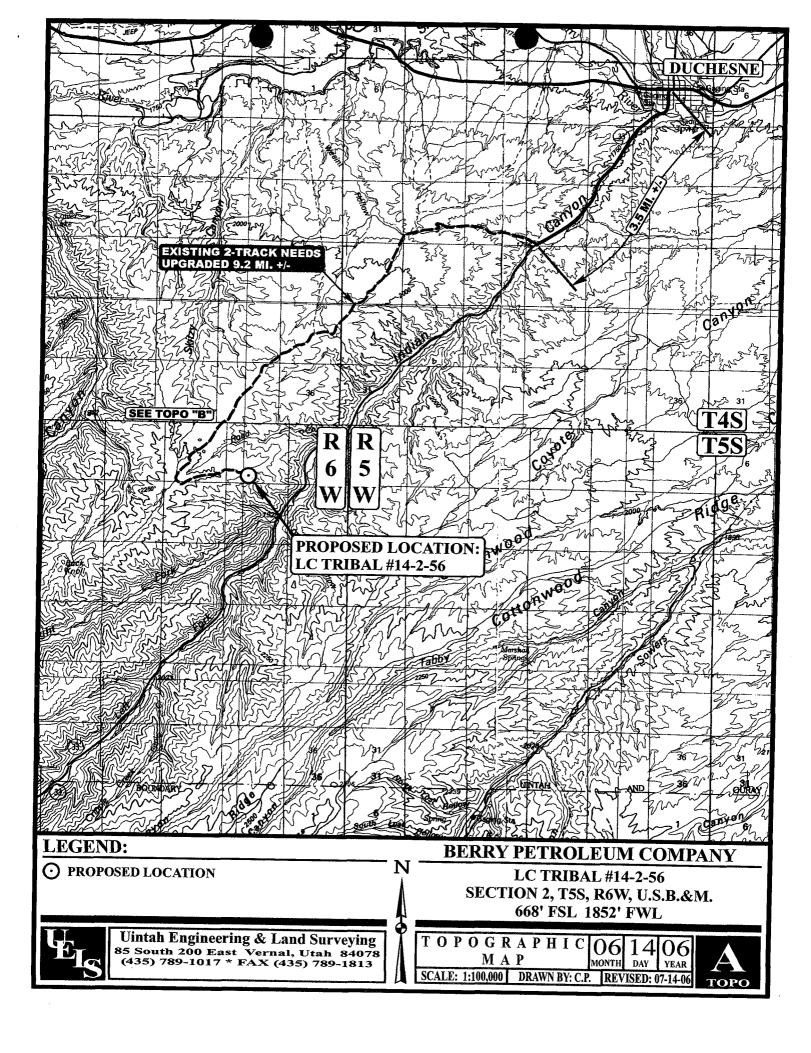
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

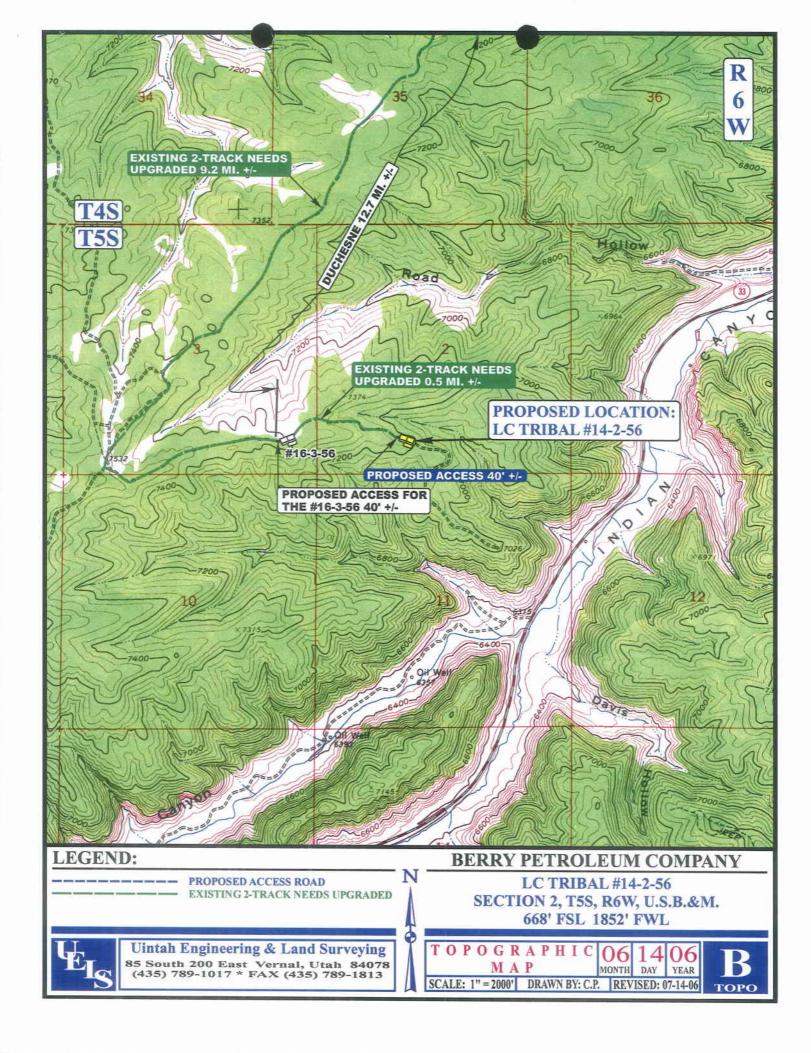
TOPOGRAPHIC TAKEN BY: S.H. | DRAWN BY: C.P. | REVISED: 07-14-06

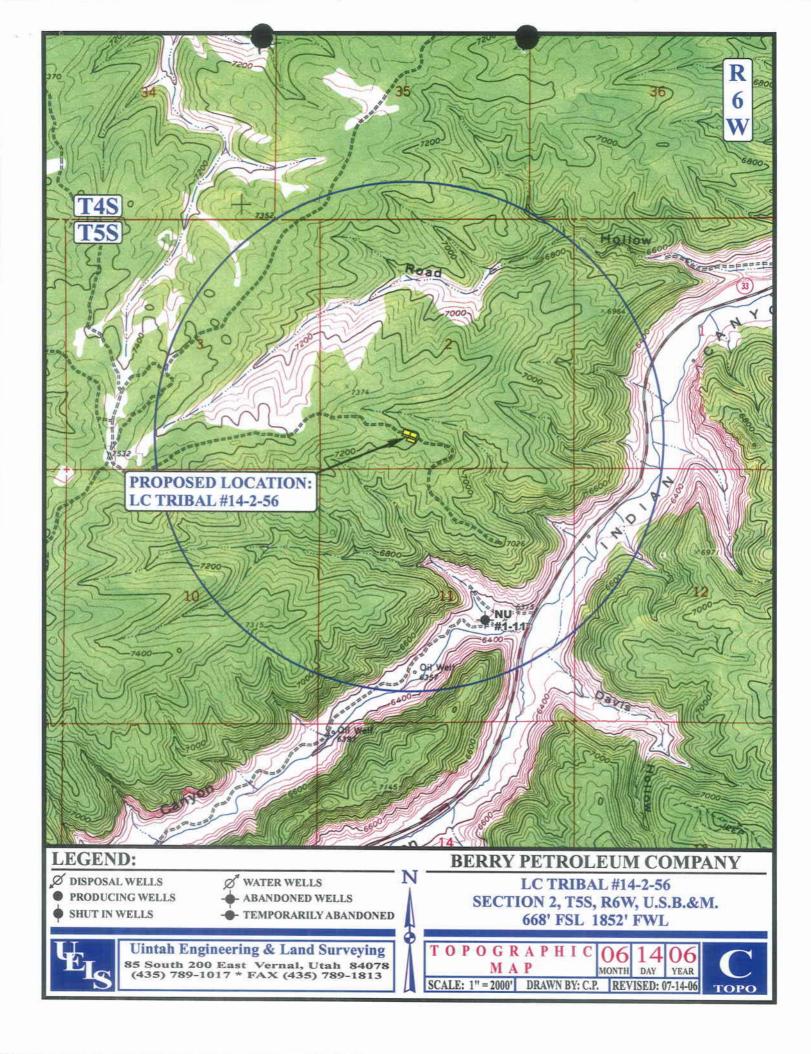
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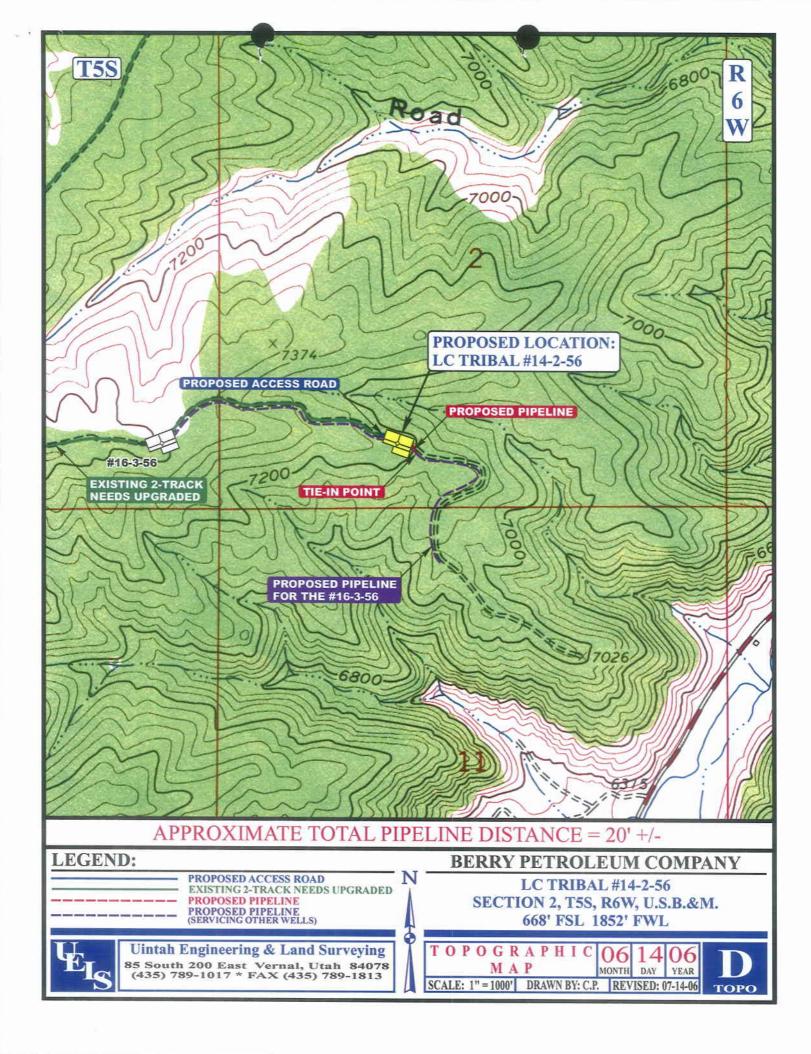




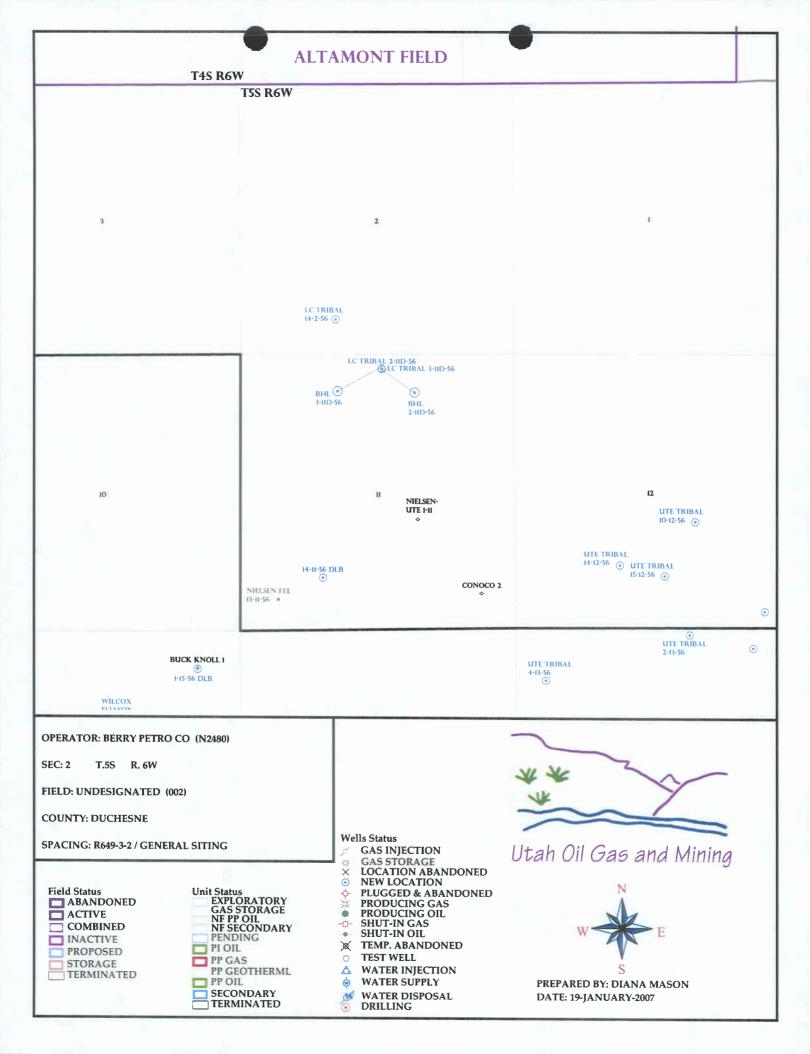








APD RECEIVED: 01/12/2007	API NO. ASSIG	SNED: 43-013	-33492					
WELL NAME: LC TRIBAL 14-2-56								
OPERATOR: BERRY PETROLEUM COMPANY (N2480)	PHONE NUMBER:	435-722-1325	5					
CONTACT: SHELLY CROZIER								
PROPOSED LOCATION:	INSPECT LOCATN	BY: /	/					
SESW 02 050S 060W	Tech Review	Initials	Date					
SURFACE: 0668 FSL 1852 FWL BOTTOM: 0668 FSL 1852 FWL	Engineering							
COUNTY: DUCHESNE								
LATITUDE: 40.07008 LONGITUDE: -110.5293	Geology							
UTM SURF EASTINGS: 540143 NORTHINGS: 4435432	Surface							
FIELD NAME: UNDESIGNATED (2)								
LEASE TYPE: 2 - Indian LEASE NUMBER: 14-20-H62-5500 SURFACE OWNER: 4 - Fee	PROPOSED FORMA COALBED METHANI		7					
RECEIVED AND/OR REVIEWED:	CATION AND SITING:							
Plat	R649-2-3.							
Bond: Fed[] Ind[2] Sta[] Fee[]	 .							
(No. RLB0005651)	it:							
	R649-3-2. General							
Oil Shale 190-5 (B) or 190-3 or 190-13	Siting: 460 From Qtr/Qtr & 920' Between Wells							
Water Permit	R649-3-3. Exception							
(No. 43-11041) RDCC Review (Y/N) —	Drilling Unit							
(Date:	Board Cause No:							
Fee Surf Agreement (Y/N)	Eff Date:							
Intent to Commingle (Y/N)	Siting:		 					
Intent to commingle (Y/N)	R649-3-11. Dire	ctional Dril	.1					
COMMENTS: Nects ples 2 (01-50-0+)							
STIPULATIONS: 1. Sede (CRAPTURE)								
2 Spacier Gir								
3- STATEMENT	F OF BASIS							



Application for Permit to Drill Statement of Basis

1/31/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No API WellNo Well Type Status Surf Ownr **CBM** 201 43-013-33492-00-00 OW P No

Operator BERRY PETROLEUM COMPANY Surface Owner-APD

Well Name LC TRIBAL 14-2-56 Unit

Field **UNDESIGNATED** Type of Work

SESW 2 5S 6W U 0 FL 0 FL Location GPS Coord (UTM) 540143E 4435432N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill 1/31/2007 APD Evaluator Date / Time

Surface Statement of Basis

The location is proposed in the Skitzy area between the Right Fork of Indian Canyon and Lake Canyon. The area is approximately 13 miles southwest of Duchesne, Ut. Access from the Indian Canyon State Highway 91 is following the Skitzy road about 2 miles then along a two-track road to be up-graded about 9.2 miles, then along another low standard road to the east about 0.5 miles. The location will straddle this road. The nonhighway access is across Ute Tribal, Utah Division of Wildlife Resources and private lands.

General topography in the area is broken pinion-juniper ridges with frequent draws and interspersed bench lands. Slopes are not excessively steep on top of the benches or ridges, but side slopes are frequently overly steep. All drainages are ephemerial and no seeps, springs or surface water are known to exist in the area.

The location is on fee lands with Indian minerals. It is on a moderately steep north slope of a an east trending lateral ridge which is east of the main ridge. It tops out near the top of this lateral ridge. Fill on the lower side is 27 feet. A steep draw draining toward Indian Canyon is to the north. It appears to be the best location in the area for drilling and operating a well.

Ben Williams represented the UDWR. Portions of the access roads will cross UDWR lands. The Skitzy area is critical winter habitat for elk and high value for deer. Numerous elk are currently wintering in the area and were seen during the travel to the location. UDWR is currently working with Berry Petroleum and Barrett Resources for actions which would reduce the impact on these wintering herds. Several wells are also proposed by both companies on surrounding UDWR properties.

Surface property owner is Douglas Norton of Pheonix AZ. Phone # 602.799.3684. He was contacted by phone and stated he had a surface agreement with Berry and would not attend the presite visit.

Floyd Bartlett 1/30/2007 **Onsite Evaluator** Date / Time

Conditions of Approval / Application for Permit to Drill

Category Condition

Pits A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be

properly installed and maintained in the reserve pit if a reserve pit is used..



Utah Division of Oil, Gas and Mining

Operator

BERRY PETROLEUM COMPANY

Well Name

LC TRIBAL 14-2-56

API Number

43-013-33492-0

APD No 201

Field/Unit UNDESIGNATED

Location: 1/4,1/4 SESW

Sec 2

Tw 5S Rng 6W

0 FL 0 FL

GPS Coord (UTM) 540157

4435447

Surface Owner

Participants

Floyd Bartlett (DOGM), Jeff Crozier (Berry Petroleum), Ben Williams, (UDWR), Sherry Fountain (BLM Permit Team)

Regional/Local Setting & Topography

The location is proposed in the Skitzy area between the Right Fork of Indian Canyon and Lake Canyon. The area is approximately 13 miles southwest of Duchesne, Ut. Access from the Indian Canyon State Highway is following the Skitzy road about 2 miles then along a two-track road to be up-graded about 9.2 miles, then along another low standard road to the east about 0.5 miles. The location will straddle this road. The non-highway access is across Ute Tribal, Utah Division of Wildlife Resources and private Lands.

Topography in the area is broken pinion-juniper ridges with frequent draws and interspersed bench lands. Slopes are not excessively steep on top of the benches or ridges, but side slopes are frequently overly steep.

The location is on a moderately steep north slope of a an east trending lateral ridge which is east of the main ridge. It tops out near the top of this lateral ridge. Fill on the lower side is 27 feet. A steep draw draining toward Indian Canyon is to the north.

All drainages are ephemerial and no seeps, springs or surface water are known to exist in the area.

Surface Use Plan

Current Surface Use

Wildlfe Habitat

Recreational

Deer Winter Range

New Road

Miles W

Well Pad

Src Const Material

Surface Formation

0

Width 220

Length 300

Onsite

UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Dense pinion juniper. Curl leaf Mtn. Mahogany, slender wheatgrass. Deer, elk, coyote, lions and small mammals and birds

Soil Type and Characteristics

Covered with snow but appears to be a shallow gravely shaley loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N

Paleo Potental Observed? N

Cultural Survey Run? N

Cultural Resources?

Reserve Pit

Site-Specific Factors		Site F	Ranking	
Distance to Groundwater (feet)	>200		0	
Distance to Surface Water (feet)	>1000		0	
Dist. Nearest Municipal Well (ft)	>5280		0	
Distance to Other Wells (feet)	>1320		0	
Native Soil Type	Mod permeability		10	
Fluid Type	Fresh Water		5	
Drill Cuttings	Normal Rock		0	
Annual Precipitation (inches)	10 to 20		5	
Affected Populations	<10		0	
Presence Nearby Utility Conduits	Not Present		0	
		Final Score	20	1 Sensitivity Level

Characteristics / Requirements

Currently Berry plans to drill the well with a closed loop mud circulation system.

If plans change the reserve pit will be in an area of cut in the southeast side of the location. The pit will be lined with a 16 mil liner with sub-felt.

Closed Loop Mud Required?

Liner Required? Y Liner Thickness 16

Pit Underlayment Required? Y

Other Observations / Comments

Ben Williams represented the UDWR. Portions of the access roads will cross UDWR lands. The Skitzy area is critical winter habitat for elk and high value for deer. Numerous elk are wintering in the area and were seen during the travel to the location. UDWR is currently working with Berry Petroleum and Barrett Resources for actions which would reduce the impact on these wintering herds. Several wells are also proposed by both companies on surrounding UDWR properties.

Surface property owner is Douglas Norton of Pheonix AZ. Phone # 602.799.3684. He was contacted by phone and stated he had a surface agreement with Berry and would not attend the presite visit.

Floyd Bartlett

1/30/2007

Evaluator

Date / Time



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

> GARY R. HERBERT Lieutenant Governor

> > January 31, 2007

Berry Petroleum Company Rt. 2, Box 7735 Roosevelt, UT 84066

Re: LC Tribal 14-2-56 Well, 668' FSL, 1852' FWL, SE SW, Sec. 2, T. 5 South, R. 6 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33492.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator:	or: Berry Petroleum Company						
Well Name & Number	LC Tri	bal 14-2-56					
API Number:	43-013	43-013-33492					
Lease:	14-20-	H62-5500					
Location: SESW	Sec. 2	T. 5 South	R. 6 West				

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
- 6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

2113331 01 012, 013, 1110		5. Lease Designation and Serial Number:
		14-20-H62-5500 (EDA)
SUNDRY NOTICES AND REPO	ORTS ON WELLS	6. If Indian, Allottee or Tribe Name:
		0
Do not use this form for proposals to drill new wells, deepen existing wells, or to r Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form f		7. Unit Agreement Name:
1. Type of Well: OIL X GAS OTHER:		8. Weli Name and Number:
2 Nov. 50		LC TRIBAL 14-2-56
2. Name of Operator:		9. API Well Number:
BERRY PETROLEUM COMPANY		43-013-33492
3. Address and Telephone Number:		10. Field and Pool, or Wildcat:
4000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84	4066 (435) 722-1325	LAKE CANYON
4. Location of Well: Footages: GCO! ECI 1952! EIAH		Courts DUCHERNE
000 F3L, 1032 FWL		County: DUCHESNE,
QQ, Sec., T., R., M.: SE/SW SEC. 2, T5S, R6W USB&M	· · · · · · · · · · · · · · · · · · ·	State: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPORT, OR OTH	ER DATA
NOTICE OF INTENT	CUBCPOIN	INT REPORT
(Submit in Duplicate)		nal Form Only)
(capitit in papieata)	(Gushik Origi	mai Form Only)
Abandon New Construction	Abandon	New Construction
Repair Casing Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans Recomplete	Change of Plans	Reperforate
Convert to Injection Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion Water Shut-Off	Other	·
X Other ONE YEAR EXTENSION		
	Date of work completion	
Approximate date work will start	Report results of Multiple Completions and I	Recompletions to different reservoirs on WELL
	COMPLETION OR RECOMLEPTION REI	
	* Must be accompanied by a cement verification r	enort.
 		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give	e pertinent dates. If well is directionally drilled, give subsurface loc	ations and measured and true
vertical depths for all markers and zones pertinent to this work.)		
BERRY PETROEUM COMPANY RESPECTFULLY REQUES	STS THAT THE ADDDOVED ADDITION OF	NI .
DEMITTERIOLOM COM ANT MEDITOR COTTOELT MERCEC	310 MAI MEAN NOVED AN EIOANO	N
TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTEND	ED FOR A PERIOD OF ONE (1) YEAR.	
	•	
ST.	TE-ROND#PI RODOF651	
	reproved by the	
	Jtah Division of	
OII,	, Gas and Mining	
	•	
COPY SENT TO OPERATOR	M1 >1 -	
Date;	01-51-08	
Date: 2-4-2008	2 Maille	
BV	DEVICE SU	•
Initials: KS	(K)	
13 CA A	•	
Name & Signature: SHELLEY E. CROZIER MELLEU 100	AUTHO DECILIATORY & DEDMITTING SOCI	IALIST Date: 01/28/07
Name & Signature: SHELLEY E. CROZIER 100	REGULATORT & PERMITTING SPEC	MEIO : DRICE O ITEOTOT

(This space for Federal or State office use)

RECEIVED
JAN 3 0 2008

Application for Permit to Drill Request for Permit Extension Validation

Validation (this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33492 Well Name: LC TRIBAL 14-2-56 Location: (SE/SW) 668' FSL, 1852' FWL, SEC. 2-T5S-R6W Company Permit Issued to: BERRY PETROLEUM COMPANY Date Original Permit Issued: 1/31/2007							
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.							
Following is a checklist of some items related to the application, which should be verified.							
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes □ No ☑							
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□ No ☑							
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□ No ☑							
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☑							
Has the approved source of water for drilling changed? Yes□No☑							
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑							
Is bonding still in place, which covers this proposed well? Yes ☑ No □							
Signature Date							
Title: Regulatory & Permitting Specialist							
Representing: Berry Petroleum Company							

RECEIVED

JAN 3 0 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

			5. Lease Designation and Serial Number:
			14-20-H62-5500 (EDA)
SUND	RY NOTICES AND REPO	RTS ON WELLS	6. If Indian, Allottee or Tribe Name:
			0
Do not use this form for propose Use APPLICA	7. Unit Agreement Name:		
1. Type of Well: OIL X GA	AS OTHER:		8. Well Name and Number:
2. Name of Operator:	-		LC TRIBAL 14-2-56 9, API Well Number:
-			
BERRY PETROLEUM COMPANY 3. Address and Telephone Number:			43-013-33492 10. Field and Pool, or Wildcat:
•	OV 7725 - BOOSEVELT LITAL 944	000 (425) 722 4225	, in the second of the second
4000 SOUTH 4028 WEST, RT. 2 BO 4. Location of Well:	OX 7735 ROOSEVELT, UTAH 840	066 (435) 722-1325	LAKE CANYON
F4		•	County: DUCHESNE,
000 F3L, 1032 FVVL	-0 0 Tro Downlones		State: UTAH
32/344 32	EC. 2, T5S, R6W USB&M		
11. CHECK APPRO	PRIATE BOXES TO INDICATE NA	ATURE OF NOTICE, REPORT, OR OTH	IER DATA
NOTICE OF	FINTENT	SUBSEQU	ENT REPORT
(Submit in E	Ouplicate)	(Submit Ori	ginal Form Only)
Abandon	New Construction	Abandon	New Construction
Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans	Recomplete	Change of Plans	Reperforate
Convert to Injection	Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion	Water Shut-Off	Other	Water Shut-On
X Other ONE YEAR EXTENSION	Water Shut-On	Ourer	·
ONE TEAK EXTENSION		Date of work completion	
		·	
Approximate date work will start		Report results of Multiple Completions and COMPLETION OR RECOMLEPTION RE	Recompletions to different reservoirs on WELL PORT AND LOG form.
	•	* Must be accompanied by a cement verification	
		must be accompanied by a cement vermeaton	Teput.
		pertinent dates. If well is directionally drilled, give subsurface lo	cations and measured and true
vertical depths for all markers and zones pertinent	to this work.)		
BERRY PETROFUM COM	PANY RESPECTEULLY REQUES:	TS THAT THE APPROVED APPLICATION	N.
	* 1	•	5N
TO DRILL FOR THE ABOV	'E SUBJECT WELL BE EXTENDE	D FOR A PERIOD OF ONE (1) YEAR.	
		•	
	•		
	STAT	E BOND #RLB0005651	
		Approved by the	
		Utah Division of	
		Oil, Gas and Mining	
COPY SENT TO OPE			
1 12 0		Date: 0(-(2-09	
Date: 1:13.2	·	8 (WW) //	
Initials: KS	E	By: Orally	
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13			
	Chana in		
Name & Signature: SHELLEY E.	CROZIER Shelley Word	Q Fitle: REGULATORY & PERMITTING SPEC	CIALIST Date: 1/6/2009
(This space for Endays) or State offer	<u>\u00bb</u>		
(This space for Federal or State office use)			- OFIVED

JAN 08 2009



Application for Permit to Drill Request for Permit Extension Validation

Validation (this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33492 Well Name: LC TRIBAL 14-2-56 Location: (SE/SW) 668' FSL, 1852' FWL, SEC. 2-T5S-R6W Company Permit Issued to: BERRY PETROLEUM COMPANY Date Original Permit Issued: 1/31/2007						
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Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑						
Is bonding still in place, which covers this proposed well? Yes ☑ No ☐						
Sherrey E. Crozger 1/6/2009						
Signature O Date						
Title: Regulatory & Permitting Specialist						
Representing: Berry Petroleum Company						

RECEIVED
JAN 0 8 2003

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500 (EDA)				
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE (minerals)				
Do not use this form for proposals to drill n drill horizontal la	7. UNIT or CA AGREEMENT NAME: N/A				
1. TYPE OF WELL OIL WELL					8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM CO)MPANY			,	9. API NUMBER: 4301333492
3. ADDRESS OF OPERATOR:	-	LIT	84066	PHONE NUMBER: (435) 722-1325	10. FIELD AND POOL, OR WILDCAT; LAKE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 668' F	Roosevelt SL, 1852' FWL	STATE UT ZIP		(400) 122-1020	COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: SESW	2 T5\$ R	6W		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXE	S TO INDICAT	E NATURE (OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12. DESCRIBE PROPOSED OR CO DRILL FOR THE ABOVE STATE BOND #RLB0005	CONVERT WELL TO COMPLETED OPERATION OMPLETED OPERATION OMPANY RESPECTIVELL	AME TATUS DUCING FORMATIONS TYPE NS. Clearly show all process CTFULLY REQUESTED EXTENDED	DEEPEN FRACTURE NEW CONS OPERATOR PLUG BACK PRODUCTIC RECLAMATI RECOMPLE ertinent details inc	CHANGE ABANDON ON (START/RESUME) ON OF WELL SITE ITE - DIFFERENT FORMATION Ituding dates, depths, volum IT THE APPROVED RIOD OF ONE (1) Y It by the ision of	APPLICATION TO
CHELLEY	/ F CDOZIED	Date By:	3: 12-5 Droj	SI-OILO	COPY SENT TO OPERATOR Date: 1.5.2010 Initials: 45
NAME (PLEASE PRINT) SHELLEY	E. CROZIER		TITLI		& PERMITTING SPECIALIST
SIGNATURE	z Z. U70741	<i>T</i>	DATE	12/23/2009	
This space for State use only)					

RECEIVED

DEC 2.9 2018

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33492
Well Name: LC TRIBAL 14-2-56 Location: (SE/SW) 668' FSL, 1852' FWL, SEC. 2-T5S-R6W
Company Permit Issued to: BERRY PETROLEUM COMPANY
Date Original Permit Issued: 1/31/2007
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Is bonding still in place, which covers this proposed well? Yes ☑ No □
Signature 12/23/2009 Date
Title: Regulatory & Permitting Specialist
Ponroconting
Representing: Berry Petroleum Company RECEIVED
DEC 2.9 2003

Form 3160-3 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

2OG-000-5500

AP	Ρ	Li	C,	A'	ri	O	N	F	O	R	PE	R۱	ИΤ	TO	DF	RILL	OR	REE	NT	ER
----	---	----	----	----	----	---	---	---	---	---	----	----	----	----	----	------	----	-----	----	----

APPLICATION FOR PERMIT TO DRILL OR REENTER							6. If Indian, Allotee or Tribe Name		
1a. TYPE OF WORK	√DRILL	7. Unit or C	A Agreement, Name	and No.					
Id. THE OF WORK			N/A						
							8. Lease Na	me and Well No.	
1b. Type of Well:	√ Oil well	Gas well	Other	√ Single zone	Multiple	zone		LC TRIBAL	14-2-56
2. Name of Operator							9. API Well		
	Y PETROLEU		<u> </u>				43	-013-3	3492
	SOUTH 4028 V			3b. Phone No. (include a	•		10. Field an	d Pool, or Explorator	•
	BOX 7735, RC			(435) 722				LAKE CAN	YON
4. Location of Well (Report	•			–	•			R. M. or BLK. and Si	•••
At surface (SE	E/SW) 668' FS		L .	40.07015			S	SEC. 2, T.5S.	
At proposed prod. zone	SAME AS	ABOVE		110.52907	8 LONG			U.S.B.&l	M.
14. Distance in miles and d		•					12. County		13. State
13.0 MIL 15. Distance from proposed	ES FROM DU	CHESNE, U	IAH	16. No. of acres in lease		147 0		CHESNE edicated to this well	UTAH
location to nearest	1	613'		160.00		III. S	40	edicated to this well	
property of lease tine, ft. (Also to neaset drig. Uni		013		100.00			40		
18. Distance from proposed]*			19. Proposed Depth		20. BI	M/BIA Bond	No. on file	
to nearest well, drilling, applied for, on this leas		N/A	1	5965'	5965' UTB00003				
21. Elevations (Show wheth	ner DF, KDB, RT, GR, e	tc.)		22. Approximate date wo				23. Estimated durat	ion
72	.00' GR			UPON API	UPON APPROVAL OF APD APPROXI				
		•	24.	Attachments					
The following, completed in	accordance with the red	quirements of Onshor	e Oil and Gas Orde	er No. 1, shall be attached to	o this form:			- i	
Well plat certified by a re	egistered surveyor.			4. Bond to cove	r the operations	uniess	covered by a	n existing bond on file	e (see
2. A Drilling Plan.	.			item 20 above	-				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
3. A Surface Use Plan (if th			is, the	5. Operator cert					
SUPO shall be filed with	the appropriate Forest	Service Office).		6. Such other si authorized of		nation a	nd/or plans a	s may be required by	the
25. Signature	1			Name (Printed/Typed				Date	
Krat	4 Kta	MC) .	KATH	Y K. FIEL	03/	18/10		
Title									
	ULATORY & P	ERMITTING	TECH.						
Approved by (Signatrue)	U A All	4		Jame (Printed/Typed		gpa	ırgei	Date	MAR 2 6 2010
Title Actin	STIN-	LAMER		Office VE			rgei OFFI		
	ot warrant or certify that	the applicant holds l	egal or equitable tit	le to those rights in the subj	ject lease which	would e	ntitle the allic	cant to	
conduct operations thereon. Conditions of approval, if an	y, are attached. La	Assistant Field ands & Mineral	Manager Resource						
Title 18 U.S.C. Section 1001				on knowingly and willfully to	make to any de	partmer	it or agency o	of the United	
States any false, fictitious or	fraudulent statements	or representations as	to any matter within	n its jurisdiction.	-		_		

*(Instructions on page 2)

UDOGM

DEPT OF THE INTERIOR BUREAU OF LAND MGMT

2010 MAR 18 PM 1 36

VERMAL FIELD OFFICE RECEIVED

RECEIVED APR 1 4 2010

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

JAN 1 2 2007 C

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE

VERNAL FIELD OFFICE VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:

Berry Petroleum Company

Location:

SESW, Sec. 2, T5S R6W

Well No: API No: LC Tribal 14-2-56 43-013-33492 Lease No:

2OG0005500

Agreement:

N/A

			•
Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	•
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	,
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	

Fax: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in
		writing 48 hours in advance of any construction activity. The Ute
		Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD/ROW construction, notify
		the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to
		verify the Affidavit of Completion.
Spud Notice	-	Twenty-Four (24) hours prior to spudding the well.
(Notify Petroleum Engineer)		
Casing String & Cementing	-	Twenty-Four (24) hours prior to running casing and cementing
(Notify Supv. Petroleum Tech.)		all casing strings.
BOP & Related Equipment Tests	-	Twenty-Four (24) hours prior to initiating pressure tests.
(Notify Supv. Petroleum Tech.)		, , , , , , , , , , , , , , , , , , , ,
First Production Notice	-	Within Five (5) business days after new well begins or
(Notify Petroleum Engineer)		production resumes after well has been off production for more
,		than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC CONDITIONS OF APPROVAL

- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements in place with the proper owner and/or agency prior to any action being started.
- The conditions set forth in these agreements by those owners and/or agencies.

Page 3 of 6 Well: LC Tribal 14-2-56 3/31/2010

DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs.

- Production casing cement shall be brought up and into the surface.
- All blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the
 daily drilling report. Components shall be operated and tested as required by Onshore Oil &
 Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be
 performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be
 reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water
 is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM
 Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

Page 4 of 6 Well: LC Tribal 14-2-56 3/31/2010

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM,
 Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum
 Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

Page 5 of 6 Well: LC Tribal 14-2-56 3/31/2010

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
 notified when it is placed in a producing status. Such notification will be by written
 communication and must be received in this office by not later than the fifth business day
 following the date on which the well is placed on production. The notification shall provide, as a
 minimum, the following informational items:
 - o Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - o The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

Page 6 of 6 Well: LC Tribal 14-2-56 3/31/2010

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field
 Office Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports shall be
 submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API
 standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All
 measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted
 to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs
 first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be
 adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively
 sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering
 lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of
 a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval
 may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior
 approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30
 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given
 before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

			FORM 9
	STATE OF UTAH		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
SUND	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	sals to drill new wells, significantly deepen ex ugged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	,		9. API NUMBER: 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ox 7735 , Roosevelt, UT, 84066	NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESW Section: 02	IP, RANGE, MERIDIAN: Township: 05.0S Range: 06.0W Meridian: U		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE ☐	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
1/31/2012	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	☐ DEEPEN ☐	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR ☐	VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT	□ WATER SHUTOFF □	SI TA STATUS EXTENSION	✓ APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE BRODOSED OR CO	DMPLETED OPERATIONS. Clearly show all pertin		
	EUM COMPANY RESPECTFULLY R		olumes, etc.
	ION TO DRILL THE ABOVE SUB		
	FOR THE PERIOD OF ONE (1) Y	EAR.	Utah Division of
			Oil, Gas and Mining
		D	ate: 12/06/2010
			Million of
		В	y: Dolly Hill
			20
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tec	ch.
SIGNATURE N/A		DATE 12/2/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013334920000

API: 43013334920000 **Well Name:** LC TRIBAL 14-2-56

Location: 0668 FSL 1852 FWL QTR SESW SEC 02 TWNP 050S RNG 060W MER U

Company Permit Issued to: BERRY PETROLEUM COMPANY

Date Original Permit Issued: 1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

require revi	ision. Following is a checklist	of some items related to the ar	oplication, which should be verified.
	ated on private land, has the ted? 🔵 Yes 🍺 No	ownership changed, if so, has t	the surface agreement been
	any wells been drilled in the requirements for this location		hich would affect the spacing or
	here been any unit or other a s proposed well? 🔵 Yes 🍺		uld affect the permitting or operation
	there been any changes to the the proposed location?		rship, or rightof- way, which could
• Has t	he approved source of water	for drilling changed? Yes	No
		nges to the surface location or a scussed at the onsite evaluation	access route which will require and ?
• Is bo	nding still in place, which cov	vers this proposed well? 🌘 Ye	Approved by the No Utah Division of Oil, Gas and Mining
Signature:	Kathy K. Fieldsted	Date: 12/2/2010	12/06/2010
Title:	Sr. Regulatory & Permitting Te	Date: 12/2/2010 ech. Representing: BERRY PETROI	LEUM COUPANY 12,000 2010
			111 his on

By:

Sundry Number: 20607 API Well Number: 43013334920000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
SUND	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	sals to drill new wells, significantly deepen e ugged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	,		9. API NUMBER: 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ox 7735 , Roosevelt, UT, 84066	E NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL QTR/QTR, SECTION, TOWNSHI	IP. RANGE. MERIDIAN:		COUNTY: DUCHESNE
	Township: 05.0S Range: 06.0W Meridian: L	I	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE [ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start: 1/31/2012	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION	☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL	☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON
Date of Spud:	U TUBING REPAIR	UENT OR FLARE	WATER DISPOSAL
☐ DRILLING REPORT	□ WATER SHUTOFF	SI TA STATUS EXTENSION	✓ APD EXTENSION
Report Date:		OTHER	OTHER:
42 DESCRIPT PROPOSED OF SE	DMPLETED OPERATIONS. Clearly show all perti		
BERRY PETROLE	PERIOD OF ONE (1) YEAR	THAT THE APPROVED BE EXTENDED FOR THE	·
			Date:11/23/2011
			Bully Bull
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant	
SIGNATURE	1010	DATE	
l N/A		11/22/2011	

Sundry Number: 20607 API Well Number: 43013334920000



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013334920000

API: 43013334920000 **Well Name:** LC TRIBAL 14-2-56

Location: 0668 FSL 1852 FWL QTR SESW SEC 02 TWNP 050S RNG 060W MER U

Company Permit Issued to: BERRY PETROLEUM COMPANY

Date Original Permit Issued: 1/31/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

 If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
 Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
 Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
 Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
• Has the approved source of water for drilling changed? 🔘 Yes 🌘 No
 Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
• Is bonding still in place, which covers this proposed well?

Signature: Brooke Broadhead **Date:** 11/22/2011

Title: Regulatory Assistant Representing: BERRY PETROLEUM COMPANY

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
	RY NOTICES AND REPORTS (_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
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TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	✓ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
2/1/2012	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN [FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
· ·	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Drilling Report	□ WATER SHUTOFF □	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:		OTHER	OTHER:
			!
BERRY PETROLEUM TRIBAL 14-2-56 T DRILLING PROGR	OMPLETED OPERATIONS. Clearly show all perting WOULD LIKE TO REQUEST THE TO THE WASATCH	E DEEPENING OF THE LO I. ATTACHED IS A NEW NOW CHANGE IN THE	
		,	12/19/2011
			Date: 12/17/2011
		1	By: Dally III
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting T	ecn.
SIGNATURE N/A		DATE 12/13/2011	

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 14-2-56

SE ¼, SW ¼, 668' FSL 1852' FWL, SEC. 2, T5S, R6W, U.S.B.& M.

Lease: 2OG0005500 Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A)

Representative

NAME:

Kathy K. Fieldsted

ADDRESS:

Berry Petroleum Company

4000 South 4028 West Route 2, Box 7735

Roosevelt, Utah 84066

PHONE:

435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/13/2011 ATE

Kathy K. Fieldsted

Sr. Regulatory & Permitting Tech

Berry Petroleum Company

BERRY PETROLEUM COMPANY LC TRIBAL 14-2-56 SE ¼, SW ¼, 668' FSL 1852' FWL, SEC. 2, T5S, R6W, U.S.B.& M.

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and A,B Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)		
Uinta Fm	Surface		
Green River	1,353'		
Green River Upper Marker	1,885'		
Mahogany	2,498'		
Tgr3	3,565'		
*Douglas Creek	4,334'		
Black Shale	5,012'		
*Castle Peak	5,275'		
*Uteland Butte	5,621'		
*Wasatch	5,844'		
CR-6 (base U Wasatch)	7,044'		
TD	7,194'		
Base of Moderate Saline H2O	3,011'		

*PROSPECTIVE PAY

C Pressure Control Equipment: (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

Mud volumes will be monitored visually. Upper and Lower Kelly cocks will be utilized. A gas buster will be utilized, if necessary.

BOP Equipment
No Pressure Control
11" 3000# Ram Type BOP 11" 3000# Annular BOP

Berry Petroleum Company LC TRIBAL 14-2-56 Drilling Program
Duchesne County, UT

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Туре	Connection	Weight
Surface Production	1000' 7194'	12.25" 7.875"	8-5/8" 5-1/2"	J-55 N-80	ST&C LT&C	24# 17#
Surface			Type & Amount	· ·		
0' - 1000'			additives or sim of 15.8 #/gal an minimum 24 hr	ilar slurry d approxi compress	remium Class G with a minimun mate yield of 1.1 ive strength = 50 d to surface and	n weight 5 cuft/sx, 00 psi
Production			Type & Amoun	<u>t</u>	,	
0'-3500'				ith a mini	m Type V + add mum weight of 1 3.82 cuft/sx	
3500' – 7194'				ilar slurry	n Lite Tail + with a minimun te yield of 1.70c	_

For production casing, actual cement volumes will be determined from the caliper \log plus a minimum of 15% excess.

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks	
0' - 1000'	8.4 – 9.5	27	NC	DAP Mud	
1000'-7194'	8.4 – 9.5	27	NC	DAP Water	

G Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.	
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.	
Surveys:	As deemed necessary	
Mud Logger:	As deemed necessary	
Drill Stem Tests:	As deemed necessary	
Cores:	As deemed necessary	

Berry Petroleum Company LC TRIBAL 14-2-56 Drilling Program
Duchesne County, UT

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3554 psi* and maximum anticipated surface pressure equals approximately 1971**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

I Anticipated Starting Dates and Notification of Operations

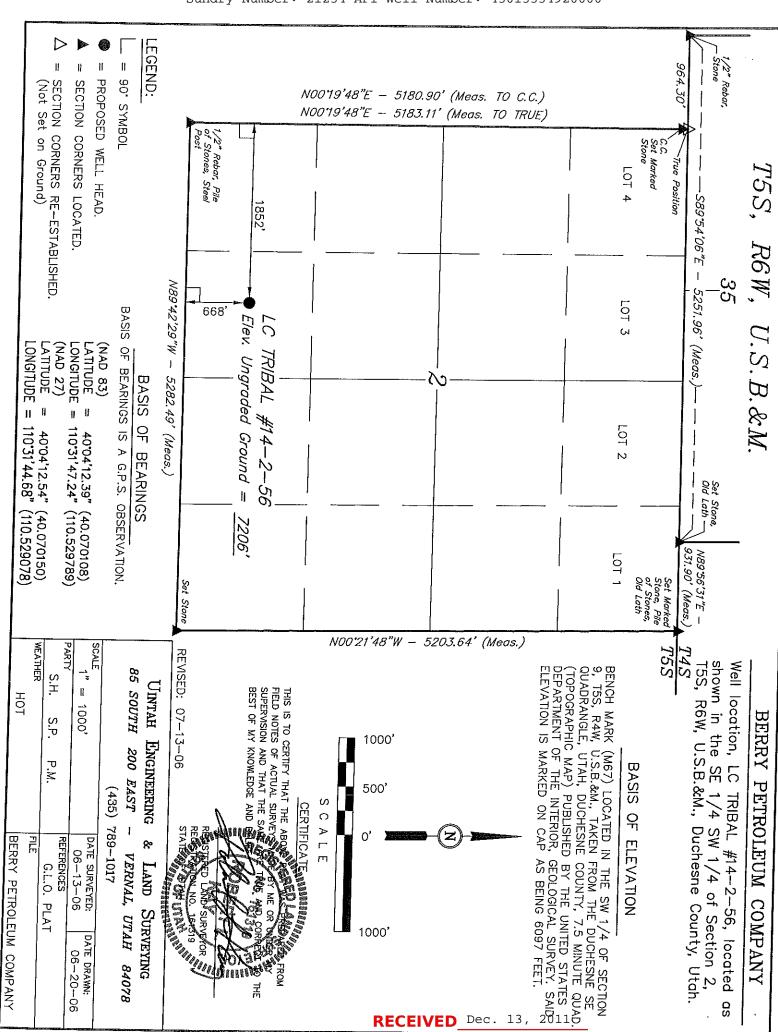
Drilling Activity:

Anticipated Commencement Date:

Drilling Days: Completion Days: Upon approval of the APD. Approximately 10 days.

Approximately 7 days.

^{**}Maximum surface pressure = A - (0.22xTVD)



From:

"Broadhead, Brooke"

bbroadhead@bry.com>

To:

"caroldaniels@utah.gov" <caroldaniels@utah.gov>

Date:

1/5/2012 3:04 PM

Subject: 14-2-56 Spud

55 6W

LETribal

The 14-2-56 will not be spud until Monday now. They ran into some problems so I thought I would let you know it should be Monday January 9th now.

Thanks,

Brooke Broadhead

Berry Petroleum Company Regulatory Assistant 4000 S. 4028 W. Roosevelt, UT 84066 Office: (435) 722-1325 Fax: (435) 722-1321 bbroadhead@bry.com

> RECEIVED JAN 05 2012

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

January 5, 2012

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Spud Notice

LC TRIBAL 14-2-56 SESW 668' FSL 1852' FWL

Begin at approx. 9:00 am on Friday January 6, 2012.

Date chy'd to 01/09/12

Sec 2 T5S R6W, Lease # 2OG-000-5500

If you have any questions or need more information, please call me at 435-722-1325

Sincerely Brooke Broadhead

Thank You

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JAN 05 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

റ	ne	ra	tn	r.

BERRY PETROLEUM COMPANY

Operator Account Number: N 2480

Address:

4000 S. 4028 W.

city ROOSEVELT

zip 84066 state UT

Phone Number: (435) 722-1325

WALL 4

API Number		Name	QQ	Sec	Twp	Rng		County
4301333492	LC TRIBAL 14-2-56		SESW	2	5S	6W	DU	CHESNE
Action Code	Current Entity Number	New Entity Number	S	pud Da	je		tity Ass Effectiv	lgnment e Date
Α	99999	18358		1/9/2012	2	1/	18/	2012
Comments:		10230	L			' '/	10/	OUTO

SPUD BY LEON ROSS DRILLING.

Well 2 API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	\$	 Spud Dat	е	En E	ity Assignment Effective Date
Comments:			<u></u>				

Well 3

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	s	ipud Dat	e		tity Assignment Effective Date
Comments:			<u> </u>				

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

RECEIVED

JAN 17 2012

BROO	KE I	KEN	NEDY
------	------	-----	------

Name (Please Print) Brooke Signature

REGULATORY ASSISTANT

1/17/2012

Title

Date



Berry Petroleum Company

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

FEB 1, 2012

43-013-33492

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Test BOPE. 2/03/2012, 5:00 pm. Spud production hole. 2/03/2012, 20:00 pm

Lake Canyon Tribal 14-2-56 668' FSL 1852' FEL SE/SW Begin at approx. 17:00 Pm on Friday, February 03, 2012

Sec 2 T5S R6W, Lease # 20G0005500.

If you have any questions or need more information, please call me at 435-828-1879

Sincerely
James Marsh
Drilling Supervisor
Berry Petroleum
970-623-7085
Thank You

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FEB 0 1 2012

DIV. OF OIL, GAS & MINING

Sundry Number: 22402 API Well Number: 43013334920000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9
	DIVISION OF OIL, GAS, AND MINING	3	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
SUNDF	RY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	oposals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY		9. API NUMBER: 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	PH 2 Box 7735 , Roosevelt, UT, 84066	ONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 02 Township: 05.0S Range: 06.0W Meridian	: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
IN ACCORDANCE W R649-3-22 COM PETROLEUM IS S	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all provided by the complete of the comple	S AND MINING RULE POOLS, BERRY COMINGLING THE	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining Date: February 16, 2012 By:
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting	Tech.
SIGNATURE N/A		DATE 1/20/2012	

AFFIDAVIT OF NOTICE

I, Joe W. Judd, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Joe W. Judd is a landman for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following wells lying within the boundaries of the Ute Tribal Lake Canyon Exploration and Development Agreement – BIA Lease # 14-20-H62-5500:

LC Tribal 5-23D-56 LC Fee 15-23D-56 LC Tribal 14-2-56 LC Tribal 5-14D-56 LC Tribal 14-14D-56

This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided sundry notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

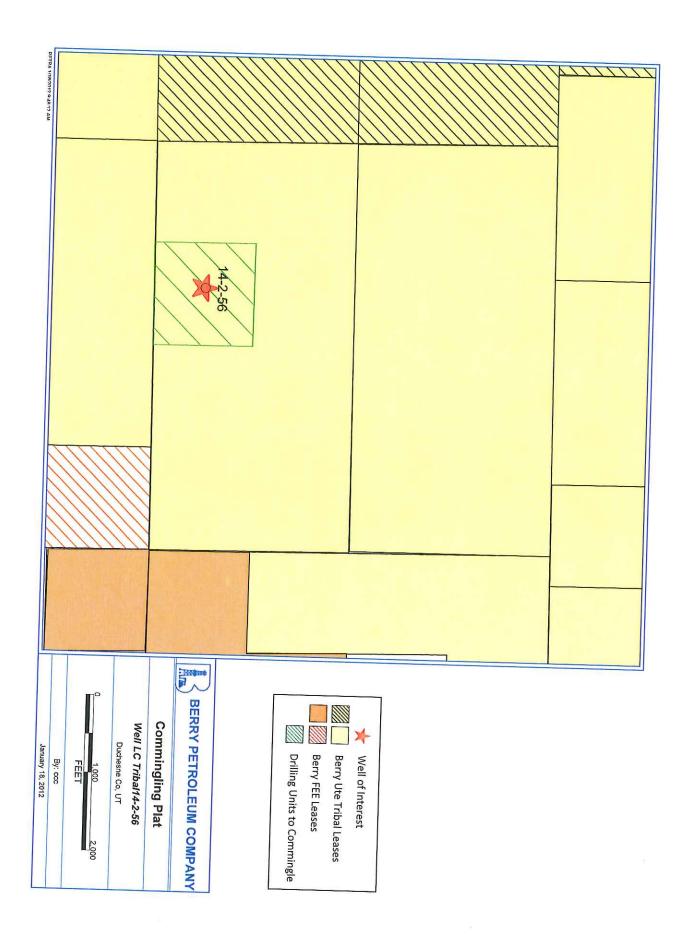
FIML Natural Resources, LLC 410 17th Street, Suite 900 Denver, Colorado 80202 Attn: Mark D. Bingham, Senior Vice President

This instrument is executed this 10th day of January, 2012.

Berry Petroleum Company

Joe W. Judd

Landman





Berry Petroleum Company

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

March 12, 2012

43-013-33492

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Move rig in & BOP Test LC Tribal 14-2-56 on Patterson / UTI Rig #513

Please accept this as a fourty-eight (48) hour notice from Berry Petroleum Company to Move rig in & perform initial BOP Test

LC TRIBAL 14-2-56, 668' FSL, 1852' FWL, (SE/SW) SEC 2 T5S, R6W. @ APPROX 8:00 HOURS. March 15, 2012.

If you have any questions or need more information, please call me at 970-623-7084.

Sincerely Kim D. Gritz Consultant

Thank You

RECEIVED

MAR 1 3 2012

DIV. OF OIL, GAS & MINING

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significantly reenter plugged wells, or to drill horizen n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY		9. API NUMBER: 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESW Section: 0	HIP, RANGE, MERIDIAN: 02 Township: 05.0S Range: 06.0W Mer	idian: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	I
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATION	S CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
3/26/2012			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show ATTACHED DRILLING HISTO 14-2-56.		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUM 435 722-1325	BER TITLE Sr. Regulatory & Perm	itting Tech.
SIGNATURE N/A		DATE 3/29/2012	

Well Name	e: LC TRIBAL 14-2-5	•	aily Drilling	Report		•	Report #	3/12/2012 : 1, DFS: rogress:
API/UWI	Surface Legal Location	Spud Date Notice	APD State		AFE Number		Total AFE Amo	
43013334920000 Soud Date	SESW Sec. 2 T5S-R6W	KB-Ground Distance (i	Utah	vation (ftKB)	C12 03 Daily Cost	2007	Cum Cost To D	Date
3/19/2012 1:30:00 AM	3/26/2012 6:00:00 AM	18.00	· •	7,205	19,1	55	19	,155
Operations at Report Time	h to LCT 44 2 EG	Operations Next 24 Ho Mob. to LCT 14-2			Daily Mud Cost		Mud Additive C	Cost To Date
Rig down & prepare to Mol Operations Summary	0 to LC1 14-2-56	MOD. to LC 1 14-2	2-00		Depth Start (ftKB)		Depth End (ftK	В)
Remarks	ed to lay over derrick, Clean	ed mud tanks w/ V	/ac Truck, Set out fro	ont yard.	Depth Start (TVD)	(ftKB)	Depth End (TV	0 D) (AKB)
Saftey meeting : Rigging d	OWN Temperature (*F)	Road Condition	Hole Condit	ion	Target Formation		Target Depth (f	(KB)
Clear	30.0	Dry	Cased		CR-6		7,	044
Last Casing Set Casing Description Set	Depth (ftKB) OD (in) Cor	nment			Daily Contac	ts Contact		Mobile
Surface		on Ross pre-set			Kim D. Gritz	Jonage 11.1. (10.1.	970-6	23-7084
Time Log					Rigs Contractor		Rig Nun	-bor
Start Time End Time Dur (hrs)	Operation		Comment		Patterson		Kig (Yun	513
06:00 18:00 12.00	Rig Up & Tear Down		l down floor, prepare . Cleaned mud tank		Mud Pumps		52 (\$3.05.05)	
			front yard.	5 111 Tuo 1. uo,	# 2, MAXUM Pump Rating (hp)	F-1000 Rod Diame	atac (in) Str	ke Length (in)
18:00 06:00 12.00	inactive	Wait or	n Daylight		1,000.0	Nod Diame	eter (III)	10.00
Mud Checks					Liner Size (in)	1	Vol/Stk OR (bb	l/stk)
Type Time	Depth (ftKB) Density (lb	/gal) Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)	Pressure (psi) S	low Spd	Strokes (spm)	Eff (%)
Gel (10s) (lbf/100f Gel (10m) (lbf/	10 Gel (30m) (lbf/10 Filtrate (n	ul /30min\ Filter Cake /	(/32") [pH	Solids (%)		No		
Cer (103) (isis 100i Cer (10iii) (isis				1	# 1, MAXUM Pump Rating (hp)	F-1000 Rod Diame	eter (in) Stro	ike Length (in)
MBT (lb/bbl) Percent Oil (%) Percent Water (%) Chlorides	(mg/L) Calcium (mg	g/L) KCL (%)	Electric Stab (V)	1,000.0	Trod Diams		10.00
CEC for Cultings Whole Muc	Add (bbl) Mud Lost to Hole (bbl)	 Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbi)	Liner Size (in) 6	•	Vol/Stk OR (bb	l/stk) 083
					Pressure (psi) S	low Spd	Strokes (spm)	
Air Data						No		
Parasite ACFM (ft²/min) Dril	lpipe ACFM (ft³/min) ECD Bit (lb.	gal) EC	D Parasite (lb/gal)		Mud Additive Descrip		Consumed	Daily Cost
Corrosion Inhibitor Inject gls Injected down Parasite (gal)	ed in 24hr Period gls injected in Mud (gal	l	gls Biocide Injected in M	ud (gal)	Job Supplies			
3 ··· - · · · · · · · · · · · · · · ·	3,	,			Diesel Fuel, < Supply Item Descr		1?>	Unit Label
Drill Strings					Diesel Fuel	_		
					Total Received	Total Cons	umed Tota	al Returned
Bit Run Drill Bit	U	OC Bit Dull	TF	A (incl Noz) (in²)	Diesel Fuel C	onsumption	on l	
Nozzles (/32")		Strin	ng Length (ft) String Wt (1	000ibf) BHA ROP (ft	Date			sumed
Drill String Components					-		<u></u>	
	Lobe			nax pm				
Jts Item Description	OD (in) Len (ft) confi			om) SN				
Li Mining to a teach in a primary and a speciment								
Drilling Parameters Wellbore Start (ftKB)	Depth End (ftKB) Cum Depth (ft)	Drill Time (hrs) Cum	n Doil Time Int ROP (ft/r	r) Flow Rate (gpm)	1			
			·					
WOB (1000%f) RPM (rpm)	SPP (psi) Rot HL (1000/bf)	PU HL (1000lbf) SO F	HL (1000lbf) Drilling Torq	ae Off Btm Tq				
Q (g inj) (fi³/ Motor RPM (rpm)	T (Inj) (°F) P (8H Ann) (T (bi	n) (°F) P(Surf Ann)	T (surf ann) Q (liq ri	m) (g Q (g return)				
Deviation Surveys								
Totco surveys Azim Date Description	on	EWTie In Incl	lin [MD Tie In (ft NST	ie in TVDTie in (ft	_			
	surveys	1 1		.00 0.00				
Survey Data	TI (D) (B) (D)	1	FIN (8) 1/0 (8)	DI C (PHOOA)				
: MD (ftKB) (ftKB) (ft find (ft) (ft	Azm () TVD (ftKB)	NS (ft)	EW (ft) VS (ft)	DLS (7/100ft)				
	**************************************		1					

Sundry Number: 24228 API Well Number: 43013334920000°

Well Nam	LO TDIDAL 44 0 5		Orilling Report		Report Date: 3/13/2012 Report #: 2, DFS:
	e: LC TRIBAL 14-2-5	6 Spud Date Notice	APD State	AFE Number	Depth Progress:
API/UWI 43013334920000	Surface Legal Location SESW Sec. 2 T5S-R6W	Spud Date Notice	Utah	C12 032007	1
Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)	Daily Cost	Cum Cost To Date
3/19/2012 1:30:00 AM Operations at Report Time	3/26/2012 6:00:00 AM	18.00 Operations Next 24 Hours	7,205	68,204 Daily Mud Cost	87,359 Mud Additive Cost To Date
Rig down & prepare to Mo	b to LCT 14-2-56	Work on derrick, Mob. to	LCT 14-2-56	Dialy mad oost	1,007,000,000
Operations Summary				Depth Start (ftK8)	Depth End (ftK8)
house, Parts house, water	set out. Pumps staged on lo r tank, Gas buster, one load			Depth Start (TVD) (ftKB)	0 Depth End (TVD) (ftKB)
Remarks Saftey meeting: Rigging of	iown			Target Formation	Target Depth (ftKB)
Weather	Temperature (°F)	Road Condition	Hole Condition	CR-6	7,044
Clear	28.0	Dry	Cased	Daily Contacts Job Contact	t I Mobile
Last Casing Set Casing Description Set	Depth (ftKB) OD (in) Co	mment		Kim D. Gritz	970-623-7084
Surface		on Ross pre-set		Rigs	
				Contractor	Rig Number 513
Time Log Start Time End Time Dur (hrs)	Operation		Comment	Patterson	913
06:00 18:00 12.00	Rig Up & Tear Down		oack yard & set out. Pumps,	Mud Pumps # 2, MAXUM, F-1	000
		Gen. house, D	og house, Pipe tubs, staged on, Set derrick off of sub,	Pump Rating (hp) Ro	od Diameter (in) Stroke Length (in)
			i. house, Parts house, water	1,000.0	10.00
		tank, Gas bust	ter, one load of misc. equip. to	Liner Size (in)	Vol/Stk OR (bbl/stk)
		The LCT 14-2-	-56.	Pressure (psi) Slow Sp	d Strokes (spm) Eff (%)
18:00 06:00 12.00	inactive	Wait on daylig	ht	N	0
		· · · · · · · · · · · · · · · · · · ·		#1, MAXUM, F-1	
Mud Checks Type Time	Depth (ftKB) Density (lb	/gal) Vis (s/qt) PV	Calc (cp) Yield Point (ibf/100ft²)	Pump Rating (hp) Ro	od Diameter (in) Stroke Length (in) 10.00
(1)po	Departing)	(arqy)	110,000 (04)	Liner Size (in)	Vol/Stk OR (bbl/stk)
Gel (10s) (lbf/100f Gel (10m) (lbf	/10 Gel (30m) (lbf/10 Filtrate (n	nL/30min) Filter Cake (/32") p	H Solids (%)		Challes (see) IF# (0()
MBT (lb/bbl) Percent Oil (9	6) Percent Water (%) Chlorides	(mg/L) Calcium (mg/L) F	(CL (%) Electric Stab (V)	Pressure (psi) Slow Sp	
mbt (kubbi) Percent on (7	o) Percent Water (1) Credition	(light) Odiololii (liight)	(02(70)	Mud Additive Amo	<u> </u>
CEC for Cuttings Whole Mu	d Add (bbl) Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl) Mud Vol	(Res) (bbl) Mud Vol (Act) (bbl)	Description	
Air Data				Job Supplies Diesel Fuel, <unit< td=""><td>I ahal2></td></unit<>	I ahal2>
Parasite ACFM (ft³/min) Dr.	lipipe ACFM (ft*/min) ECD Bit (lb.	(gal) ECD Parasit	e (lb/gal)	Supply Item Description	Unit Label
				Diesel Fuel	
Corrosion inhibitor injection gis injected down Parasite (gal)	ted in 24hr Period	lole Piec	ide (njected in Mud (gal)	Total Received To	tal Consumed Total Returned
gis injected down Parasile (gai)	Gis titlected at Mind (Gai	gis bloc	de injected in mad (gar)	Diesel Fuel Consu	Implien
				Date	Consumed
Drill Strings					
Bit Run Drill Bit	99999999999999999999999999999999999999	ADC Bit Dull	TFA (incl Noz) (in²)		
				_	
Nozzles (/32")		String Length	(ft) String Wt (1000ibf) BHA ROP (ft		
Drill String Commons.				1	
Drill String Components			max		
Jts Item Description	OD (in) Len (ft) confi	Bit-Bend ft I Stages rpm/gpm (ft)	min gpm gpm (gpm) (gpm) SN		
519 treats pescribants	OD (iii) Leit(ii) 447.03	orages ipinighti	0,		
Drilling Parameters					
Wellbore Start (ftKB)	Depth End (ftKB) Cum Depth (ft)	Drill Time (hrs) Cum Drill Time	Int ROP (ft/hr) Flow Rate (gpm)		
WOB (1000lbf) RPM (rpm)	SPP (psi) Rot HL (1000lbf)	PU HL (1000/bf) SO HL (1000/b	of) Drilling Torque Off Btm Tq	-	
Trob (receibly 11: 11: (cpin)	Or ((BBI)	00 112 (100012)	., J		
Q (g inj) (ft³/ Motor RPM (rpm)	T (Inj) (°F) P (BH Ann) (T (b	n) (°F) P(Surf Ann) T (surf	ann) Q (liq rtm) (g Q (g retum)	1	
Davidetica O				-	
Deviation Surveys					
Totco surveys Azim Date Descript	ion	EWTie In Indin MD	Tie in (ft NSTie in TVDTie in (ft	1	
0.00 3/19/2012 Totco	surveys	0.00 0.00	0.00 0.00 0.00		
Survey Data	3 3 4 60 1	Le San	(A)		
MD (ftKB) Incl (*)	Azm (°) TVD (ftKB)	NS (ft) EW (ft)	VS (ft) DLS (*/100ft)	1	
		<u> </u>			

				Berr	y Daily D	rilling R	eport		-	rt Date: 3 Report #:	
Ars.)	Well Name	e: ICTR	IBAL 14-2-	56						Depth P	•
API/UWI	TO THAT I	Surface Legal (Spud Date Noti-	œ	APD State		AFE Number		Total AFE Amou	
4301333492 Spud Date	20000	SESW Sec	. 2 T5S-R6W	KB-Ground Dist	0000 (B)	Utah Ground Elevat	ion (BVD)	C12 0320 Daily Cost		Cum Cost To D	ate
1 1 1	2 1:30:00 AM	1 -	2 6:00:00 AM		8.00		7,205	19,155			5,514
Operations at R				Operations Nex		10 1 111		Daily Mud Cost		Mud Additive Co	ost To Date
Load out su	b structure & d	егпск. Кир с	amps.				ng board - Sub ud tanks - Move	Depth Start (ftKB)		Depth End (ftK	3)
					pumps & bacl			0		•	Ó
Operations Sum								Depth Start (TVD) (fti	(B)	Depth End (TVI	O) (fikb)
			derrick board te illed new Saila					Target Formation		Target Depth (ft	KB)
mud tanks,	pulled spreade	rs out of sub	. Sub is ready	to load out. W	e need to split	t derrick to ge	et it loaded. Will	CR-6		7,	044
move camp	s tom. PM. Ha	oled pumps o	diesel tank, plp	e tub & suctio	n tank to LCT	14-2-56.		Daily Contacts	ntact		Mobile
Remarks	ing · Hand plac	roment umile	working on D\	M. Dumne - N	ordek			Kim D. Gritz		970-62	3-7084
Weather	ilig . Hallu piai	Temperature (°I		Road Condition		Hole Condition		Rigs Contractor		Rig Num	
Clear		:	33.0	Dry	-1	Cased		Patterson		Kig Nutt	513
Last Casing Casing Descripti		Depth (ftKB)	OD (in) Co	mment			<u> </u>	Mud Pumps			
Surface		1,026		eon Ross pre-	set			# 2, MAXUM, I Pump Rating (hp)	Rod Diame	lor (in)	ke Length (in)
Time Log								1,000.0	Nod Dianie	ter (arry Strot	10.00
Start Time End	Time Dur (hrs)		Operation			Comment		Liner Size (in)		Vol/Stk OR (bbl	stk)
06:00 18:	00 12.00	Rig Up & Te	ar Down		orked on derri errick board to		slot to pin te 96' stands of	Pressure (psi) Slow	Spd	Strokes (spm)	Eff (%)
				dr	ill pipe. Repla	ced High gea	r & reverse		No		
					ains in the DV			# 1, MAXUM, F	Rod Diame	lor (in) Cirol	(e Length (in)
				Lo	aded out mud	tanks, pulled	i spreaders out		Rod Dianie	ter (irt)	10.00
					sub. Sub is re lit derrick to g		ut. We need to	Liner Size (in)		Vol/Stk OR (bbl/	stk)
							ps diesel tank,	Pressure (psi) Slow	Spd	Strokes (spm)	Eff (%)
				piq	pe tub & suction	on tank to LC	T 14-2-56.	(4.7)	No		
								Mud Additive A Description		Consumed	Daily Cost
18:00 06:	00 12.00	inactive		W	ait on daylight			Description	 Besseley to vertex. 	Consumed	Daily Cost
Mud Checks					1.07			Job Supplies	SHANKA NA		
Туре	Time	Depth (ftKB	B) Density (It	o/gal) Vis (s/q	t) PV C	alc (cp) Yi	eld Point (lbf/100ft²)	Diesel Fuel, <u Supply Item Description</u 	nit Label	?>	Unit Label
Gel (10s) (lbf/100	0f Gel (10m) (lof/	10 Gel (30m)	(lbf/10 Filtrate (i	mL/30min) Filter	Cake (/32") pH	ŀ	Solids (%)	Diesel Fuel	JI,		OTHE CODO!
MBT (lb/bbl)	Percent Oil (%	Percent W	/ater (%) Chloride	s (moži) – Calciu	ım (mg/L) KC	L (%)	Electric Stab (V)	Total Received	Total Consu	med Total	Returned
			```				, ,	Diesel Fuel Cor	  sumntio	n	200000000000000000000000000000000000000
CEC for Cultings	Whole Mud	Add (bbl) Mud	d Lost to Hole (bbl)	Mud Lost (Surf)	(bbl) Mud Vol (f	Res) (bbl) Mu	d Vol (Act) (bbl)	Date	isampuo 		umed
Air Data											
								]			
Parasite ACFM (	ft³/min) Dril	pipe ACFM (ft³/m	nin) ECD Bit (iit	/gai)	ECD Parasite (	lb/gal)					
Corrosion In	nhibitor inject	ed in 24hr P	eriod	35 (58) (58) (58) (58) (58)	National Spirit						
gls Injected dowr		gls	Injected in Mud (ga	)	gls Bìocide	Injected in Mud	(gal)				
Drill Strings											
Bit Run   Drill Bit				ADC Bit Dull		TFA (	inci Noz) (in²)				
Nozzles (/32")	***************************************				String Length (ft)	String Wt (1000	(ft				
Drill String (	Components										
		SAR SA	Lobe		Bit-Bend ft	max min com gom					
Jts Iter	n Description	OD (in)	Len (ft) confi	9 Stages rpm/g		min gpm (gpm) (gpm) (gpm)				_	
					engadons anterior siste					-	
Drilling Para Wellbore	meters  Start (ftKB)	Depth End (ftK8	B) Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	. Int ROP (fVhr)	Flow Rate (gpm)				
}	, ,	, .	1		001" "		O# P! - T				
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000ibf)	SO HL (1000/bf)	Drilling Torque	Off Strn Tq				
Q (g inj) (ft²/ M	l lotor RPM (rpm)	T (Inj) (°F)	P (8H Ann) ( T (b	h) (°F) P(Sud	Ann) T (surf ar	n) Q (liq rtm)	(g Q (g return)				
Deviation Su	ırvevs				1	I					
Totco surve	ys										
Azim   Date   0.00   3/19/	Description 2012 Totoo s	on urveys		EWTie In 0.00	I I	on (ft   NSTie 1 .00   0.00	1 -				
	1.5.00				1 1	1 - 3					

Well Name	. LOTPINE 44	•	rilling Report	Rep	ort Date: 3/15/2012 Report #: 4, DFS:
Well Name	e: LC TRIBAL 14-2 Surface Legal Location	2-56 Spud Date Notice	APD State	AFE Number	Depth Progress:
43013334920000	SESW Sec. 2 T5S-R6V	1 '	Utah	C12 032007	
Spud Date 3/19/2012 1:30:00 AM	Rig Release Date 3/26/2012 6:00:00 AM	K8-Ground Distance (ft) 1 18.00	Ground Elevation (ftKB) 7,205	Daily Cost 19,155	Curn Cost To Date 125,669
Operations at Report Time	3/20/2012 0.00.00 A	Operations Next 24 Hours	· · · · · · · · · · · · · · · · · · ·	Daily Mud Cost	Mud Additive Cost To Date
Rig up on the LCT 14-2-56	. Setting ramps to set DV		6. Set DW on sub. Set mud	Depth Start (ftK8)	Depth End (ftKB)
Operations Summary	<u> </u>	tanks, pumps, gen. set, ri	anh.	Deptir start (it/d)	0
	ds, Sub-Structure, Insta	led spreader beams, BOP set	on well head, All camps	Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)  Target Depth (ftKB)
Remarks Saftey meeting : Loading o	utria	110.000		Target Formation CR-6	7,044
Weather	Temperature (°F)	Road Condition	Hole Condition	Daily Contacts	
Partly cloudy	29.0	Dry	Cased	Job Contact Kim D. Gritz	970-623-7084
Last Casing Set Casing Description   Set I	Depth (ftKB) OD (in)	Comment		Rigs	500 50 50 50 50 50 50 50 50 50 50 50 50
Surface	1,026 8 5/8	Leon Ross pre-set		Contractor	Rig Number
Time Log				Patterson Mud Pumps	513
Start Time   End Time   Dur (hrs)	Operation		Comment	# 2, MAXUM, F-1000	
06:00   18:00   12.00	Drilling	Hauled & Set m	atting boards, nstalled spreader beams,	Pump Rating (hp) Rod Diar	
			head, All camps set-up &	1,000.0 Liner Size (in)	10.00 Vol/Stk OR (bbl/stk)
			ig equip. staged close to	Elist Oldo (III)	14204 511 (42242)
		loc. & ready to F	<i>(1</i> 0.	Pressure (psi) Slow Spd	Strokes (spm) Eff (%)
18:00 06:00 12.00	inactive	Wait on daylight		#1, MAXUM, F-1000	
Mud Checks				Pump Rating (hp) Rod Diar	
Type Time	Depth (ftKB) Densit	(lb/gal) Vis (s/qt) PV C	alc (cp) Yield Point (lbf/100ft²)	1,000.0	10.00
Gel (10s) (lbf/100f Gel (10m) (lbf/1	10   Gel (30m) (lbf/10   Filtra	e (mL/30min)   Filter Cake (/32")   pH		Liner Size (in)	Vol/Stk OR (bbl/stk)
Ger (10a) (ID) 100i Ger (10iii) (IO)	To Cer (corn) (last ro It had	o (dissolitity) if their device (ost )		Pressure (psi) Slow Spd	Strokes (spm) Eff (%)
MBT (lb/bbl) Percent Oil (%)	) Percent Water (%) Chlor	des (mg/L) Calcium (mg/L) KC	L (%) Electric Stab (V)	No	
CEC for Cuttings Whole Mud	Add (bbi) Mud Lost to Hole (b	bl)   Mud Lost (Surf) (bbi)   Mud Vol (i	Res) (bbi) Mud Vol (Act) (bbl)	Mud Additive Amounts  Description	Consumed Daily Cost
Air Data				Job Supplies	
Parasite ACFM (ft³/min) Drill	pipe ACFM (ft²/min) ECD Bi	(lb/oal) IECD Parasite	lb/gal)	Diesel Fuel, <unit lab<br="">Supply Item Description</unit>	el?> Unit Label
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Diesel Fuel	
Corrosion Inhibitor Injects	ed in 24hr Period gls injected in Mud	(set) Jole Diodel	e Injected in Mud (gal)	Total Received Total Cor	isumed Total Returned
gis injected down Parasite (gai)	gis injected in woo	(Bai) as produc	s tideotea tit titaa (des)	Diesel Fuel Consumpt	ion
				Date	Consumed
Drill Strings					
Bit Run   Drill Bit		IADC Bit Dull	TFA (incl Noz) (in²)		
Nozzies (/32")		String Length (ft	     String Wt (1000ibf)   BHA ROP (ft		
NOZZI <del>O</del> S (/32 )		Oung Lengar (re	Journal Astronomy District View		
Drill String Components					
		obe Bit-Bend ft.	min gpm gpm		
Jts Item Description	OD (in) Len (ft) C	onfig Stages rpm/gpm (ft)	(gpm) (gpm) SN		
Drilling Parameters Wellbore Start (ftKB)	Depth End (ftKB)  Cum Depth (f	i) Drill Time (hrs) Cum Drill Time .	[Int ROP (ft/hr)   Flow Rate (gpm)		
, ,					
WOB (1000lbf) RPM (rpm)	SPP (psi) Rot HL (1000	ыў PU HL (1000ыў) SO HL (1000ыў)	Drilling Torque Off Btm Tq		
Q (g inj) (ft³/   Motor RPM (rpm)	T (Inj) (*F)   P (BH Ann) (	[(bh) (*F) P(Surf Ann) T (surf a	nn) Q (liq rtm) (g Q (g retum)	-	
Deviation Surveys					
Totco surveys Azim Date Description	on	EWTie In Inclin   MD Ti	e in (ft   NSTie in   TVDTie in (ft	1	
0.00 3/19/2012 Totco s			.00 0.00 0.00		
Survey Data	Azm (% - Law TVD /#VD)	NS /m	VS (ft) DLS (*/100ft)		
MD (ftKB)	Azm (°) TVD (ftKB)	NS (ft) EW (ft)	AS AN TOTAL ( VIOLE)	1	
	<u> </u>			1	

Well Name		Berry Daily D	rilling Report	Repo	ort Date: 3/16/2012 Report #: 5, DFS:
MB   Well Name	: LC TRIBAL 14-2	-56			Depth Progress:
API/UWI	Surface Legal Location	Spud Date Notice	APD State Utah	AFE Number C12 032007	Total AFE Amount
43013334920000 Spud Date	SESW Sec. 2 T5S-R6V Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftK8)	Daily Cost	Cum Cost To Date
3/19/2012 1:30:00 AM	3/26/2012 6:00:00 AM		7,205	19,355	145,024 Mud Additive Cost To Date
Operations at Report Time Rig up on the LCT 14-2-56.	Satting dag house	Operations Next 24 Hours Saftey meeting: Spotting	DW & Pinning derrick.	Daily Mud Cost	Muo Additive Cost to Date
Operations Summary				Depth Start (ftKB)	Depth End (ftKB)
Set draworks on floor, asse ZECO centrifuges rigged up Frac tanks spotted in place	p , Rigged up water & ste	on sub. A legs raised, Mud tan eam lines in sub & mud tanks,	ks set, Cuttings bin set, Pinned stand f/ dog house,	Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Remarks		trucks, 2 forklifts, 3 swampers	s, 1 Truck pusher.	Target Formation CR-6	Target Depth (fiKB) 7,044
Saftey meeting : Spotting D		Road Condition	Hole Condition	Daily Contacts  Job Contact	Mobile
Weather Partly cloudy	Temperature (°F) 30.0	Dry / Dusty	Cased	Kim D. Gritz	970-623-7084
Last Casing Set				Rigs Contractor	Rig Number
Casing Description Set I	Depth (ftKB) OD (in)	Comment		Patterson	513
Surface	1,026 8 5/8	Leon Ross pre-set		Mud Pumps	
Time Log			Comment	#2, MAXUM, F-1000	
Start Time   End Time   Dur (hrs)   06:00   18:00   12.00	Operation Rig Up & Tear Down	Set draworks on	floor, assembled derrick &	Pump Rating (hp) Rod Diam 1,000.0	eter (in) Stroke Length (in) 10.00
10.00	rug op ar rour zein.	pinned on sub. A	A legs raised, Mud tanks set,	Liner Size (in)	Vol/Stk OR (bbl/stk)
		up , Rigged up v	, ZECO centrifuges rigged water & steam lines in sub & led stand f/ dog house, Frac	Pressure (psi) Slow Spd	Strokes (spm) Eff (%)
		tanks spotted in Howcroft Eqip. 8	place. & Personnel: 3 - Bed trucks,	#1, MAXUM, F-1000 Pump Rating (hp) Rod Diam	eter (in)   Stroke Length (in)
		7 haul trucks, 2 Truck pusher.	forklifts, 3 swampers, 1	1,000.0 Liner Size (in)	10.00 Vol/Stk OR (bbl/stk)
18:00 06:00 12.00	inactive	Wait on daylight		Pressure (psi) Slow Spd	Strokes (spm) Eff (%)
Mud Checks				Mud Additive Amounts	<u> </u>
Type Time	Depth (ftKB) Density	(lb/gal) Vis (s/qt) PV C	alc (cp) Yield Point (lbf/100ft²)	Description	Consumed Daily Cost
Gel (10s) (lbf/100f Gel (10m) (lbf/1		e (mL/30min)   Filter Cake (/32")   pH	Solids (%)		
				Job Supplies Diesel Fuel, <unit labe<="" td=""><td>112&gt;</td></unit>	112>
MBT (lb/bbl) Percent Oif (%)	Percent Water (%) Chlori	des (mg/L) Calcium (mg/L) KC	L (%) Electric Stab (V)	Supply Item Description	Unit Label
CEC for Cultings Whole Mud	Add (bbl) Mud Lost to Hole (b	bl)  Mud Lost (Surf) (bbl)   Mud Vol (f	Res) (bbl) Mud Vol (Act) (bbl)	Diesel Fuel Total Received Total Con-	sumed Total Returned
Air Data				Diesel Fuel Consumpti	On .
Parasite ACFM (ft³/min) Drill	pipe ACFM (ft³/min) ECD Bil	(lb/gal) ECD Parasite (	(lb/gal)	Date	Consumed
Corrosion Inhibitor Inject gls Injected down Parasite (gal)	ed in 24hr Period gls injected in Mud	[gal] gls Biocide	e Injected in Mud (gal)		
Drill Strings					
Bit Run   Drill Bit		IADC Bit Dull	TFA (incl Noz) (in²)		
Nozzles (/32")		String Length (ft)	) String Wt (1000/bf) BHA ROP (ft	_	
Drill String Components			. 1	1	
Jts Item Description		obe Stages pm/gpm Bit-Bend ft. (ft)	min gpm (gpm) sn		
Drilling Parameters Wellbore Start (ftKB)	Depth End (ftKB) Cum Depth (f	t)   Drill Time (hrs)   Cum Dril Time	Int ROP (ft/hr)   Flow Rate (gpm)	-	
WOB (1000/bf) RPM (rpm)		bf) PU HL (1000ibf) SO HL (1000ibf)	Drilling Torque Off Btm Tq	-	
Q (g inj) (ft²/   Motor RPM (rpm)	T (Inj) (°F) P (BHAnn) (	(bh) (°F)   P(Surf Ann)  T (surf a	nn)  Q (liq rlm) (g  Q (g return)		
Deviation Surveys	<u> </u>			1	
Totco surveys		Imparent 15 to the end	ala/A NOTA la ITIOTA L. 20	-	
	on surveys	1 1 1	e in (ft   NSTie in   TVDTie in (ft ).00   0.00   0.00	-	
Survey Data MD (ftKB) Incl (*)	Azm (°) TVD (ftKB)	NS (ft) EW (ft)	VS (ft) DLS (*/100ft)	- - -	

# An	3 100	li Nama	· ICTD	IBAL 14-2		erry	Daily	Drilling	g Report		Repo	Report	e: 3/17/2012 t #: 6, DFS: Progress:
API/UWI	- we	ii Nairie	Surface Legal L			te Notice		IAPD St	ite	AFE Number		Total AFE /	_
1	34920000	ו		. 2 T5S-R6W				Utah		C12 032	2007		
Spud Date 3/19/2	2012 1:30	.00 AM	Rig Release Da 3/26/2012	ate 2 6:00:00 AM	1	nd Distand 18.0	00	Ground	Elevation (ftKB) 7,205	Daily Cost 46,21	2		191,236
	at Report Ton the LC		. Raising der	rick.	Raise		R/U floo	or, Set in fro	nt yard, N/U & Test			l	ve Cost To Date
Operations	Summary				BOP, N	M/U BH/	A #1			Depth Start (ftKB)		Depth End	0
Set Dog	house, C	nto drum.	Hooked up e	elect. lines to	floor & ba	ick yard	. Installe	ed new slide	oked up lines, s f/ shale shaker.	Depth Start (TVD)	(fiKB)		(TVD) (ftKB)
Filled ric	ı dav tank	κ&1 fraci	tank. Delave	d raising der r" on crown. I	rick due to	hangin	g new "S	Saila" block	on derrick board	Target Formation CR-6		Target Dep	oth (ftKB) 7,044
Remarks	-	-					0 1			Daily Contact	S Contact		Mobile
Saftey n	neeting : uel on ha	Setting he and: 9734	avy loads - ( gal. Diesel F	Communicati Fuel consume	ion - Line o ed: 0 Recie	of sight eved 72	00 gal. [	Diesel fuel		Kim D. Gritz		970	0-623-7084
Weather			Temperature (°F	F)	Road Co	ndition		Hole Co		Rigs Contractor		Rig	Number
Partly cl	oudy sing Set	47.67.656		33.0	Dry / D	Justy	500300000	Cased		Patterson	nterancie di tara di la		513
Casing De	scription		Depth (ftKB)	1 ''	Comment	e pro ec				# 2, MAXUM,	F-1000		
Surface			1,026	8 5/8	Leon Ross	s pie-se	i <b>l</b> Nama			Pump Rating (hp) 1,000.0	Rod Diam	eter (in)	Stroke Length (in) 10.00
Time Lo	og   End Time	Dur (hrs)		Operation				Comm	ent	Liner Size (in)		Vol/Stk OR	
06:00	18:00		Rig Up & Te	ar Down		man	ifoľď, Ac		ster, Choke , Gen. house, wate spooled drilling on		ow Spd No	Strokes (sp	om) Eff (%)
						drun yard	n, Hooke I. Installe	ed up elect. ed new slide	lines to floor & bac s f/ shale shaker.	# 1, MAXUM, Pump Rating (hp)		eter (in)	Stroke Length (in)
	}					raisi	ng derric	k due to ha	ac tank. Delayed Inging new "Saila"	1,000.0 Liner Size (in)		Vol/Stk OR	10.00 (bbl/stk)
						line	on "Man		anding & re-spoolin rown. Derrick is in the am	~	ow Spd	Strokes (sp	om) Eff (%)
						How	croft eq	uip. & Perso	onnel: 4 haul trucks 2 Swampers, 1	muu Auuluve			
						Pusi		, TOIK III,	e Owampers, 1	Descrip	tion	Consur	ned Daily Cost
										Job Supplies			
18:00	06:00	12.00	inactive			Wait	on dayl	ight- Will br	eak tours 3/17/12	Diesel Fuel, < Supply Item Descri	Unit Labe	ei?>	Unit Label
Mud Ch				10	77-70	Min (n/nl)		PV Calc (cp)	Yield Point (lbf/100ft	Diesel Fuel	Total Con	sumed	Total Returned
Туре		ne	Depth (ftK8	·		Vis (s/qt)		ТрН	Solids (%)	/ Diesel Fuel C	onsumnti	on .	
		el (10m) (lbf/		(lbf/10 Filtrat				ľ	Electric Stab (V)	Dieser Fuel C			Consumed
MBT (lb/bb		ercent Oil (%)		/ater (%) Chlori		Calcium		KCL (%)				l	
CEC for Cu	uttings	Whole Mud	Add (bbl) Mu	d Lost to Hole (b	bi) Mud Los	t (Sun) (Di	oi) Mud	Vol (Res) (bbl)	Mud Vol (Act) (bbl)	55			
Air Data										<u>X</u>			
Parasite A	CFM (ft³/min)	) Drill	pipe ACFM (ft³/m	nin) ECD Bit	(lb/gal)		ECD Para	isite (lb/gal)					
Corrosi gls Injected	on Inhibi I down Para	itor Inject site (gal)	ed in 24hr P	Period Injected in Mud (	(gal)		gls B	iocide Injected	n Mud (gal)				
Drill Str	ings									8.7 3.8 3.8 3.8 3.8 3.8 3.8			
Bit Run E	oriil Bit				IADC Bit Do	ull	service all the	n enimetim	TFA (incl Noz) (in²)				
Nozzles (/3	32")	<u>-</u> ,					String Leng	th (ft) String V	/t (1000/bf) BHA ROP (f	<u></u>			
Drill Str	ing Com		OD (in)	Len (ft)	obe onlig Stages	rpm/gpn	Bit-Ben		max gpm (gpm) SN				
Drilling Wellbore	Paramet Start	ers (ftKB)	Depth End (ftKE	] 3) Cum Depth (fi	t)   Drill Time	e (hrs)	_  Cum Drill T	ime Int ROP	(ft/hr) Flow Rate (gpr	n)			
WOB (1000	Olbf) RPM	(rpm)	SPP (psi)	Rot HL (1000)	bf) PU HL (1	000lbf)	SO HL (100	XXIbf) Drilling	Forque Off Bim Tq				
Q (g inj) (ff	Y   Motor F	RPM (rpm)	T (Inj) (*F)	P (8H Ann) ( ]	[ (bh) (°F)	P(Surf A	nn)  T (\$	surf ann) Q (	liq rtm) (g Q (g return)				
						•				-			

	<u> </u>						Ве	erry C	Daily	Drillir	ng Re	eport			Rep	ort Date Report	#: 7, C	FS:
Mile	<b>∌</b> / ₩	lell Na	me	LC TR	IBAL 14											Depth		ess:
API/UWI		.00		Surface Legal L			ud Date	Notice		APD S Utah			AFE Number C12	กรวเ	107	Total AFE A	mount	
4301333 Spud Date		UU		SESW Sec. Rig Release Da			-Ground	Distance	(ft)		ı nd Elevati	on (ftKB)	Daily Cost	0020	<del>////</del>	Cum Cost T	o Date	
1 '		30:00 Al			2 6:00:00 /	AM		18.00	o`´		7	7,205		,290	)	1	210,526	
Operations				0	4 41-00-0		Operations Next 24 Hours Finish BOP test, M/U BHA #1, Drill out 8 5/8" casing &				,		Mud Additiv	e Cost To L	)ate			
lesting	BOP. I	esting pi	pe ra	ams & repor	t ume.			or test 7 7/8"			mm out	0 0/0 Casing or	Depth Start (fti	(8)		Depth End (	fikB)	
Operations	Summar	У				<u> </u>						· -	·	0			0	
Inspect Tuggers Rotating	, Hang	blocks &	& pul	JSM. Raise I proper am	& pin derr ount of dri	ick. Har lling on o	ig bridl drum. I	le line 8 R/U Flo	k remo or, Ins	ve saddle. tall ST-80.	Install Nipple	floor plates, up BOP &	Depth Start (T) Target Formati		KB)	Depth End ( Target Dept		)
Remarks		100.00	1 *										CR-6			<u> </u>	7,044	
Saftey n	neeting	: Derric	k ins	pection & R jal. Diesel F	aising der	rick med: 54	ก							ob Co	ntact		Mobile	
Weather	40,011	nana. o	1	Temperature (°I			ad Cond	lition		Hole (	Condition		Kim D. Grit	Z	e altabases til	970	-623 <b>-</b> 708	34
OC / Wi	ndy / S	now		<u> </u>	18.0	Dı	y / Du	sty		Casi	ed		Rigs Contractor	HARRY.		Ria	lumber	2022200
Last Ca	sing S	et							Night (				Patterson			l ug i	513	
Casing Des			Set D	epth (ftKB) 1,026	OD (in) 8 5/8	Leon		ore-set					Mud Pump	s	\$2.\\$3.\$3.\$3.\$3.\$3.\$3.\$3.\$3.\$3.\$3.\$3.\$3.\$3.\$			New York
Sariace	Y608 300			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1 5 5,0	1-0011		551					#2, MAXL	IM,	F-1000			
Time Lo					0			(A) (A) (A)			ment		Pump Rating (i 1,000.0		Rod Diam	eter (in)	Stroke Len 10.4	•
Start Time 06:00	11:30	ne Dur(i	rs) 50	Rig Up & Te	Operation	V 2	- (Pranaga	Inspe	ct derri			SM. Raise &	Liner Size (in)	,		Vol/Stk OR		
00.00				J J W 10				pin de	errick. I	lang bridi								
								saddle	e.				Pressure (psi)	Slo	w Spd	Strokes (sp	m) Eff (%	)
11:30	01:00	13	.50	Rig Up & Te	ar Down							lang blocks &	4 2 11 1 1		No	99,535,535,535,535,53	<del>Green en o</del>	
								pull pi	roper a	mount of	drilling	on drum. R/U & elevators.	# 1, MAXU Pump Rating (i		Rod Diam	eter (in)	Stroke Len	gth (in)
												uct Pre-Spud	1,000.0				10.6	00
								rig ins	pectio	n. Nipple ι		& Rotating	Liner Size (in)	_		Vol/Stk OR	•	
								head.	Test B	OP.			Pressure (psi)	6 Isla	w Spd	Strokes (spr	0.083	1
01:00	02:30	1	501	NU/ND BOF	<b>)</b>			Nipple	e un Bo	OP & Rota	tina he	ad.	Fiessors (par)	15.0	No	Cuonos (op.	",   " (/-	,
02:30	06:00			Test BOP								oke Manifold &	Mud Addit	ive A	mounts		I	
												0 Low. Tested	Des	criptic	ж.	Consum	ed Da	ally Cost
								Annul	ar to 2	500 psi. H	iign & 2	.50 Low.			4 114 4 5 6 6 6 5 5	3568,680,666,506,6	5141 50 50 50 C	Jaun veile
Mud Ch	anko												Job Suppl Diesel Fue		Init Lahe	12>		je je stanje se oj
Type		Time		Depth (ftKE	) Den	sity (lb/gal)	Vis	(s/qt)		DV Calc (cp)	Yi	eld Point (lbf/100ft²)	Supply Item De	scrip		,,,,	Unit	Labei
									(MAID			0-54-00	Diesel Fue		·		F. ( -) Dah	
Gel (10s) (I	bf/100f	Gel (10m)	(lbf/1	D Gel (30m)	(lbf/10 Filt	rate (mL/3	umin)  ⊦	ilter Cake	(/32*)	рН		Solids (%)	Total Received		Total Con	sumea	Total Return	jea
MBT (lb/bbl	l)	Percent C	il (%)	Percent W	ater (%) Ch	lorides (mg	)/L) C	Calcium (n	ng/L)	KCL (%)		Electric Stab (V)	Diesel Fue	l Co	nsumpti	on	vi especielo	400000
														ate			Consumed	participa.
CEC for Cu	ttings	Whole	Mud	Add (bbl) Mu	d Lost to Hole	(bbl) Mu	d Lost (S	Suri) (bbi)	Mud	Vol (Res) (bbl	I)  Mu	id Vol (Act) (bbl)						
Air Doto	. Dangas		9596c	54560 GEO SE NOSE	-koralisavač			190114/38		Several Francis		SANGER SECTION	-					
Air Data	4, 210,00		0.0000	ander demokratier	etal erra a uraset		a the sale of	. 14 1 2 2 2 2 2 2 2 2 2	11,000,000	entrantin and the	34,7 × 34 × 3		1					
Parasite AC	CFM (ft³/m	nin)	Drillip	ipe ACFM (ft³/n	ıln) ECD	Bit (lb/gal)		E	CD Para	isite (lb/gal)								
Corrosi	on Inhi	hitor in	ecto	d in 24hr P	eriod	Neses en						Regional Control	1					
gis Injected					Injected in Mu	id (gal)	sagnitati 1		gls B	iocide Injecte	d in Mud	(gal)	1					
Drill Stri	inas																	
Dini Ott	mga							esta es			301.00.00	No.						
Bit Run D	nill Bit			·		IADC	Bit Dull				TFA (	ind Noz) (in²)	]					
Nozzies (/3	2")							Str	ring Leng	th (ft) String	Wt (1000	Dibf) BHA ROP (ft	_					
Drill Stri	ing Co	mponer	nts										-					
945 FG				7.57.69.59		3000		10000	1		max							
Jts	Item D	escription		OD (in)	Len (ft)	Lobe config S	tages n	pm/gpm	Bit-Ben (ft)		n gpm (gpm							
Drilling						(6) 15.	L.	- ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	m Den -	imo Het Bo	D (05-^	Equy Date (sec.)						
Wellbore	St	art (ftKB)		Depth End (ftK8			Time (h		ım Drill T		)P (ft/hr)	Flow Rate (gpm)	]					
WOB (1000	Olbf) RF	PM (rpm)		SPP (psi)	Rot HL (10	001b() PU	HL (100	Olbf) SC	HL (100	Olbf) Drilling	g Torque	Off Blm Tq						
Q (g inj) (ft³.	/   Moto	r RPM (rpr	n)	Γ (Inj) (*F)	_  P (BH Ann) (		F)  P	l (Surf Ann	ı)  T (s	urf ann)  C	(liq rtm)	(g Q (g return)	†					
		, , ,											]					

A	ĭ ∑	/ell Name	: LCTR	IBAL 14	1-2-56	В	erry C	Daily	Drillin	g Re	port		Re	ort Date: 3 port #: 8, pth Progr	DFS: 0.2 ess: 163	
API/UWi			Surface Legal			pud Date	Notice		APD St Utah	ate		AFE Number C12 0	22007	Total AFE Amou	nt	
43013 Spud Dat	3349200 te	200	SESW Sec Rig Release Da			B-Ground	d Distance	(ft)		Elevation	n (ftKB)	Daily Cost	32001	Cum Cost To Da		
		30:00 AM	3/26/201	2 6:00:00			18.00 s Next 24 F			7,	205	32, Daily Mud Cost	193	242 Mud Additive Co	719 st To Date	
	ns at Repoi	nume Production h	ole @ 1189'				8" Prod		nole			4,1		4,1	03	
Operation	ns Summar	ry			. 0			flara lla	00 M// I D	10 44	Toggod	Depth Start (fiKE		Depth End (ftKB	) 89	
cemen	t @ 720'	BOP. Hooked ', Drilled cer	nup gas bus ment f/ 720'	to 1026', E	orilled 7	7/8" P	rod. hole	ef/ 102	es, M/O B 6' to 1189	w/ win	eline surveys.	Depth Start (TVI		Depth End (TVD	(ftKB)	
Saftey	meeting	: M/U BHA hand: 8208	- Hand place gal. Diesel F	ement Fuel consu	ımed: 9							Target Formation CR-6		Target Depth (ftKB) 7,044		
Weather Cloudy			Temperature (*	F) 17.0		Road Condition Hole Condition Snow-packed Cased					Daily Conta	cts Contact		Mobile		
	asing S	ef		17.0		JIIOW-P	ackeu		Oasc			Kim D. Gritz		970-62	3-7084	
Casing D	escription		Depth (ftKB)	OD (in)	Comm							Rigs Contractor		Rig Numb	er	
Surface		CHEST OF CHARLES	1,026	8 5/8	Leor	1 Koss	Ross pre-set							13.9 (14.0)	513	
Time L				0					Comm			Mud Pumps				
06:00	e End Tir 10:00		Test BOP	Operation	подориал	armenaje.	Finish	BOP te	est on Blin		e Rams -	# 2, MAXUI Pump Rating (ho		eter (in) IStrok	e Length (in)	
							2500		h & 250 Lo		ted Annular to ted casing	1,000.0 Liner Size (in)		Vot/Stk OR (bbl/	10.00	
10:00	17:00	7.00	Miscellaneo	ous					-Buster in- ent line & f		eturn lines. es.	Pressure (psi)	No	Strokes (spm)	Eff (%)	
17:00	18:00	1.00	Miscellaneo	ous					oor - Cros rap & calip		- Saver Sub - A.	#1, MAXU! Pump Rating (ho 1,000.0	/I, F-1000 ) Rod Diam	eter (in) Strok	e Length (in) 10.00	
18:00	22:00	4.00	Trips				Collar	s, X/O 8	Motor, IBS & 20 joints ne & Aligr	4" XT-	39 HWDP.	Liner Size (in)		Vol/Stk OR (bbl/ 0.0 Strokes (spm)	83	
22:00	02:00	4.00	Drill Out Ce	ment/Reta	ainers		1	•	~		ent f/ 775' to	Pressure (psi)  Mud Additiv	No	Stokes (spin)	EII (70)	
02:00	02:30	0.50	Lubricate R	ig			Servic	æ ST-80	) - Rotary	lalbe -	Draworks.		iption	Consumed 1.0	Daily Cost 48.95	
02:30	03:30	1.00	Drill Out Ce	ment/Reta	iners		Drilled float collar @ 984' Shoe track & shoe					ECO Seal	He Fiee II	15.0		
03:30	04:00	0.50	Drilling				@ 1026'.  Drill 7 7/8" Production hole f/ 1026' to 1158'					Engineer		3.0		
00.00	04.00	0.00	Diming				w/ 15-18 k wob, 65-70 rpm, 350-420 gpm.					Hi Yield Gel		10.0		
04:00	04:30	1 ;	Deviation S	urvey			Survey @ 1082' miss-run Drill 7 7/8" Production hole f/ 1158' to 1189'					Pallets Shrink Wrap		19.0 19.0		
04:30	05:30	1.00	Drilling									Tax		68.28		
05:30	06:00	0.50	Deviation S	urvev			w/ 15-18 k wob, 65-70 rpm, 350-420 gpm. Survey @ 1102' 0 deg.					Trucking		1.0 1,000.0		
25/25/55	THE NA	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )			CONTRACTOR							Job Supplie		105	25.450.65.750	
Mud C Type		∏me	Depth (ftKE	B)  Den	nsity (lb/ga	l) Vi	s (s/qt)	P\	V Calc (cp)	Yiek	d Point (lbf/100ft²)	Diesel Fuel, Supply Item Des		17>	Unit Label	
												Diesel Fuel		- I=t		
Gel (10s)	(lbf/100f	Gel (10m) (lbf/1	0 Gel (30m)	) (lbf/10  Fil	trate (mL/	30min)	Filter Cake	(/32*)	pН	8	Solids (%)	Total Received	Total Cons	sumed Total	Returned	
MBT (lb/b	bl)	Percent Oil (%)	Percent W	Vater (%) Ch	nlorides (n	ng/L) (	Calcium (n	ng/L)	KCL (%)	E	lectric Stab (V)	Diesel Fuel	Consumpti	on		
CEC for C	Cultings	Whole Mud	Add (bbl) Mu	id Lost to Hole	e (bbi) M	lud Lost (	Surf) (bbl)	Mud Vo	ol (Res) (bbl)	Mud	Vol (Act) (bbl)	Da		Cons	umed	
Air Dat	a															
Parasite A	CFM (ft³/m	nin) Drill	pipe ACFM (ft³/r	min) ECD	Bit (ib/ga	1)	E	CD Parasi	ite (lb/gal)							
		ibitor Inject arasite (gal)		Period Injected in M	ud (gal)			gls Bio	cide Injected	in Mud (g	)al)					
Bit Run	I <b>, BHA#</b> Dall Bit 7 7/8in,	<b>∤1</b> FX65M , 11	756113		IAD	C Bit Dull 1-1	-NO-A-				cl Noz) (in²) 1.18 of)   BHA ROP (ft					
Drill St	ring Co	16 mponents	/16/16/16/16	6/16	1.200,000	popular.		6,643.1	7	126 max	75.9					
Jts 1 ke		escription	OD (in) 4 4	Len (ft) 47.80 5,268.80		Stages	rbun/gbru	Bit-Bend (ft)	ft. min gpm (gpm)	(gpm)	SN					
	T39 HW	DP	4	1,015.27	1.											

# [ ]

#### **Berry Daily Drilling Report**

Report Date: 3/19/2012 Report #: 8, DFS: 0.2

Depth Progress: 163

Drill	String (	Comp	onents									
Jts		n Descri		OD (in)	Len (ft)	Lobe config	Stages	rpm/gpi	Bit-Bend fi	min gpm (gpm)	gpm)	SN
1	XO Sub	)		6	1.76							
9	Drill Co	llar		6 1/4	269.76			1				
1	Stabiliz	er		6 1/2	4.20			İ				1
1	Mud Mo stage .1		8 3	6 1/2	34.68	7.8	3.3	0.16	0 0	300	500	
Drilli	ing Para	mete	'S	S			-5-15-15-15-15-15-15-15-15-15-15-15-15-1	141.45	si saijay			
Wellbo Origi Hole	_{nal}	Start (f		Depth End (ftK) 1,189.0	B) Cum Depti 163.0		Drill Time 2.0		Cum Drill Time 2.00	F	(f/hr) 1.5	Flow Rate (gpm) 420
NOB (	(1000ibf)	RPM (r		SPP (psl)	Rot HL (10	00ibf)	PU HL (1	000(bf)	SO HL (1000/L	f) Drilling	Torque	Off Blm Tq
	15		65	1,250.0	52	ĺ	5	5	48			
			M (rpm)	T (Inj) (°F)	P (BH Ann) (	T (bh)	) (°F)	P(Surf A	ınn) T (surf	ann) Q (	(liq rtm) (g	j Q (g retum)
	ation Su	•										
	o survey	/S	T									
	Date	0040	Descripti				E/	VTie In	1 1	, ,	NSTIe In .	,
0.00	3/19/	2012	10tco s	surveys				0.00	0.00	0.00	0.00	0.00
	ey Data											
(1939) <b>!</b>	MD (ftKB)		Ind (°)	Azm (°)	TVD (ftKB)	0.000	NS	(ft)	EW (ft)	Vs	(ft)	DLS (1/100ft)
	1,102	1,00	0.00	0.00		- 1				ł		

A.	Z . W	/ell Nar	ne	: LCTI	RIBA!	L 14.		Berry	Daily	y Dri	illing	Rep	ort		R	eport #:	9, D	20/2012 DFS: 1.2 s: 1,684
API/UWI	<u> </u>	on ital		Surface Lega				ate Notice	<del></del>		APD State			AFE Number		Total AFE		
	3349200	00		SESW Se		S-R6	1				Utah				32007		T- D-1	
Spud Dat		30:00 AM		Rig Release 3/26/20		በ-በቤ ለ		ound Dista 19	nce (ft) 3.00		Ground El	evation (ft 7,20	•	Daily Cost	.197	Cum Cost	274,9	
	ns at Repor			3/20/20	12 0.00	0.007		ions Next				7,20	-	Daily Mud Cost		Mud Addit		
			ng l	LCM pills (	@ 2873	3'	1.7		roduction	n hole '	w/ airate	ed fluid			78 <del>4</del>		7,88	36
	ns Summar			•							_			Depth Start (ftk		Depth End		70
Drilled	7 7/8" P	rod. hole	f/ 1	1026' to 28	373' w/	wireli	ne surveys	. Rig se	rvice. Ri	gged u	ıp air ma	anifold t	o stand	1, Depth Start (TV	189	Depth End	2,87	
		oz x osu not functi		FIM air coi	npress	ors &	1 x 2 stg. l	ouster.	Auemp	ieu io j	put all 0	n um ə	ung. me	Depth Start (1 v	D) (RND)	Берш Спо	1(140)	(late)
Remarks		TOU TO TOO												Target Formation	n	Target De	oth (ftKf	3)
		: Drillina	w/	aireated fl	uid. He	ld BO	P drill.							CR-6			7,04	14
Diesel	Fuel on	hand: 64	80 (	gal. Diesel	l Fuel c	onsur	ned: 1728							Daily Cont				
							5-100 bbls	. / hr.						Kim D. Grit	b Contact	07		lobile -7084
lotal d	ally losse	es: 2200	bbls	s. Accum.	Losses	: 220	J DDIS.							Ron Forem			0-020	
Weather				Temperature			1	ondition			Hole Cond	lition		Rigs				
Clear	5 H2 H H-2	Name and Silver			19.0		Mudo	ıy		(300-00-00)	Cased	era eraka		Contractor		Rig	Numbe	r
Casing D	asing Sescription		et l	Depth (ftKB)	n) QO	900 (1944) 11	Comment	4 5 4 5 5 4 6 6	45316410633	BENEVEZ C	59.434 mm. y	<u>Prostogii</u>	H35000000000000000000000000000000000000	Patterson				513
Surface	•	ľ	, 51 2	1,026		5/8	Leon Ro	ss pre-s	et					Mud Pump	S			
2000	Sandinas	20000				MESI (SS)								# 2, MAXU		7.3	Tours	Land Kal
Time L	.og e End Tin	- Due for			<u> </u>	eration		1			Commen			Pump Rating (h 1,000.0		neter (in)	элоке	Length (in) 10.00
06:00	12:30			Drilling	Ор	erauori.	000000000000000000000000000000000000000	Dri	II 7 7/8" I	Produc			9' to 1669'	Liner Size (in)		Vol/Stk OF	l R (bbl/st	
00.00	12.00	0	-	D I MILING				w/	15-18 k	wob, 6	5-70 rpr	n, 350-4	420 gpm.		1/2		0.07	70
												ıking flu	id at the	Pressure (psi)		Strokes (s	pm) F	ff (%)
								rate	e of 75-1	וממ טט	is. / nr.				No	2000 2000 1 00 0	2.050503.50	er en europe en
12:30	13:00	0.	50	Deviation	Survey			Wir	eline su	rvey @	) 1577 [°] (	deg. ir	nc.	# 1, MAXU Pump Rating (h		neter (in)	Stroke	Length (in)
13:00	16:30	3.9	50	Drilling									9' to 1952'	1,000.0		notor (ary	Cuono	10.00
									15-18 k v sing 70-1			n, 350-4	120 gpm.	Liner Size (in)		Vo!/Stk OF		
	ļ. <u>.</u>														6		0.08	
16:30	17:00			Lubricate I	Rig				rvice rig				2' to 2207'	Pressure (psi)	Slow Spd No	Strokes (s	om)  E	:IT (%)
17:00	20:00	3.0	יושי	Drilling									2 to 2207 120 gpm.	Murd Additi	ve Amounts			
								Los	sing 70-1	00 bbl	ls/ hr.	., 000	120 gp		onption	Consu	med	Daily Cost
20:00	20:30	0.4	รถไ	Deviation :	Survey			Wir	eline su	rvev @	0 2122' 1	- dea.		Aluminum s	terate		1.0	98.38
20:30	21:00			Miscellane					up air n				. Held	Anco drill			6.0	395.88
20.00	1.00	0.0	٦.		,,,,,				SM - Air					Bicarb			10.0	151.20
21:00	02:30	5.8	50 I	Drilling				Dril	1 7 7/8" [	Produc	ction hole	e f/ 220	7' to 2721'	Chemseal			4.0	43.80
								w/	15-18 k y	wob, 6	5-70 rpr	n, 350-4	120 gpm.	Citric Acid			4.0 12.0	613.60 276.00
									sing 10-1					Dap ECO Seal			40.0	345.60
02:30	03:00			Deviation	Survey				eline su					Engineer			1.0	700.00
03:00	04:30	1.8	50 I	Drilling				Dril	177/8" F	Produc	ction hole	e f/ 220	7' to 2873' 120 gpm.	Hi Yield Gel			50.0	360.00
									ing 10-1			II, 000···	tzo gpiii.	Mica			1.0	8.36
04:30	06:00		0	Condition	Mod 9	Cirou	oto					roluma	& Pump	Mica			2.0	16.72
04.30	100.00	1.3	יוטי	CONGIGOR	MILLO OX	Circui	alc		M sweep		s. Dulla 1	rolanic	a r unip	Pallets			10.0	180.00
A CONTROLLAR		isag kalipatia			Sayaba	resien.		Q-MAGA		i di sayati			4.5160 (808)	Poly Swell			1.0	152.88
Mud C					iens.	(5)	6 - 6 F - 15	13.50 (0.10)		IDW C-I-	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Ivada Da	oint (lbf/100ft²)	Salt			5.0	32.45
Type Water f		Time 04:3	n	Depth (ft)	кв) 00.0	Dens	ity (lb/gal) 8.55	Vis (s/qt)	28	PV Calc	; (cp)	1	1.000	Salt	_		2.0	12.98 180.00
		Gel (10m) (				Filtr	ate (mL/30mlr		ake (/32")	pΗ			Is (%)	Shrink Wrap Soda Ash 5			10.0	14.51
1.0	000	1.00	0	1	.000		30.0		1		8.5		1.2	Tax	U# Sauk		201.2	201.20
МВТ (16/6	bI)	Percent Oil	(%)			i) Chi	orides (mg/L)		n (mg/L)	KCL (	(%)	Elect	tric Stab (V)	Job Suppli	00			
CEC for C	attings	IWhole N	fud.		8.89 Aud Lost t	lo Bole	550.000 (bbl)   Mud Lo		0.000 obl)   Muc	l I Vol (Re	s) (bbl)	Mud Vol	(Act) (bbl)	Diesel Fuel		el?>	***************************************	
02010	otorigo	771101011	iuui	100 (00)		0.00	(22.)		,		-, (,		, ,	Supply Item De			7	Unit Label
Air Dat	а		11.5	Augusta veritado Augusta veritado	\$5355 (S)		CHARGOS					Śwyka.		Diesel Fuel				
														Total Received	Total Cor	sumed	lotal K	teturned
Parasite A	CFM (ft³/m	in)	عاالتر	ipe ACFM (ft	'/min)	ECD 8	3it (lb/gal)		ECD Par	asite (lb/	/gal)			Diesel Fuel	Concumnt	ion		
			2112.9			1		and sections		NASARAN	000000000000	100 No. 200 (200			consumpt ate	ion	Consu	ned
		<b>bitor inje</b> rasite (gal)	cte	d in 24hr	: Perioc		l (oal)		lois i	Biocide Ir	njected in i	Mud (oal)						
		icono (gar)	(15 5 10) Silva (10)	a la			. (guy	San F.										
Drill St												_{Po} gradikasi Dalaik kab	r sta oggedelja (1977) Heliotopera sta	-				
BHA #1 Bit Run	, BHA#	g greddiddi	K (K)		17	- NOVE	IADC Bit I	Dull	HARRISARS	<u> Permitsii</u>	akitasia. Ti	FA (incl N	loz) (in²)	1				
		FX65M ,	11	756113					A-X-0-N				1.18					
Nozzies (/	-						1						BHAROP (ft	1				
			16	/16/16/16/	16/16				6,643	.17	12	ti .	75.9					

#### **Berry Daily Drilling Report**

Report Date: 3/20/2012 Report #: 9, DFS: 1.2 Depth Progress: 1,684

Well Name: LC TRIBAL 14-2-56

Drill	String C	amo	onents										
Jts		n Descr		OD (in)	Len (ft)	Lobe config	Stages	rpm/gp	Bit-Bi	end ft. t)	min gpm (gpm)	max gpm (gpm)	SN
1	kelly			4	47.80								
163	Drill Pip	e		4	5,268.80								
33	XT39 H	WDP		4	1,015.27								Ī
1	XO Sub	1		6	1.76								
9	Drill Col	lar		6 1/4	269.76								
1	Stabilize	er		6 1/2	4.20			· <del></del>					
1	Mud Mo stage .1		8 3	6 1/2	34.68	7.8	3.3	0.16	00		300	500	
Drilli	ing Para	mete	rs							ilever.			
Velibo	ore	Start (f	tKB)	Depth End (ftK			Drill Time	, ,			. Int ROP		Flow Rate (gpn
Origi Hole		1,1	189.0	2,873.0	1,847		19.		21.			8.6	350
NOB (	•	RPM (		SPP (psi)	Rot HL (10	00/bf)							Off Btm Tq
	15	t .	65	850.0	69		7:		6	-	,-	0.00	5,800.0
) (g in	j) (ft³/ M		'M (rpm) 56	T ([nj) (°F)	P (8HAnn) (.	[T (bh)	) (°F)	P(Surf A	vnn) T	(surf a	nn) Q (	(ad tru) (ö	j Q (g return)
Devi	ation Su	rveys	\$										
	o survey	/\$					.,						
	Date		Description				E/						TVDTie In (ft.
0.00	3/19/	2012	Totco s	urveys				0.00	0.00	U	.00	0.00	0.00
	ey Data									700			L
ÇCÎCÎ I	MD (flKB)	_	Incl (°)		TVD (ftKB	) 3440	NS	(ft)	EW	(ft) · · ·	: · · · · vs	(ft)	DLS (1/100ft)
	1,577		0.00	0.00									
	1,698	- 1	0.00	0.00									
	2,122		1.00	0.00									
	2,636	100.6	1.00	0.00									

An	3						erry D	aily	Drillin	g R	eport		Rep	ort#:	: 10, E	21/2012 DFS: 2.2
	<u></u> ⊌⁄W	/ell Nam			14-2-								De			ess: 787
API/UWI	240200	ທາ	1	egal Location	DOM	Spud Date	Notice		APD S Utah	tate		AFE Number	032007	Total AF	E Amoun	t
430133 Spud Date		/UU	Rig Releas	Sec. 2 T59	5-KOVV	KB-Group	d Distance (	(ft)		d Eleval	tion (ftKB)	Daily Cost	032007	Cum Co	st To Dat	e
1 .		30:00 AM	1 "	2012 6:00:	00 AM	1	18.00	٠,			7,205	38	,390		313,	
Operation				2001		, ,	s Next 24 H		hole w/ ae	ratad	fluid	Daily Mud Cos	627	Mud Add	ditive Cos	it To Date
Operation		Production I	iole @ ac	900		ווווען ווווען	70 F10ut	JCtion	noie w ae	rateu	Ilulu	Depth Start (ft)		Depth E	nd (ftKB)	
Build vo	olume fi	II frac tanks									M pills, Wait or	·	873		3,6	
Prod. h	ole f/ 3	088' to 315	5' Worke	ed on pum	o, Drille	d 7 7/8" Pi	rod, hole	f/ 31	55' to 3239	', W/	I, Drilled 7 7/8" L survey @ n drill pipe &	Depth Start (T) Target Formati		,	nd (TVD) Depth (ftK	
fluid to	maintai	n pit level a	nd an equ	uivelant flo	w rate o	f 390-400	gpm avo	g. 340	gpm fluid	& 400	sfcm air.	CR-6		/arget 2	7,0	
Remarks												Daily Cont	acts ob Contact			Aobile
Saftey I	neeting	: Awarene: hand: 1057	ss on last	day of hite	n. Hela	.d: 1701 E	Zariovad	7200	ast fuel in	Δir &	. Pia tanke	Kim D. Grit		8	70-623	3-7084
		omplete ref		saçı i uci c	Orisanic	.u. 1701 t	100ic vou	1200	gai. idoi iii	., 0	Tig tariko.	Ron Forem	an			
Total da	ily loss	es: 2600 bt	ls. Accun	n. Losses:	4800 bl	ols.						Rigs				
Weather			Temperatu	ıre (°F)		Road Cone	dition		Hole C	ondition	1	Contractor Patterson		R	ig Numbe	er 513
Clear				22.0		Muddy			Case	d		Mud Pump	e to provinció	7559 (1969)	20000000	
Last Ca	sing S											# 2, MAXU				
Casing De Surface		Set	Depth (ftKB) 1,026	) OD (in) 8 8	- 1	omment eon Ross	pre-set					Pump Rating (1 1,000.0	np) Rod Diam	eter (in)	Stroke	Length (in) 10.00
Time L	oa											Liner Size (in)		Vol/Stk (	OR (bbl/s	
Start Time	End Tir				ation					nent		5 Pressure (psi)	1/2	Strokee	0.0°	
06:00	06:30			n Mud & C	irculate				& pump L			750.0	No	11		95
06:30	10:30	4.00	Drilling								2873' to 3088' 300 gpm w/ No	#1, MAXU				
									nping LCM			Pump Rating (I	np) Rod Diam	eter (in)	Stroke	Length (in)
10:30	19:00	8.50	Conditio	n Mud & C	irculate		Build v	olume	2 gmuq &	CM s	weeps. Wait for	1,000.( Liner Size (in)	)	Not/Stk (	OR (bbl/s	10.00
							ADS b	oostei	r to ship to	locati	on from Grand	Later Orce (ar)	6	V0930K	0.0	
									•		jed up booster.	Pressure (psi)	Slow Spd	Strokes	(spm)	Eff (%)
19:00	20:30	1.50	Conditio	n Mud & C	irculate						M & 220 GPM.		No			
									r to 600 SC d circ. w/ 4		Gained returns		ive Amounts cription		sumed ::	Daily Cost
											l back. Stabilize		onpeon		17.0	186.15
							flow ra	tes &	pit volume.			Dap			8.0	184.00
20:30	22:30	2 00	Drilling				Drill 7	7/8" P	roduction h	nole f/	3088' to 3155	Engineer			1.0	
		2.00					w/ 15-1	18 k w	ob, 65-70 i	rpm, 3	300 - 350 gpm	Hi Yield Ge	1		108.0	
										HiV	is LCM sweeps				1.0	
							every 6					Salt Sawdust			2.0 350.0	
22:30	23:00		Repair F	₹ig			Trouble	e shoc	ot & #1 pun	np. Sv	vitch pumps.	Tax			178.73	178.73
23:00	00:30	1.50	Drilling								3155' to 3239 300 - 350 gpm	Job Suppli	AS			
											s LCM sweeps		i, <unit labe<="" td=""><td>1?&gt;</td><td>2,00,000,0</td><td></td></unit>	1?>	2,00,000,0	
							every 6	30' dril	led.		•	Supply Item De	scription			Unit Label
00:30	01:00	0.50	Deviation	n Survey			Wirelin	e sur	/ey @ 3154	1' 2.5-	deq.	Diesel Fuel	Total Con	eumad	Total I	Returned
01:00	06:00		Drilling								3239' to 3660'	Total Necelycu	10101 0011	Julioa	10.04	(0,0.7100
											300 - 350 gpm	Diesel Fue	l Consumpti	on		
							every 6			HI VI	s LCM sweeps	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	)ate	100,000,00	Consu	med
				V. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			0,01,0	20 GIII								
Mud Ch	ecks															
Туре		Time	Depth		Density (it		s (s/qt)	F	PV Calc (cp)	Ϋ́ī	eld Point (lbf/100ft²)	1				
Water B		04:30 Gel (10m) (ibt/		,450.0 30m) (lbf/10	8.8 Filtrata (i		29	(132")	ТрН		1.000  Solids (%)	-				
1.0		1.000	To Cer (c	1.000		0.0	1	(IOL )	9.4		0.8					
MBT (lb/bb	l)	Percent Oil (%	) Perce	ent Water (%)	1		Calcium (mo		KCL (%)		Electric Stab (V)	1				
0001-0		1180-1-84	) A 22 (6.E.D.	98.7		0.000 Mud Lost (	30.00		Vol (Res) (bbl)	167	id Vol (Act) (bbl)	_				
CEC for C	unings	Whole Mud	Aud (DDI)	260		Ividu Lost (	Suity (DDI)	muu	voi (ites) (bbi)	1916	ad voi (noi) (boi)	]				
Air Data										28/24						
3/20/201 Parasite A			pipe ACFM 400.0		ECD Bit (It	/gal) 8,80	EC	D Para	site (lb/gal)			_				
		bitor Inject		hr Period						ta kë	Zoon.					
gis injected	oown Pa	rasite (gal)		gis injected	n Mud (ĝa	ŋ		gis Bi	ocide Injected	m MUd	(Rai)					
								1								

#### **Berry Daily Drilling Report**

VS (ft)

Report Date: 3/21/2012 Report #: 10, DFS: 2.2 Depth Progress: 787

Well Name: LC TRIBAL 14-2-56 **Drill Strings** BHA #1, BHA #1 Bit Run | Drill Bit IADC Bit Duli TFA (incl Noz) (in²) 1-1-NO-A-X-0-NO-TD 1 7 7/8in, FX65M , 11756113 1.18 String Length (ft) String Wt (1000lbf) BHA ROP (ft. Nozzles (/32") 6,643.17 75.9 16/16/16/16/16/ 126 **Drill String Components** Bit-Bend ft. min gpm (gpm) gpm Lobe config OD (in) (gpm) SN Item Description rpm/gpm Jts Len (ft) Stages 1 kelly 47.80 163 Drill Pipe 5,268.80 33 XT39 HWDP 1,015.27 1 XO Sub 1.76 6 1/4 9 Drill Collar 269.76 6 1/2 1 Stabilizer 4.20 1 Mud Motor 7/8 3 6 1/2 7.8 0.160 0 300 34.68 3.3 stage .16rpg Drilling Parameters
Wellbore | Start (ftKB) Depth End (ftK8) Cum Depth (ft) Cum Drill Time ... Int ROP (ft/hr) Flow Rate (gpm) Drill Time (hrs) 350 2,634.00 12.50 33.50 63.0 Original 2,873.0 3,660.0 Hole Off Blm Tq Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque WOB (1000lbf) RPM (rpm) SPP (psi) 7,400.0 6,500.0 15 65 900.0 82 89 77 P(Surf Ann) ... T (surf ann) ... Q (liq rtm) (g... Q (g return) ... Q (g inj) (ft³/... | Motor RPM (rpm) T (Inj) (°F) P (BH Ann) (... |T (bh) (°F) 64 **Deviation Surveys** Totco surveys EWTie In... Inclin... MD Tie In (ft... NSTie In ... TVDTie in (ft... Description Azim... Date 0.00 0.00 0.00 3/19/2012 Totco surveys 0.00 0.00 0.00 Survey Data MD (ftKB) DLS (°/100ft)

TVD (ftKB)

Azm (°) 0.00

2.50

3,154.00

NS (ft)

EW (ft)

Well Name: LC TRIBAL 14-2-56	Re	ort Date: 3/22/201 port #: 11, DFS: 3 oth Progress: 1,42	.2
API/UWI Surface Legal Location Spud Date Notice APD State AFE N	umber C12 032007	Total AFE Amount	
43013334920000 SESW Sec. 2 T5S-R6W Utah  Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily C		Cum Cost To Date	
3/19/2012 1:30:00 AM 3/26/2012 6:00:00 AM 18.00 7,205	38,415	351,721	
operations at report time	Mud Cost 3,338	Mud Additive Cost To Date 14,852	
	Start (ftKB)	Depth End (ftKB)	
Drill f/3660' to 5082' w/aerated fluid, rig service and surveys.	3,660 Start (TVD) (ftKB)	5,082 Depth End (TVD) (ftKB)	
Remarks Saftey meeting : Tail pipe w/strap f/mouse hole to stump.	Start (TVD) (IVB)	Deput and (1 VD) (toxb)	
Diesel Fuel on hand: 9116 gal. Diesel Fuel consumed: 1463  @ 4887' lost complete returns.  Target CR-6	Formation  Contacts	Target Depth (ftKB) 7,044	1435
Westler Temperature (*E)   Read Condition   Hole Condition	Job Contact	Mobile	
Clear 32.0 Muddy Cased Georg	ge Urban	970-623-7084	der i
Last Casing Set	Foreman		
Casing Description Set Depth (fiKB) OD (in) Comment Leon Ross pre-set Contra		Rig Number	*******
Patte	erson	513	S. Sagara, St.
	Pumps		
06:00 07:00 1.00 Drilling Drill f/3660' to 3725'. 17k wob, 80 rotary, 330 Drill f/3660' to 3725'. 17k wob, 80 rotary, 330 Drill f/3660' to 3725'.	MAXUM, F-1000 Rating (hp)   Rod Dia	neter (in) Stroke Length (	in)
gpm, 800 scfm 1	1,000.0	10.00	
01:00   01:00   0:00   0:01:01	Size (in)	Vol/Stk OR (bbl/stk)	
07:30 13:30 6.00 Drilling Drill f/3725' to 4208' 17k wob, 80 rotary, 330 gpm, 900 scfm	ire (psi)   Slow Spd	Strokes (spm) Eff (%)	
13:20 14:00 0.50 Deviation Survey Wire line survey @ 4123' 2.25 deg	No		V
14:00 17:30 3.50 Drilling Drill f/4208' to 4466' 15-18k wob, 80 rotary, #1	MAXUM, F-1000 Rating (hp) Rod Dias	meter (in) Stroke Length (	în)
330 gpm, 1100 scm	0.000.1	10.00	""
	Size (in)	Vol/Stk OR (bbl/stk)	
18:00     19:00     1.00 Miscellaneous     Replace rotating head rubber.       19:00     19:30     0.50 Condition Mud & Circulate     Establish circ. after down time.     Pressu	6 ire (psi)   Slow Spd	0.083 Strokes (spm)   Eff (%)	
19:30   22:30   3.00 Drilling   Drill f/4465' to 4670 15-18k wob, 80 rotary,	No	(,,,,	
	Additive Amounts	3	
22:30 00:00 1.50 Deviation Survey Survey miss run, lost returns, pump lcm pill Anco	Description drill	Consumed Daily C	5.98
and adjust an ood to 1200 sont.		7.0 1,073	3.80
00:30 01:30 1.00 Deviation Survey Wire line survey @ 4672.2.5 deg.			1.00
01:30 03:30 2:00 Drilling Drill f/4729' to 4850 15-18k wob, 80 rotary.	neer	·	0.00 7.15
330 gpm, 1000 scfm Tax	dina .	107.15 107 1.0 1,000	
103:30 104:00   0.501Condition Mud & Circulate   Lost all returns, purily icin pili and adjust all	Supplies		
1,000 to (200 00	el Fuel, <unit lab<="" td=""><td></td><td></td></unit>		
330 gpm 1000 scfm	· Item Description el Fuel	Unit Labe	al .
Total R	teceived Total Co	nsumed Total Returned	
Mud Checks       Type     Time     Depth (ftKB)     Density (lb/gal)     Vis (s/qt)     PV Calc (cp)     Yield Point (lb/f100ft*)			Section 2
Dap 06:00 4,919.0 8.65 28 1.000 Diese	el Fuel Consumpl Date	ion Consumed	
Gel (10s) (ibi/100f Gel (10m) (ibi/10 Gel (30m) (ibi/10 Filtrate (mL/30min)   Filter Cake (/32*)   pH   Solids (%)   0.000   1.000   1.000   1   9.2   2.2	Oale	Contamina	5.41191
MBT (ib/bbl) Percent Oil (%) Percent Water (%) Chlorides (mg/L) Calcium (mg/L) KCL (%) Electric Stab (V)			
97.8 2,000.000 0.000 CFC for Cuttings Whole Mud Add (bbi)   Mud Lost to Hote (bbi)   Mud Lost (Surf) (bbi)   Mud Vol (Res) (bbi)   Mud Vol (Act) (bbi)			
CEC for Cuttings   Whole Mud Add (bbi)   Mud Lost to Hole (bbi)   Mud Lost (Surf) (bbl)   Mud Vol (Res) (bbi)   Mud Vol (Act) (bbl)   Mud Vol (Act) (bbl)   425.0   800.0   782.0			
Air Data			
Parasite ACFM (ft²/min) Drillpipe ACFM (ft²/min) ECD Bit (lb/gal) ECD Parasite (lb/gal)			
Corrosion Inhibitor Injected in 24hr Period			
gls Injected down Parasite (gal) gls Injected in Mud (gal) gls Biocide Injected in Mud (gal)			
Drill Strings			
BHA #1, BHA #1  Bit Run   Drill Bit   IADC Bit Dul    TFA (incl Noz) (in²)			
1 77/8in, FX65M . 11756113 1-1-NO-A-X-0-NO-TD 1.18			
Nozzles (732') String Length (ft) String Wt (1000lbf) BHA ROP (ft			
1010101010			
Drill String Components			
Jts     Item Description     OD (in)     Len (ft)     Lobe config     Stages rpm/gpm     Bit-Bend ft (ft)     min gpm (gpm) (gpm)     SN       1     kelly     4     47.80     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     -     - <td< td=""><td></td><td></td><td></td></td<>			

#### **Berry Daily Drilling Report**

Report Date: 3/22/2012 Report #: 11, DFS: 3.2 Depth Progress: 1,422

Well Name: LC TRIBAL 14-2-56

Drill :	String C	ompo	nents									
Jts		Descrip		OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft.	min gpm (gpm)	max gpm (gpm)	SN
	Drill Pipe			4	5,268.80							
33	XT39 H\	VDP		4	1,015,27							
1	XO Sub			6	1.76							
9	Drill Coll	аг		6 1/4	269.76					1		
1	Stabilize	r		6 1/2	4.20			******				
1	Mud Mo	tor 7/8	3	6 1/2	34.68	7.8	3.3	0.160	0	300	500	
Drilli	ng Parai	meters			y jaki i jak							
Wellboi Origir Hole		Start (ftK 3,66	•	Depth End (ftKl 5,082.0	4,056	` '	Drill Time 18.		um Drill Time . 51.50		9.0	Flow Rate (gpr 330
WOB (	1000(bf)	RPM (rpi		SPP (psi)		· ' I		- ,	O HL (1000lbf)			Off Btm Tq
	17	8	-	1,050.0	108		11		108	1 -	).0	0.0
Q (g inj	) (ft³/   Mo	tor RPM 74		T (Inj) (°F)	P (BH Ann) (.	T (bh)	(°F)	P(Surf An	in)   (surf a	inn)  Q	(liq rtm) (g	Q (g return)
Devia	tion Su	rveys										
	survey	S									110 <del>2-</del> 1	(m.m.r., t., th
Azim 0.00	1		Description Totco s	on surveys			E	0.00	0.00 MD Ti	).00	0.00	TVDTie In (ft 0.00
Surve	ey Data											
	AD (ftkb)		nd (°)	Azm (°)	TVD (ftKB	)	NS	(ft)	EW (ft)	00 C <b>V</b> \$	S (ft)	DLS (*/100ft)
	3,725		2.75									
	4,208		2.25									
	4,672	വ	2.50	0.00		1				1		l

曹	We	all Name	: LCTR	IRAI 12		Berry	Daily	Dril	ling	Rep	ort		Re	ort Date port #: 1 oth Prog	2, C	FS: 4.2
API/UWI	1110	an Marine	Surface Legal I			ate Notice		- 1	PD State			AFE Number		Total AFE		
	33492000	0	SESW Sec			und Distar	200 (fl)	, -	Itah round Ele	wation (f	KB)	C12 ( Daily Cost	32007	Cum Cost	To Date	
Spud Dat 3/19	.e /2012 1:31	0:00 AM	Rig Release Da 3/26/201				.00	ľ	TOUTO LIC	7,20		177	,671		529,3	392
	ns at Report		,,			ons Next 2		2 0000		und ne	ob for loss	Daily Mud Cost	975	Mud Additi	ve Cos 16,8	
Buildin	g volume,	, pumping	icm pills.		and lo		uu+, circ	z-swee	eps aro	una po	oh for logs	Depth Start (ftK		Depth End	,	
Operation	s Summary				<b>L</b>								082		6,64	
		642' w/aera	ated fluid, rig	service a	ınd surveys. I	Lost all	returns a	t 6442'	mix &	pump l	cm sweeps.	Depth Start (TV	D) (ftKB)	Depth End	(170)	(IIXB)
Diesel	meeting : Fuel on h	Hand and and: 8035 mplete ret	foot placem gal. Diesel F	ent on co Fuel cons	nn. umed: 1061							Target Formation CR-6 Dally Conta		Target Dep	7,0	
			ans. . Accum. Lo:	sses: 564	5 bbls.							Jo	b Contact	100		obile
Weather	•		Temperature (*)			ondition	****	Н	ole Condi	tion		George Urb	CAN SEE SEE SEE SEE	970	0-623	3-7084
Clear				29.0	Mudd	у		[6	Good			Ron Forem	all			
	asing Set		Depth (ftKB)	OD (in)	lComment	(K) (K) (B)			VANDON			Contractor	And a street of the street of the	Rig	Numbe	
Surface		Set	1,026	8 5/8		ss pre-s	et					Patterson	- Table and a factor of the fact		de al les.	513
14 - 21 11 11 -		SkillingNisk										Mud Pump				
Time L Start Tim	.og e   End Time	Dur (hrs)		Operation	m				Comment		V-000000000000000000000000000000000000	# 2, MAXU Pump Rating (h		meter (in)	Stroke	Length (in)
06:00	08:30		Drilling							k wob,	80 rotary,	1,000.0				10.00
	ļ						gpm, 70					Liner Size (in)		Vol/Stk OR	(bbl/s	tk)
08:30 09:00	09:00		Deviation Some	urvey			e line sur				80 rotary,	Pressure (psl)	Slow Spd	Strokes (se	om)	Eff (%)
09:00	14:00	5.00	Dinning			330	gpm, 90				lcm sweep		No			
						eve	ery 3 jts.					#1, MAXU	M, F-1000	meter (in)	Stroke	Length (in)
14:00	14:30		Lubricate R	ig							elly valve.	Pump Rating (h 1,000.0		meter (m)	Suoke	10.00
14:30	16:00	1.50	Drilling			Dril	l f/5633' ( ) gpm, 90	o 5762	2' 18-20	k wob,	80 rotary,	Liner Size (in)		Vol/Stk OF		
						SW	eep every	3 its.	raii, pi 1-vis ci	ieos ar	odn DP	Pressure (psi)	6 Tslow Snd	Strokes (s	0.0	
						eve	ery conn.	,				Liessaie (bai)	No	Odovog (o)		-n (70)
16:00	16:30	0.50	Deviation S	urvev		Wir	e line sur	vey @	5677'	2.5 deg	].	Mud Additi	ve Amount			
16:30	23:30		Drilling			Dril	f/5762' f	o 6276	18-20	k wob,	80 rotary,	Anco drill	cription	Consur	ned -	Daily Cost 65.98
						330	) gpm, 90 sep every	0 scfm	ıair, pu 1⊸vie cu	ump 10	ode DP	Chemseal			2.0	21.90
						eve	ery conn.	o jus.	1-113-00	ip oou	Julion	Citric Acid			4.0	
23:30	01:00	1.50	Deviation S	HOVEN		- 1	e line sur	vev 🔞	6191'	2 dea.		Dap			16.0	l .
01:00	05:30		Drilling	ui voy		Dril	I f/6276' 1	0 6642	2' 18-20	k wob,	80 rotary,	Engineer			1.0	
			ŭ			330	gpm, 90	0 scim	air, pu	ump 10	)bb! lcm	Salt Sawdust			3.0 25.0	_
							eep every	3 jts.	1-VIS CU	ib sos	אם ווט כ	Tax			83.4	ĺ
05.00	100.00	0.50	Condition M	السلام ماسا	- Into	- 1	•	ne hui	ild volu	mo and	d pump lcm	Job Suppli	es			
05:30	06:00	0.50	Condition is	iuu & Cii (	Julate		st all retui Beps.	113, Dui	ila volu	ine an	a pamp tom	Diesel Fue	l, <unit lab<="" td=""><td>oel?&gt;</td><td></td><td>T</td></unit>	oel?>		T
1 m/s (m/s/1/m) 5 (m/s/1/m)							11777					Supply Item De Diesel Fuel	scription			Unit Label
Mud C Type		imə	Depth (ftKf	3) IDe	ensity (lb/gal)	Vis (s/qt)		oV Calc (	(co)	lYield F	oint (lbf/100ft²)	Total Received	Total Co	nsumed	Total I	Returned
Dap	["	06:00	6,56	5.0	8.95	2	28		· · · · ·		1.000			en e		
		3el (10m) (lbf/			iltrate (mL/30m/n	) Filter C	ake (/32")	рН	8.85	Soli	ds (%) 4.2	Diesel Fue	l Consump	tion	Consu	ımed
MBT (lb/t	000	2.000 Percent Oil (%	4.0 Percent W		chlorides (mg/L)	Calciur	ı n (mg/L)	KCL (%		Elec	tric Stab (V)	3. 0.000,000,000,000,000,000	0.00			
CEC for 0		Whole Muc	95	5.8	2,350.000 le (bbl)   Mud Lo			Vol (Res 500.		Mud Vo	(Act) (bbl) 560.0					
Air Dat	a Milion				\$1660200000				\$\$\$\$\$\$\$\$\$\$			]				
3/22/20	12 06:00															
Parasite /	ACFM (ft³/mlr	n) Dril	ipipe ACFM (ft³/r	nin) EC	D Bit (lb/gal) 9.16		ECD Para	isite (Ib/g	al)							
	ion Inhib ed down Para		ted in 24hr F	Period Injected in f			gls B	iocide Inj	ected in f	Mud (gal)	 					
<u> </u>	NgNaga da	referenskiete				NAMES OF SEC		3333.00	i de la composition							
Drill St	rings			Shahaana			1111000000									
BHA#	1, BHA #1			- K. 189 (K.)	(IADC Bit [	oul Outl			TI	FA find	Noz) (in²)	1				
1		X65M , 1	1756113		1		-A-X-0-N			•	1.18					
Nozzies (	(32")		eldeldeldelde	eue			String Leng 6,643.		tring Wt ( 12		BHA ROP (ft 75.9					
-		](	6/16/16/16/1	0/10			0,043.	11	12		10.0	1				

#### Berry Daily Drilling Report

Report Date: 3/23/2012 Report #: 12, DFS: 4.2 Depth Progress: 1,560

Well Name: LC TRIBAL 14-2-56

Drill	String (	Components_		Lisus Assessment	N	To a second	NA SAME	1.00000000000	1.2	max	1.00 AV 1. 1. 1. 1. 1
Jts	lten	n Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	mîn gpm (gpm)	<ul> <li>I a management to the second control of the second co</li></ul>	SN
1	keliy		4	47.80							
163	Drill Pip	e	4	5,268.80							
33	XT39 H	WDP	4	1,015.27							
1	XO Sub	,	6	1.76							
9	Drill Col	llar	6 1/4	269.76							
1	Stabilize	er	6 1/2	4.20							
1	Mud Mo stage .1	otor 7/8 3 6rpg	6 1/2	34.68	7.8	3.3	0.160	0	300	500	
Drilli	ng Para	meters			(14000)						
Wellbo		Start (ftKB)	Depth End (ftK)	· ·		Orill Time	, ,	um Drill Time .	1		Flow Rate (gpr
Origi Hole		5,082.0	6,642.0	5,616.		20.		72.00		6.1	330
	1000lbf)	RPM (rpm)	SPP (psi)					O HL (1000ibf)			Off Bun Tq
	20	80	1,400.0	126		12		124		0.0	0.0
Q (g in	j) (ft³/  M	otor RPM (rpm) 74	T (inj) (°F)	P (BH Ann) (	T (bh)	(°F)	P(Surf An	n) T (surf a	inn)  Q	(liq rtm) (g	Q (g return)
Devi	ation Su	ırveys									
	o survey										
	Date	Description				E/		ndin MD T		1	TVDTie In (ft
0.00	3/19/	2012   Totco s	surveys				0.00	0.00	3.00	0.00	0.00
Surv	ey Data										
N.C.S.	MD (ftKB)			TVD (ftkB	) 1966	NS	(ft)	EW (ft)	· CHEV	S (ft)	DLS (*/100ft)
	5,27€	l l									
	5,762	2.00 2.50	0.00						1		
	6,191	1.00 2.00	0.00								
	6.642	2.00 2.00	0.00						1		

<b>基</b>	<u>≈</u> ) ν	/ell Name	e: LC 1	ΓRIBAL	14-2-56		erry D	aily D	rillin	g Rep	ort		Rep	ort Date: 3 oort #: 13, epth Prog	DFS: 5.2
API/UWI			Surface Le	gal Location		Spud Date	e Notice		APD St	ate		AFE Number		Total AFE Amo	
430133 Spud Dat		100	SESW S	Sec. 2 T5S	-R6W	KB-Groun	id Distance (f	<del>1</del> )	Utah	Elevation (f	(KB)	Daily Cost	32007	Cum Cost To D	ate
1.7		30:00 AM	1 *	2012 6:00:0	MA 00		18.00			7,20		59,	449		3,841
1 .	s at Repo	rt Time Combo log.					s Next 24 Ho		eweens	around	pooh ly/dn	Daily Mud Cost 1 /	568	Mud Additive C	.395
Pulling	mple c	ombo log.					5 1/2" cas		Streeps	around,	poon tyrait	Depth Start (ftK		Depth End (ftK	В)
	s Summa											,	342	7, Depth End (TV	214
sweeps	s to surf	rill f/6642' to ace, hole ur oth 7214' Lo	lloaded, c	irc shakers								Depth Start (TV Target Formatio		Target Depth (f	iKB)
Remarks												CR-6		<u> </u>	044
		: Tripping	aal Diaa	al Eust so	anumad:	744						Daily Conta	o Contact		Mobile
		hand: 7293 omplete ret		ei i dei coi	isumed.	141						George Urb		970-6	23-7084
Total da	aily loss	es: 140 bbls	s. Accum.	Losses: 5	785 bbls.							Ron Forema	an		
	I/Z" cas	ing had 8 jts			nu.							Rigs Contractor		Rig Num	nber
Weather	dandu		Temperatur	re (°F) 30.0		Road Cor Dry	dition		Hole Co Good			Patterson			513
Partly of	asing S	of	l Karanya	30.0		וטוy	0.550.550.00.00	Participal	1000			Mud Pump			
Casing De	escription		Depth (ftKB)			ment			and also have			# 2, MAXU Pump Rating (h		neter (in)   Stro	ke Length (in)
Surface	<del>)</del>		1,026	8 5	/8  Lec	on Ross	pre-set	-14000 N N N	Eliza (Na Alia	Stanting Co.		1,000.0		` '	10.00
Time L												Liner Size (in)		Vol/Stk OR (bb	l/stk)
Start Time 06:00	e End Tir 06:30	ne Dur (hrs) 0.50		Opera n Mud & C			Re-gair	n circ.pu	nping lo	2 4	s and air	Pressure (psl)	Slow Spd No	Strokes (spm)	Eff (%)
06:30	09:00	2.50	Drilling				1'	642' to 6	790' 201	wob, 80	rotary, 330	#1, MAXU			(a. Lanath Ca)
							gpm, 8	-900 scfr	n air,  pı	ımp 10bl	ol Icm	Pump Rating (h 1,000.0		eter (in)	ike Length (in) 10.00
							every c		(S. 1-VIS	cup soal	p an DP	Liner Size (in)		Vol/Stk OR (bb	
00.00	40.00	4.00	Deviation	· Ourses			] -	e survey	(A) 66A	2' 2 dea		Pressure (psi)	6 Islan Sad	O. Strokes (spm)	083
09:00 10:00	10:00		Deviation Drilling	1 Survey							rotary, 330	1,150.0	No	110	95
10.00	10.00	0.00	Diming				apm. 5	-800 scfr	n air, pu	ımp 10bl	ol icm	Mud Additi	ve Amounts		
							sweep every c		ts. 1-vis	cup soa	p dn DP	Chemseal	notion	Consumed 2	
												Dap		28.	
15:00	15:30		Lubricate	ı Rig			Rig ser		244' 201	wob 80	rotary, 330	Engineer		1.	
15:30	17:30	2.00	Drilling							ump 10t		Hi Yield Gel		6.	
							sweep	every 3 j	ts.	,		Sawdust		25.	
17:30	20:00	2.50	Condition	n Mud & C	irculate						2-20 bbl	Tax		56.8	56.81
								s around, ze brown			ine cuttings	Job Suppli	es , <unit labe<="" td=""><td>al?&gt;</td><td>polisi (sasosinsii)</td></unit>	al?>	polisi (sasosinsii)
20.00	00.20	6.50	Trips						_	-	i, 1870 pull	Supply Item Des		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Unit Label
20:00	02:30	0.30	nips					over. ly/o			, toro pun	Diesel Fuel Total Received	Total Con	sumad Tota	al Returned
02:30	06:00	3.50	Wire Line	e Logs							up and run	Total Neceived	TOTAL CON	Sumea 10th	2 1101011100
							triple co	ombo op	en hole	log.			Consumpti	on	
Mud Cl	hocks											D	ale	Con	sumed
Туре	100110	Time	Depth (		Density (lb/g		is (s/qt)	PV C	alc (cp)	Yield F	oint (lbf/100ft²)				
Dap Gel (10s)	Obf/100f	06:00  Gel (10m) (lbf/		,214.0   Om) (lbf/10	8.70		29 Filter Cake (	/32") pH		ISoli	1.000 ds (%)	1			
1.0		3.000		5.000	_	· ·	1		9.05		3.0				
MBT (lb/bl	bl)	Percent Oil (%	) Percei	nt Water (%)	Chlorides 2,250		Calcium (mg	yL) KC	L (%)	Elec	ctric Stab (V)				
CEC for C	Cuttings	Whole Muc	Add (bbl)	97.0 Mud Lost to 1 140	Hote (bbi)		(Surf) (bbl)	Mud Vol (	Res) (bbl)	Mud Vo	ol (Act) (bbl)	_			
Air Dat	а							N (5) (2) (3)							
3/23/20 Parasite A			lpipe ACFM (	(ft³/min) E	CD Bit (lb/g	gal) 8.82	EC	D Parasite	(lb/gal)			_			
Corros	ion Inh	bitor Inject	ed in 24h	or Period	\$178.08 <u>5.3</u> 5	J.J <u>r</u>			SESSION S			1			
		arasite (gal)	00 itt 241	gis injected is	n Mud (gal)	<u> </u>		gis Biocid	e Injected	in Mud (gal)	)				
Drill St															
BHA #1		<b>#1</b> 10 14 14 14 14			ΠA	DC Bit Dul	83333333333333333333333333333333333333	<u>Name (al</u>		TFA (incl	Noz) (in²)				
		FX65M , 1	1756113		'^		1-NO-A-X				1.18				
Nozzles (/			6/16/16/16	3/16/16				g Length (f ,643.17		vt (10001ы) 126	8HA ROP (ft 75.9				

## A CONTRACTOR

#### **Berry Daily Drilling Report**

Report Date: 3/24/2012 Report #: 13, DFS: 5.2 Depth Progress: 572

Well Name: LC TRIBAL 14-2-56

Drill	String	Components				la (Ven)	ivozian		a andre	max	l de constant
Jis	lte	m Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpn	Bit-Bend ft (ft)	min gpm (gpm)	(gpm)	SN
1	keliy		4	47.80							
163	Drill Pi	pe	4	5,268.80							
33	XT39 F	-tWDP	4	1,015.27		1		<u> </u>	1	İ	
1	XO Su	b	6	1.76							
9	Drill Co	ollar	6 1/4	269.76					1		
1	Stabiliz	er	6 1/2	4.20							
. 1	Mud M stage .	otor 7/8 3 16rpg	6 1/2	34.68	7.8	3.3	0.16	0	300	500	
Drilli	nα Par	ameters	Nie wie			10.114.5			NAVA CONTRACT		
Wellbo	re	Start (RKB)	Depth End (ftK	B) Cum Depth	(ft)	Drill Time	(hrs) (	Cum Drill Time	Int ROP	(ft/hr)	Flow Rate (gpm)
Origiı Hole	nal	6,642.0	7,214.0	6,188.	00	9.5	50	81.50	6	0.2	330
WOB (	1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (10	00(bf) (	PU HL (10	000(ът) (	SO HL (1000lb	f) Drilling	Torque	Off Birn Tg
	20	80	1,100.0	140		14	6	138	C	0.0	0.0
Q (g inj	i) (ft³/   A	Notor RPM (rpm) 74	T (Inj) (°F)	P (BH Ann) (	. T (bh)	(*F)	P(Surf À	nn) T (surf	ann) Q	(liq rtm) (g	Q (g return)
Devia	ation S	urveys									
Toto	surve	ys									
	Date	Description					VTie In	1	• •		TVDTie in (ft.
0.00	3/19	/2012   Totco s	urveys				0.00	0.00	0.00	0.00	0.00
	ey Data		Azm (°)	TVD (ftKB)	Sai All	NS (	ft)	EW (ft)	. I V\$	S (ft)	DLS (*/100ft)
	6,64		0.00								, ,
	7 40	9.00 2.00	0.00		- 1						[

<b>基</b>	)				-	В	erry	Dail	y Dı	rilling	Re	port			•			25/2012 PFS: 6.2
A	м. (ஆ	Vell Name	e ICTE	RIBAL 1	4-2-50	6								•	•			ress: 0
API/UWI		Yen Italii	Surface Lega		7-2-01		te Notice	!		APD State	e		AFE Number			Total AFE		
	3349200	000	SESW Se	c. 2 T5S-F	₹6W	VP Cross	nd Distar	300 ( <del>8</del> )		Utah Ground E	lovation	o (AVR)	C12 ( Daily Cost	032007		Cum Cosl	i To Date	
Spud Dat 3/19/		:30:00 AM	1 -	Date 12 6:00:00	) AM	KB-Groui		.00		Ground		205	1 *	,569			633,4	10
	s at Repo						ns Next 2		mant	N/D aci	t alina	aloon mud	Daily Mud Cost	911		Mud Addit	tive Cost 19,3	
Runnin	g 5 1/2"	' 17# casing	İ					sing, ce ease rig			t sups	, clean mud	Depth Start (ft)			Depth End	,	
	ns Summar					1								214		5	7,21	
Rig dov	vn logge od ria ur	ers, mk/up l p, ly/dn DP,	oit, tih, estat HWDP, DC.	olish circ. v . rig up cas	vash 60 sina rur	o' to bot Inina to	itom, ci iols, nis	irc out 2 sm w/ V	2-20 bl VFT ca	bl sweep asing and	os, pjs d ria c	m w/ly/dn :rew. mk/up	Depth Start (T\	/D) (HKB)		Depth En	(UVI) t	(IIVR)
shoe tr	ack and	run 9 of 17	3 jts. of cas	ing.			0.0, 6,0						Target Formation	วท		Target De	pth (ftKE 7,04	
Remarks													CR-6 Daily Cont	acte			7,04	1 <b>4</b> 10 10 10 10 10 10 10 10 10 10 10 10 10 1
		ı : Tripping hand: 7293	gal. Diesel	Fuel cons	umed:	741							J	ob Contact				obile
Total da	aily loss	es: 0 bbls. /	\ccum. Loss	ses: 5785	bbls.								George Urb		. 5. 5. 5.	97	70-623	-7084
Weather			Temperature			Road Co	ndition			Hole Con	dition		Ron Forem	an				
Partly c		. 14 - N. 18 18 18 18 18 18 18 18 18 18 18 18 18		33.0	eser elemen	Dry	v (1988) (1988)	HANNAGOS H	avelanas	Good	900 VIII	(55,000,000,000,000,000,000,000,000,000,	Contractor	2000 (2000) (300	<u>arjountations</u>	Rig	Numbe	
Last Ca Casing De	asing S escription	<b>Θτ</b>  Set	Depth (ftKB)	OD (in)	Con	nment	3:00344883	<u> </u>	eligas <u>ija</u>		<u> entricken</u>	<u>ARHHARRANHA</u>	Patterson	58-68-691-645.	n Mary rum e a	1 1000		513
Surface	3		1,026	8 5/8	Lec	on Ross	s pre-se	et		Name of the state of			Mud Pump		ກດ			
Time L	oa												Pump Rating (I	ip) Rod		ter (in)	Stroke	Length (in)
Start Time	e End Tin	me Dur (hrs)	Méro Line I	Operation	מכ	giyê re Pêd	Fini	ish loga	ina an	Commer		llibudon	1,000.0	<u>,                                    </u>		Vol/Stk Oi	B (bbl/et	10.00
06:00	08:00	2.00	Wire Line I	_ogs				isn logg. gers.	jirig ari	nd rig dov	WII F16	IIIDUITOIT	Liner Size (în)			VOUSIK OF	(LDOUSU	N)
08:00	14:00	6.00	Trips	<del></del>			"	up bit, k	bit sub	& TIH			Pressure (psi)	Slow Spd		Strokes (s	pm) E	ff (%)
14:00	14:30	0.50	Reaming							to botton				No		388000 N		
14:30	16:30	2.00	Condition I	Mud & Circ	culate				irc. pu	ımp and	circ. c	out 2-20 bbl	# 1, MAXU Pump Rating (r		Diame	ter (in)	Stroke	Length (in)
10,20	17:00	0.50	Missellens	-0110				eps.	ÆT los	ddn erou	v and	rig up same.	1,000.0			· · ·		10.00
16:30 17:00	03:30	,	Miscellane LD Drilipip					In DP, F			7 and	ng up same.	Liner Size (in)		ľ	Vol/Stk Of	₹ (bbl/sti	k)
03:30	05:00		Run Casin		nt						w & ri	g up same.	Pressure (psi)	Slow Spd		Strokes (s	pm) E	ff (%)
05:00	06:00		Run Casin				1				run 5	1/2" 17#,		No				
	<u></u>			15 10 10 10 10 10 10 10 10 10 10 10 10 10		- Name of the second	N-8	0, LT&C	S, MAI	HA			Mud Additi	ve Amou	ınts	Consu	med I	Daily Cost
Mud Cl	necks												Dap	uipeon	-44-54 - F-2-1	COLISC	1.0	23.00
Туре		Time	Depth (fti		ensity (lb/g		vis (s/qt)		PV Ca	ile (cp)	Yiek	d Point (lbf/100ft²)	Engineer				1.0	700.00
Dap Gel (10s)	/lbf/100f	06:00  Gel (10m) (lbf)	, ,	14.0   n) (lbf/10  F	8.65 iltrate (ml	-	2 Filter Ca	: / ake (/32")	] [ρH		Is	1.000 olids (%)	Hi Yield Ge	Í			10.0	72.00
0.0	000	1.000	1.	.000	•	•		1	ľ	9.25		2.4	Sawdust Tax				25.0 13.83	102.50 13.83
MBT (lb/bl	pl)	Percent Oil (%		Water (%) C	hlorides ( 2.000		Calcium	r (mg/L)	KCL	- (%)	E	lectric Stab (V)	Job Suppli	<u> </u>	4333		10.00	10.00
CEC for C	attings	Whole Mus		tud Lost to Ho			   (Surf) (b	bl) Mu	d Vol (R	les) (bbl)	Mud	Vol (Act) (bbl)	Diesel Fue	I, <unit i<="" td=""><td>abel</td><td>?&gt;</td><td></td><td></td></unit>	abel	?>		
												1013.0	Supply Item De	scription				Unit Label
Air Dat						(100 to 100				A EXEC		Diesel Fuel Total Received		l Consu	umed	Total R	eturned	
	12 06:0 CFM (ft³/m		pipe ACFM (ft³	lmin) (EC	D Bit (lb/g	gal)		[ECD Pai	rasite (II	b/gal)								
	·					8.75							Diesel Fue	l Consur	nptio	n	Consur	ned
Corros gis Injecte	ion inhi d down Pa	ibitor Injec arasite (gal)	ed in 24hr	Period is Injected in N	Aud (gal)	### (** ** ** ** ** ** ** ** ** ** ** ** **		gls	Biocide	Injected in	Mud (g	al)	and a contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract	ate			Correct	iigu gaaaaaa
1040542.0503	N. 15 (18.18.18.18.18.18.18.18.18.18.18.18.18.1						&1500 B		(116.7):VY									
Drill St	rings																	
Bit Run   [	Odil Bit			S. 1111 Ser. 727	TIAI	DC Bit Du	11000000000000000000000000000000000000	QW900			TFA (in	cl Noz) (in²)						
J. (1. )	J,, a 2, t										·							
Nozzles (/:	32")							String Len	ngth (ft)	String Wt	(1000lb	i) BHA ROP (ft						
Drill St	ring Co	mponents								<u> </u>			1					
Dim Oti	ing co	inponenta									max		1					
Jis	Item D	escription (	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpn	Bit-Be			(gpm)	SN						
Drilling Wellbore	Param		Depth End (fth	(O) Cum Dos	th (0)	Drill Time	(Proce)	Cum Dail	Time	Int ROP (fi	(t/hc)	Flow Rate (gpm)	-					
Welldote	O.	lart (ftKB)	Debut Etia (ia	(D) Cuili Deb	u1 (10)	Chin (sine	(1115)	Curi Dili	16110	in tool (i	01117	Tion (tate (gpin)						
WOB (100	i0ibf) RF	PM (rpm)	SPP (psi)	Rot HL (1	000lbf)	PU HL (10	300ibf) !	SO HL (10	000lbf)	Drilling Tor	rdne	Off Btm Tq	]					
O (a ini) (A	t³/ IMoto	or RPM (rpm)	T (Inj) (*F)	P (BH Ann) i		) (°E)	P(Surf A	unn) T	(surf an	  n)  Q (lic	a rlm) (c	] Q (g return)						
- 10 - 10 (11			. ()		(~1)	, ,			, <del></del>	, , , , , ,	. , 15							
Deviation		-																
Totco s Azim D	urveys Pate	Descripti	on			TEV	VTie In	Indin	MD Tie	in (ft N	STie In	TVDTie in (ft						
	3/19/20	, .	surveys				0.00	0.00			0.00	0.00						

	2				1	Berry Dail	y Drilling l	Report		-			/26/2012 DFS: 7.2
An	<u>ઢ</u> ) ∨	/ell Name	: LCT	RIBAL	14-2-56						Depth	Pro	gress: 0
API/UWI	<u></u>	.nn	Surface Leg	gal Location ec. 2 T55	,	Date Notice	APD State Utah		AFE Number	32007	Total AF	E Amour	nt
430133 Spud Date		100	Rig Release			ound Distance (ft)	Ground Elev	ration (ftKB)	Daily Cost	102001	Cum Co		
3/19/		30:00 AM	3/26/2	012 6:00:	1	18.00 ions Next 24 Hours		7,205	184 Daily Mud Cost	,766	Mud Add	818, litive Co	176 st To Date
Rigging		rt mne			Rig n							19,3	306
Operation			17# NLRO I	T&C cae	ing week dow	last 10' & circ i	otme un Float ei	noe set @ 7188'	Depth Start (ftK	B) 21 <b>4</b>	Depth E	nd (ftKB) 7,2	
F/C @ 1	7150. R	VĎ WFT cas	sing tongs	& ly/dn n	nachine. Ceme	nt & displaced a	s follows:		Depth Start (TV		Depth E		
3#/sk G	R-3, 39	6 Salt, 1/4 II	o/sx Floce	le, 11 ppg	j, 3.82 yield, 23	₋ead Hifill cmt w gal/sx H2O - T	ail: 480 sx. 65%	G cmt. 35%	Target Formatio	n	Target D		•
						175, 1/4 lb/sx Fl CP: 1200 psi. Bı			CR-6	nna masaasaa		7,0	44
held ha	d no rei	turns throug	hout job a	nd no cer	ment returns to	surface. R/D ce	menters. N/D B	OP, flow line	Daily Conta	tots b Contact			Mobile
choke n	nanifold	and rotatin	g head. So	et slips in	tension w/75k	wt. Clean mud t as buster, ly/out	anks. Rig down	back yard,	George Urb		9	70-62	3-7084
from rad	ck.			nam muu	pumps, rab g	as busici, ly/out	now mic, mi ord	pipe tab tirpipe	Ron Forema	an			
Rig rele	ased @	06:00 3-26	3-12.						Rigs Contractor	A CANAGA A A A A A A A A A A A A A A A A A	R	ig Numb	
									Patterson				513
Remarks Saftey r	neeting	: Tripping							# 2, MAXU				
Diesel F	Tuel on				nsumed: 741 5 bbls.				Pump Rating (h 1,000.0	ρ) Rod Dia	meter (in)	Strok	e Length (in) 10.00
Weather			Temperature			Condition	Hole Conditi	on	Liner Size (in)		Vol/Stk 0	OR (bbl/s	
Partly c	· · · · · · · ·	n Walter was seen		30.0	Dry		Good		Pressure (psi)	Slow Spd	Strokes	(snm)	Eff (%)
Last Ca Casing De			Depth (ftKB)	OD (in)	Comment		<u> </u>		Fiesaule (pai)	No	Outload	(abiti)	Lii (70)
Product	-		7,188	5 1		# N-80 LT&C (M	1AHA) F/S @ 71	88', F/C @ 7150'	#1, MAXU		Marinings:		
Time Lo	oa -								Pump Rating (h 1,000.0		meter (in)	Strok	e Length (in) 10.00
Start Time	End Tir				ation	D 470 ii-	Comment 5 1/2" 17# N-80	LT9C cooling	Liner Size (in)		Vol/Stk 0	OR (bbl/s	tk)
06:00	10:30	4.50	Run Casi	ng & Gen	nent		last 19' & circ b		Pressure (psi)	Slow Spd	Strokes	(spm)	Eff (%)
							7188' F/C @ 7		,,,,,,,,	No		,-,,	
10:30	11:00		Run Casi				asing tongs & ly		Mud Additi			umed	Daily Cost
11:00	12:00	1.00	Run Casi	ng & Cen	nent	PJSM w/ Pi  3000 psi.	ro Petro cement	ers and test lines	Jest Desc	noitqix	Cons	oineu .	Daily Cost
12:00	15:00	3.00	Run Casi	na & Cen	nent		displaced as follo	ows:	Job Suppli				
.2.00	10.00	0.00	i vari ouo.			Pumped 20	bbls. Mud Flus	n - 10 bbls. Fresh	Diesel Fuel Supply Item Des	, <unit lab<="" td=""><td>el?&gt;</td><td></td><td>Unit Label</td></unit>	el?>		Unit Label
							sx. Lead Hifill cr sonite. 3#/sk GF	nt w/ 16% Gel, R-3, 3% Salt, 1/4	Diesel Fuel	scriptori			Offit Educi
						lb/sx Flocel	e, 11 ppg, 3.82 480 sx. 65% G	/ield, 23 gal/sx	Total Received	Total Co	nsumed	Total	Returned
							460 sx. 65% G %Gilsonite .2% (		Diesel Fuel	Consump	tion		
						Salt, 2% CF	FL 175, 1/4 lb/sx i.70, 7.7 gal/sx r	Flocele, wt.13.1		ate		Const	ımed
						Displaced v	v/ 165 bbls. fres	h water, FCP:					
							umped plug w/ · returns through						
							nt returns to sur						
15:00	15:30	0.50	Run Casi	ng & Cen	nent	R/D cemen	ters.						
15:30	21:00		NU/ND B				ow line choke m						
						rotating hea		ension w/75k wt.					
21:00	06:00	9.00	Rig Up &	Tear Dov	m	J		c, air, water and	 				
21.00	00.00	0.00	ing op w	100. 20.		steam lines	. Drain mud pun	nps, R/D gas					
						buster, ly/ou w/pipe from	ut flow line, fill 3: rack.	d pipe tubs					
							d @ 06:00 3-26	·12.					
SPEEDS:													
Mud Ch Type		Time	Depth (f	TKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (ibf/100ft²)					
			' '				, , ,						
હંશ (10s) (I	ibi/100f	Gei (10m) (lbf/	10  Gel (30	m) (löf/10	rittrate (mL/30mln	) Filter Cake (/32")	pΗ	Solids (%)					
MBT (lb/bb	ŋ	Percent Oil (%)	) Percen	t Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cu	ıttings	Whole Mud	Add (bbl)	Mud Lost to	Hole (bbl) Mud Lo	st (Surf) (bbl)   Muc	   Vol (Res) (bbl)	 /lud Vol (Act) (bbl)					
			, ,			, _							
									Ì				



### **Berry Petroleum Company**

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

March 23, 2012

43-013-33492

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: 5 1/2" Production casing LC Tribal 14-2-56 on Patterson / UTI Rig #513

Please accept this as a Twenty four (24) hour notice from Berry Petroleum Company to run 5 ½" Production casing.

LC TRIBAL 14-2-56, 668' FSL, 1852' FWL, (SE/SW) SEC 2 T5S, R6W. @ APPROX 20:00 HOURS. March 24, 2012.

If you have any questions or need more information, please call me at 970-623-7084.

Sincerely George Urban Consultant

Thank You

RECEIVED

MAR 2 3 2012

DIV. OF OIL, GAS & MINING

			FORM 9
	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY		9. API NUMBER: 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044	9. FIELD and POOL or WILDCAT: Ext UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESW Section: (	HIP, RANGE, MERIDIAN: 02 Township: 05.0S Range: 06.0W Meri	dian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	N
	ACIDIZE	ALTER CASING	☐ CASING REPAIR
☐ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATI	
SUBSEQUENT REPORT	_		
Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	L PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Julio di Opulii	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
4/16/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
40. DECORUDE PROPOSED OR		- United State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State Sta	<u> </u>
	COMPLETED OPERATIONS. Clearly show T THE LC TRIBAL 14-2-56 WE 16, 2012.		
NAME (DI EACE DOINT)	DUANE NUMB	ED TITLE	
NAME (PLEASE PRINT) Kathy K. Fieldsted	<b>PHONE NUMB</b> 435 722-1325	ER TITLE Sr. Regulatory & Perr	nitting Tech.
SIGNATURE N/A		<b>DATE</b> 4/17/2012	

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOURG DIVISION OF OIL, GAS, AND MII		i	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500
SUNDR	RY NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: LC TRIBAL 14-2-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPAI	NY			<b>9. API NUMBER:</b> 43013334920000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	РНО	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0668 FSL 1852 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 02 Township: 05.0S Range: 06.0W Meri	idian:	U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	A	LTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
24.0 5. 110.1. 50.1	OPERATOR CHANGE		LUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:				
	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	L TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
Report Date: 4/13/2012	WATER SHUTOFF	∟ s	I TA STATUS EXTENSION	APD EXTENSION
4/10/2012	WILDCAT WELL DETERMINATION	☐ c	THER	OTHER:
PLEASE SEE THE AT	COMPLETED OPERATIONS. Clearly show ITACHED COMPLETION HISTO 14-2-56.	ORY	FOR THE LC TRIBAL	epths, volumes, etc.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 08, 2012
NAME (PLEASE PRINT) Kathy K. Fieldsted	<b>PHONE NUME</b> 435 722-1325	BEK	TITLE Sr. Regulatory & Permitting	Tech.
SIGNATURE N/A			<b>DATE</b> 4/17/2012	

RECEIVED: Apr. 17, 2012

				Ber	ry Dail	y Compl	etion and	i Worko		ort # 1.	Repo	rt Date:	4/6/2012		
[API/UW]	_ Well N		LC TRIE	BAL 14-2		pud Date		Field Name			IAPD State				
430133349 Well Configura		SI	-	2 T5S-R6	w		1:30:00 AM	Lake Can		round Elevatio	Utah		В)		
Vertical	scorrype	Oligina	7,22		TO O O O	18.00	10011	g 1 toda 2 toda 100	(1.)	7,205			lole - 7149.0		
Primary Job Ty Initial Com							Secondary Job T	урө							
Objective						<del></del>									
Contractor	Well Service								Rig Number	:	1				
AFE Number		-	Total	AFE Amount			Daily Cost	4 700		Cum Cost To Date					
Weather	C12 0320	07	T (°f	=) [	Road Condition	n		4,790 Tubing Pressur	re (psi)	Casing Press	sure (psi)	4,790 Rig Time	(hrs)		
				Job Contact					Title			Mobi	le		
jaje klautike nijuktin										NNA NEE					
Start Time	End Time	Dur (hrs)	Code 1		Operation				Com						
00:00	12:00	12.00	GOP	General	Operations	@ 1,93 BAKE FINISH LIKE C HAND START	PAD. SPOTT 20'. R/U FRAC R SET MANIF H R/U & SAFE DN LAST PAD. HELDS. BRI T 1:20. FRAC EN. START 1	C EQUIPMEN FOLD ON TAN TY MEETING 12:50. USII NGING UP O TREE FLANG	IT & WIRI NKS. FRA 3 @ 12:00 NG HAND THER TM	E LINE, FI AC CREW ), RADIO ( ) HELDS, IV AND EX	LL & HEA NOT ON COMMUN HAVE MI (TRA HAI)	AT 30 TAN PAD UNT IICATION NIMUM N ND HELD	IKS ON PAD. IL 8:45 A.M. PROBLEMS IUMBER OF RADIOS.		
12:00	12:00		PFRT	Perforati	ng	120 DI	DRATE STG # EGREE PHAS ON 4/5/2012.	1 IN THE LO ING, 19 GRA	WER WA M CHAR	SATCH FR GE, & EHC	ROM 6,84 OF .36".	6'-7,120' ( 34 TOTA	@ 2 SPF, AL HOLES.		
12:00	12:00		FRAC	Frac. Joh	)	WELL BROK MAX F AVG R AVG P TOTAL ISDP 1 FINAL	R.TEST LINES OPEN @ 165 E DOWN 8.1 E & @ 59.9 BPM 'SI @ 4,066 ATE @ 59.5 E SE 3,456 . FLUID OF 1,3 ,503 FRAC GRADI LBS OF 20/4	PSI 3PM @ 3,821 3PM 327 BBL ENT .65							
12:00	12:00		PFRT	Perforatii	ng	SET C 2 SPF, HOLES	FP @ 6,826. I 120 DEGREE 3.	PERFORATE PHASING, 1	STG #2 19 GRAM	IN THE WA	ASATCH , & EHD (	FROM 6,5 DF .36". 2	576'-6,811' @ 24 TOTAL		
12:00	12:00		FRAC	Frac. Job	)	WELL BROKI MAX F AVG R AVG P TOTAL ISDP 1 FINAL	R.TEST LINES OPEN @ 1,26 E DOWN 9.2 E @ 60.3 BPM SI @ 4,391 ATE @ 60.0 B SI @ 3,572 FLUID OF 1,4 ,400 FRAC GRADI LBS OF 20/40	11 PSI 3PM @ 2,385 3PM 483 BBL ENT .64	i						
12:00	12:00		PFRT	Perforation	ng	SET C @ 2 SI HOLES	FP @ 6,564. I PF, 120 DEGR 3.	PERFORATE EE PHASING	STG #3 I G, 19 GRA	IN THE WA	ASATCH I BE, & EH	FROM 6,3 D OF .36"	332'-6,546' . 30 TOTAL		

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API/U\		11441110	Surface Legal L	ocation	Spud Date		Field Name	1	APD State			
	3334920000 Configuration Type	10	SESW Sec.	2 T5S-R6W	3/19/2012 1 round Distance (ft)		Lake Canyon lead Distance (ft)	1	Utah (fiKB)  PBTD (Ali) (fiKB)			
Verti		ľ	7,22		18.00			7,205	Original H	lole - 7149.0		
	Log							omment				
Start Time End Time Dur (hrs) Code 1 12:00   12:00   FRAC				Prac. Job	BAKER WELL ( BROKE MAX R MAX PS AVG RA AVG PS TOTAL ISDP 1, FINAL I	BAKER.TEST LINES AND FRAC STG #3 WELL OPEN @ 1,240 PSI BROKE DOWN 9.3 BPM @ 3,503 MAX R @ 60.3 BPM MAX PSI @ 4,486 AVG RATE @ 60.0 BPM AVG PSI @ 3,617 TOTAL FLUID OF 1,877 BBL SDP 1,396 FINAL FRAC GRADIENT .65 125,000 LBS OF 20/40 WHITE SAND						
12:00	0 12:00		PFRT	Perforating	@ 2 SP	P @ 6,320'. P F, 120 DEGRE . LEAVE WELI	ERFORATE STG: E PHASING, 19 G L S.I.	#4 IN THE WAS RAM CHARGE	SATCH FROM 6, E, & EHD OF .36	007'-6,310' ". 26 TOTAL		
Repo	ort Fluids Sum	mary										
1200-51	Fluid		1999	o well (bbi)	From w	ell (bbl)	To lease	(bbl)	From lease	) (ldd) €		
	Costs	0.3.0 1			Cast Description			Vendor		Carry Fwd?		
Code 152		Code 3			Cost Description RACTSUPERVISI	ON	BBC	Verido persona	444 - 1445 - 11 HANDS D	Yes		
152	15,514, 244, 37, 33, 434, 444, 443	C		3,690 ICC-LOGG	ING/FORMATION	EVALUATION	PIONEER			Yes		
	ty Checks		Description		T	урө		•	Comment			
sar rada			er and a Kanakaraka									
Logs	S Date			Туре			Τορ (ftKB)		Bim (ftKB)	Cased?		
										No		
Perfe							T Bim (filk	(0)	Current S	tobie		
4/6/2012       Castle Pea         4/6/2012       Wasatch, C         4/6/2012       Wasatch, C         4/6/2012       Wasatch, C         4/6/2012       Wasatch, C         Wasatch, C       Wasatch, C			Zone  , Original Hole  , Original Hole  riginal Hole	<b>Top (</b>	5,033.0 5,372.0 5,844.0 6,007.0 6,246.0 6,576.0 6,846.0		5,350.0 5,606.0 5,928.0 6,310.0 6,393.0 6,811.0 7,120.0					
4/6/2 Hydr	raulic Frac-Oth	er on 4/6		ngariai i tole				.,,200				
Date	4/6/2012 00:00	Zone Wa	e satch, Origina	ıl Hole		_{Type} Hydraulic Frac	-Other		Stim/Treat Com	pany		
Stg No.	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	itage Type		Top	(ftKB)		Bim (ftKB)		V (pumped) (bb	(k		
4					6,007	.0	(	3,310.0				
Date	raulic Frac-Oth	Zone				Туре			Stim/Treat Com	pany		
Stg	4/6/2012 00:00	Wa	satch, Origina	ıl Hole		Hydraulic Frac						
No.	Statistics (State)	itage Type		Тор	(ftKB) 6,576	.0	Btm (ftKB)	3,811.0	V (pumped) (bb	A)		
Hydr	raulic Frac-Oth								lov manage			
Date	4/6/2012 00:00	Zone Bla	∍ ck Shale, Orig	jinal Hole		_{Type} Hydraulic Frac	-Other		Stim/Treat Com	pany		
Stg No.	S	itage Type		SACATA PER PER PER PER PER PER PER PER PER PER	(ftKB) 5,033	.0	Btm (ftKB) E	5,350.0	V (pumped) (bb	)))		
Hydr Date	raulic Frac-Oth	er on 4/6				Type			Stim/Treat Com	pany		
	4/6/2012 00:00		satch, Origina	ıl Hole		Hydraulic Frac	-Other					
Stg No. 5	\$	stage Type		Тор	(ftKB) 5,844	.0	Bim (ftKB)	5,928.0	V (pumped) (bb	ŋ		
www	v.peloton.com				Page	2/3			Report Printed	d: 4/17/2012		

Well	Name: LC TRII			tion and				Report Date:	4/6/2012
API/UWI 43013334920000	Surface Legal I SESW Sec	Location c. 2 T5S-R6W	Spud Date 3/19/2012 1	:30:00 AM	Field Name Lake Canyo	on .		PD State Jtah	
Well Configuration Type Vertical	Original KB Elevatio	on (ftKB)	(B-Ground Distance (ft) 18.00		Head Distance (ft	) Ground		ikb) PBTD (All) (nkb Original Ho	le - 7149.0
Hydraulic Frac-Other	· · · · · · · · · · · · · · · · · · ·								
Date 4/6/2012 00:00	Zone Wasatch, Origina	al Hole		rype Hydraulic Frac	:-Other	•		Stim/Treat Compa	ny
Stg	е Туре		Top (ftKB)		Blm (flKB)			V (pumped) (bbl)	
3 Hydraulic Frac-Other	~~ 4/6/2042 00:00		6,246.	0		6,393.0	l Na Santasa		
ate	Zone Wasatch, Origina	al Hala		_{Type} Hydraulic Frac	-Other		22398811	Stirn/Treat Compa	ny
4/6/2012 00:00 Stg   No.   Stag	e Type	ai 11010	Top (ftKB)	, you do no nad	Btm (RKB)			V (pumped) (bbi)	
1			6,846.	0	- Southway	7,120.0			
lydraulic Frac-Other	Zone			Гуре			garakviliji.	Stirn/Treat Compa	пу
4/6/2012 00:00 Stg   No. Stag	Castle Peak, Ori	ginal Hole		Hydraulic Frac					
No. Stag	e Type		Top (ftKB) 5,372.	0	Blm (ftKB)	5,606.0		V (pumped) (bbl)	25.45.5 (3.45.5) (3.5)
Other in Hole					2)	Top (fl	KB)	Btm (f	KB)
<u>Distriction of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the C</u>	escription		Run Date	OD (i	(a) stratitus, trause	Top (fi	NB)	eritin enteretien bandi	кы)
ement Description			Start I	Pate 1				Cement Comp	

Page 3/3

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Report Printed: 4/17/2012

Ares	Well N	ame:	LCT	RIB	Ber		aily C	omplet	tion and	d Work		Repo	rt # 2,	Repo	rt Date	: 4/7/2012
API/UWI		]8	Surface Le	agal Lo	ocation		Spud Da		00.00.444	Field Na				APD Stat	e	
430133349 Well Configura			SESW S		2 T5S-R6 (ftKB)		3/2 ound Distar	19/2012 1: nce (ft)		Lake C		Groui	nd Elevatio	Utah n (ftKB)   F	BTD (All) (fu	KB)
Vertical				7,223	3	<u> </u>	18	.00					7,205		Original I	Hole - 7149.0
Primary Job Ty Initial Com Objective								S	Secondary Job T	уре						
		<b></b>									Rig Nu	mhac				
Contractor Stevenson	Well Service										rig No	Tinet		1		
AFE Number	C12 03200	7		Total A	AFE Amount			D	Daily Cost	358,46	5		Cum Cos	t To Date	363,255	
Weather	012 00200			T (°F)	)	Road Cond	iition				essure (psi)	Ca	sing Press	ure (psi)	Rig Time	(hrs)
To Edit Service of Free	BUSINESS SEE	150.555.0050		1000	Job Contact	SSUSH NEW	k sandiğiri		Versioner in the second			Title	1.15 S. C. C. C. S. S. S. S. S. S. S. S. S. S. S. S. S.	23 A223	 	bile
Time Log Start Time																
00:00	12:00	*Dur (hrs) 12.0	00 FRÁC	<u>6 1</u>	Frac. Jo	Operation b		WELL OF BROKE I MAX R ( MAX PSI AVG RAT AVG PSI TOTAL F ISDP 1,1 FINAL FF	TEST LINES PEN @ 1,10 DOWN 9.3 1 @ 60.6 BPM I @ 3,838 TE @ 60.1 E I @ 3,040 EUID OF 1, 191 RAC GRAD LBS OF 20/	06 PSI BPM @ 2, BPM 34 BBL IENT .62	AC STG ≢ 655	Commer #4	***************************************			
12:00	12:00		PFR	Γ	Perforating			SET CFP @ 5,980'. PERFORATE STG #5 IN THE UPPER WASATCH FROM 5,844'-5,928' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 30 TOTAL HOLES.								
12:00	12:00		FRAC	)	Frac. Joi	)		WELL OF BROKE I MAX R @ MAX PSI AVG RAT AVG PSI TOTAL F ISDP 1,1 FINAL FF	TEST LINES PEN @ 1,04 DOWN 9.3 I @ 60.4 BPM I @ 4,090 IE @ 60.2 E @ 3,146 ELUID OF 1, 26 RAC GRADI BS OF 20/4	14 PSI BPM @ 2, BPM 143 BBL IENT .62	813	<b>‡</b> 5				
12:00	12:00		PFR	Γ	Perforati	ng		5,372'-5,6	^P @ 5,800'. 606' @ 2 SF TOTAL HOL	PF, 120 DE	EGREE P	HASIN	IG, 19 G	RAM C	HARGE, 8	
12:00	12:00		FRAC	3	Frac. Jol	,		BAKER.T WELL OF BROKE I MAX R @ MAX PSI AVG RAT AVG PSI TOTAL FI ISDP 820 FINAL FF	FEST LINES PEN @ 940 DOWN 3.6 I @ 60.7 BPM I @ 4,674 IE @ 60.3 E @ 2,856 LUID OF 1,	S AND FRA PSI BPM @ 1, BPM 189 BBL	475					
12:00	12:00		PFRT	Î	Perforati	าตู		5,033'-5,3	² @ 5,362'. 350' @ 2 SF TOTAL HOL	PF, 120 DE	ATE STG EGREE P	#7 IN HASIN	THE BL IG, 19 G	ACK SH RAM CH	IALE FRO HARGE, &	M & EHD OF

152		 Well N	ame:	LC TRIE	Berry 3AL 14-2-		ly Complet	ion and		eport # 2,	Report Dat	e: 4/7/2012
Well College		220000				- 1	•	20.00 AM				
Time   Log   Start time   End Time   Dur (hrs)   Code 1   Operation   SAKER, TEST LINES AND FRAC STG #7   WELL OPEN 650 PS   SROKE DOWN 4.3 BPM @ 500 PS   BROKE DOWN 4.3 BPM @ 2,477   MAX R @ 60.5 BPM   MAX PS @ 4,111   AVG RATE @ 90.0 BPM   AVG PS @ 3,432   TOTAL FLUID OF 1,630 BBL   SIDP 985   FINAL FRAC GRADIENT .62   86,020 LISO P 2040 WHITE SAND	Well Configura			l KB Elevation	n (ftKB)		nd Distance (ft)			Ground Elevation	(ftKB) PBTD (All)	
Stat Time			<u>L</u>				18.00			7,205	Origina	l Hole - 7149.0
WELL OPEN @ 590 PSI BROKE DOWN 4.3 BPM @ 2,477 MAX R @ 80.0 BPM MAX PSI @ 4.111 AVG RATE @ 80.0 BPM MAX PSI @ 4.111 AVG RATE @ 80.0 BPM MAX PSI @ 4.111 AVG RATE @ 80.0 BPM MAX PSI @ 4.111 AVG RATE @ 80.0 BPM MAX PSI @ 4.111 AVG RATE @ 80.0 BPM MAX PSI @ 4.111 AVG RATE @ 80.0 BPM MAX PSI @ 4.132 TOTAL FLUID OF 1,630 BBL SEP \$1.00 PSI @ 3.432 TOTAL FLUID OF 1,630 BBL SEP \$1.00 PSI @ 3.432 TOTAL FLUID OF 1,630 BBL SEP \$1.00 PSI @ 3.432 TOTAL FLUID OF 1,630 BBL SEP \$1.00 PSI @ 3.432 TOTAL FLUID OF 1,630 BBL SEP \$1.00 PSI @ 3.00 PSI @ 3	Time Log Start Time	End Time	Dur (hrs)		1.5000000000000000000000000000000000000	peration			in the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of th	mment		
WELL S.I. ROAD FRAC EQUIPMENT OFF OF PAD SUNDAY MORNING. ROAD PERF EQUIP OFF NOW. R/U TO FLOW BACK IN A.M. NOTE THAT WIRELING TAGGED AT 4,800' GOING IN AND COMING OUT ON LAST STAGE. CAUSE UNKNOWN.    Report Fluids Summary	12:00	12:00		FRAC	Frac. Job		WELL OF BROKE IN MAX R & MAX PSI AVG PSI TOTAL FINAL FF	PEN @ 590 F DOWN 4.3 B 0 60.5 BPM @ 4,111 E @ 60.0 BF @ 3,432 LUID OF 1,6	PSI PM @ 2,477 PM 30 BBL ENT .62	•		
Pulid   To well (bbt)   From well (bbt)   To lease (bbt)   From lease (bbt)	12:00	12:00		GOP	General Or	peration	WELL S.I PERF EG TAGGED	. ROAD FRA UIP OFF NO AT 4,800' G	AC EQUIPMENT OF N. R/U TO FLOW	FF OF PAD SI BACK IN A.M	UNDAY MORN I. NOTE THAT	ING. ROAD WIRELINE
Daily Costs	Report Flu	ilds Summar	<i>,</i>		nuoli (bbl)		From up. 8	(bb))	To Joseph (	sh I	Ezom fo	oee (hbl)
Code 1   Code 2   Code 3   Cost	Designation of the second	CHIO adendera			) well (bul)	180054	STATE STATE OF THE WEB	( <b>001)</b>	to tease (	on)	Fion e	35e (DOI)
152	Code 1 C	s Code 2 Code	3							Vendor		Carry Fwd?
152   2360   ICC   328,300   ICC-STIMULATION/ACIDIZING   BAKER   Yes								V	·			
Logs	I .							i	i			
Date   Type   Top (ftKB)   Bim (ftKB)   Cast	Safety Che	ecks	Descri	iption			Тург				Comment	
Date   Zone   Top (ftKB)   Btm (ftKB)   Current Status	Logs	Date				Туре			Top (ftKB)		Blm (fiKB)	Cased? No
Stg No. Stage Type Top (RKB) Btm (RKB) V (pumped) (bbl)	Perforation				Zone		Top (fiK	3)	Btm (fiKE	3)	Сител	Status
Stg No. Stage Type Top (RKB) Btm (RKB) V (pumped) (bbl)	Date .		IZone				Tv.				Stim/freat Co	moany
		Stage				Too (ftK)			Plm /PKR)			
						(Caop (tae					V (painpeoy)	
Description Run Date OD (in) Top (ftKB) Btm (ftKB)			ription			Rur	n Date	OD (in	)	Top (ftKB)	BI	m (ftK8)
Cement Description Start Date Cement Comp	Cement	Description					Start Da	е			Cernent Corr	n <b>p</b>

I Am	Well	Name			AL 14-2		ly Con	npletio	on and		Re	port#	_		e: 4/9/2012
API/UWI 4301333492	20000		Surface I SESW		ation : T5S-R6V		Spud Date 3/19/2	2012 1:30	0:00 AM	Field Nar Lake C			APD St Utah	ate	
Well Configurati			riginal KB E				nd Distance ( 18.00	ft)		g Head Dista				PBTD (All) (ft	кв) Hole - 7149.0
Primary Job Typ	98			1,223			10.00		ondary Job T	уре			.00	Ongina	11010 - 7140.0
Initial Comp															
			***												
Contractor Stevenson \	Nell Servic	ce									Rig Numb		1		
AFE Number	C12 0320	007		Total AF	E Amount			Daily	y Cost	5,349		Cum	Cost To Date	368,604	
Weather				T ("F)	R	oad Condition	on				ssure (psi)	Casing Pr	essure (psi)	Rig Time	e (hrs)
Splymon (Symus				J.	ob Contact						(Notice of Tr	tle	33334 334	Mo	bile
Time Log Start Time 00:00	End Time 00:00	Dur	hrs) Co	de 1	C	peration	M	IRU Stev g. from tr	enson #1. ailer (tally	ND frac ing & drift		mment BOP, RIH	l w/ 4 3/4' I.	' bit, bit sul	o & new 2 7/8"
Report Flui	<b>ds Summ</b> Fluid	ary		Tow	veli (bbl)			From well (b	bl)		To lease (b	<b>ж)</b>		From leas	se (bbl)
Daily Costs	i ,														
152 23 152 23	05 ICC		::::::::::Co	5,0			Cost Des T-COMPL E RENTAI	ETION	en ejyiheda Pakh	Steve	nson rs Oil Tools	Vendor			Carry Fwd? Yes Yes
Safety Che	ergentitationer				300 JICC-2	SUKFACI	E KENTA	LO		INADO	IS ON 100IS				163
Tene			Description					Туре	<u> Harana</u>		Everyogener		Comme	nt	
Logs	Date					Туре				Toş	(ftKB)		Btm	(fiKB)	Cased?
															140
Perforation	S Date			Z	one?			Top (ftKB)	iya sin bira nima Qogia yakasab		Btm (ftKE	3)		Current :	Status
15 0 (000,000,000				ANG SECTION			36535888	9386886986		it saa daa da	000000000000000000000000000000000000000	19142372113			
Date		Zone	)					Туре	)					Stim/Treat Con	mpany
Stg No.	Ciac	де Туре				Top (ftK	(D)			Blm (ftl	(B)			V (pumped) (b	shn
	Otal	ga rype	may make his k	is its. 1 int.	<u> Alegania en Berre</u>	TOP (III)	<b>(D)</b> targetegens	mahajalgan 1	Dringe († 1900)	. Dun (lu	<b>(b)</b>		lejšies ieseles liike	v (pompco) (c	
Other In Ho		Description				Ru	n Date		OD	(in)		Top (ftKB)		Btn	n (ftKB)
175 54 5, 3 5, 35	ana bangglaping	sea or ibaoi	<u>Paraghalina an</u>		414,414,414	energia (interpretation in the	ii Dalo			(40 cs; juneur		iop (iii.cs)			(
Cement	Descriptio	v1						Start Date						Cement Comp	9
	· · · · · · · · · · · · · · · · · · ·	••			11 11	*****									
ļ															

Moll Nam	Berry Da	aily Completion and		l, Report Date: 4/10/2012
vveii ivaiii	e: LC TRIBAL 14-2-56	<u></u>	•	·
API/UWI 43013334920000	Surface Legal Location SESW Sec. 2 T5S-R6W	Spud Date 3/19/2012 1:30:00 AM	Field Name Lake Canyon	APD State Utah
Well Configuration Type Vertical	l .	ound Distance (ft) K8-Tubir 18.00		ation (ftKB) PBTO (All) (ftKB) 205 Original Hole - 7149.0
Primary Job Type	.,	Secondary Job 1	уре	
Initial Completion Objective				
Contractor			Rig Number	
Stevenson Well Service	Total AFE Amount	Daily Cost		1 Cost To Date
C12 032007			11,694	380,298 ressure (psi) Rig Time (hrs)
Weather	` `	жы		
	Job Contact		Title	Mobile
Time Log Start Time   End Time   Dur	(hrs)   Code 1   Operation		Comment	
00:00		5166'. RU powersw psi increase. C/O to @ 5800'. DU CBP in min. Cont. RIH w/ tb Tag fill @ 6800'. C/O	· CBP @ 5362'. DU CBP in 20 n 13 min. Cont. RIH w/ tbg. Ta og. Tag CBP @ 6564'. DU CB	and well kicked off flowing w/ 300 min. Cont. RIH w/ tbg. Tag CBP ig CBP @ 5980'. DU CBP in 15 P in 10 min. Cont. RIH w/ tbg. 14 min. Cont. RIH w/ tbg. Tag fill
Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
Daily Costs		.		
Code 1		ST-COMPLETION	Target Trucking Star Hotshot Stevenson Nabors Oil Tools	Carry Fwd? Yes Yes Yes Yes Yes
Safety Checks				Comment
Time 33 Annual State (State State St	Description	Туре	Alexandria di Aran Alexandria (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (Alexandria) (	Comment.
Logs				
State of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control	Type		Тор (ЛКВ)	Btm (ftKB) Cased? No
Perforations Date	Zone	Top (fiKB)	Bim (fiKB)	Current Status
Date Zor	ne	Туре		Stim/Treat Company
Stg No. Stage Type	Top (	(IKB)	Btm (RKB)	V (pumped) (bbi)
Other in Hole				
Description	m.	Run Date OD	(in) Top (ftKB)	Btm (fiXB)
Cement				
Description		Start Date		Cement Comp

	Well Nam	ie: LC 1	Be -FRIBAL 14	-	у Со	mplet	ion and	Workover Re	eport # 5,	Report D	ate: 4/11/20
API/UWI	2000		egal Location		pud Date		10.00 A&&	Fleid Name		APD State	
4301333492 Well Configuration		SESVV Original KB EI	Sec. 2 T5S-Ri evation (ftKB)	XB-Ground		9/2012 1:3 e (ft)		Lake Canyon Head Distance (ft)	Ground Elevation	Utah n (ftKB)   PBTD	(Ali) (ftKB)
Vertical			7,223		18.0				7,205	i Ori	ginal Hole - 7149
Primary Job Type						Se	condary Job Tyr	09	• •		
Initial Compl	letion										
Objection											
Contractor Stevenson V	Mall Castina							Rig Nun	nber	1	
AFE Number	veli Service		Total AFE Amount			[Da	ily Cost		Cum Co:	st To Date	
	C12 032007							6,576			3,874
Weather			T (°F)	Road Conditio	ท			Tubing Pressure (psi)	Casing Press	iure (psi)	Rig Time (hrs)
			Job Contac	t _i skasakaa					Title		Mobile
	**********	* * * * * * * * * * * * * * * * * * *	and the second second		to serve of these	A.C. et al. et al. et al. et al. et al. et al. et al. et al. et al. et al. et al. et al. et al. et al. et al. e	500. sector		e la colonia de la Colonia de la colonia de la colonia de la colonia de la colonia de la colonia de la colonia		
Time Log	End Time   Du	r (hrs)   Co	de 1	Operation					Comment		
00:00	00:00				; ; ;	C/O to PE @ 75 psi crew.	tTD @ 7149 on full 2" flov d 296 bbls to	SICP @ 250 psi. I '. Circulate well cle Mine. RU well to fl oday.	ean. Pull up t	o 7104'. We	ell flowing 60 bpn
Report Fluid	ds Summary										
	Fluid		To well (bbl)			From well	(bbl)	To lease	(bbl)	Fr	om lease (bbl)
Daily Costs		I		J				.1			
Code 1 Co	ode 2 Code 3	Cos							Vendor	HEMARSHAY	
152 211 152 230	1 1			-TRUCKIN -RIGCOST				Star Hotshot Stevenson			Yes Yes
152 238	1 1			-SURFACE				Nabors Oil Tool	S		Yes
Safety Chec	ario ani tani tani tani			VENEZIA ELE	i Barta ik						
Time		Description				Турє				Comment	
				************			3.500 5.500 4.505 5.70		graph author (Section 1997)	N. 1945, N. 404, N. 404, N. 405,	Western Court of North
Logs											
	Date			Туре				Top (ftKB)		Blm (ftKB)	Case
30.85.00.00.00	NEEDER WEST	il Najaban Apira		No sala sala sala sa							
Perforations			7000			Top (97)	<b>)</b>	P(m (6)	VD)	1	urvent Status
161444111111111111111	Date	ENGLISHED BY	Zone	(asatil)aasik († 1	ngga sakara	ер (пкі	<u>)                                    </u>	Bun (ni	NO)	100,000	oiten otatos
Date	Zo	ne				Туғ	oe			Stim/Tr	eat Company
Stg No.											
No.	Stage Type			Top (fiKE	3)	a jaja taa		Btm (ftKB)		V (pur	nped) (bbi)
Other					N. Carlot						
Other In Hol	le Descript	on		Run	ı Date		OĐ (ti	n)	Top (ftKB)	oden in de la compaña de la compaña de la compaña de la compaña de la compaña de la compaña de la compaña de l En la compaña de la compaña de la compaña de la compaña de la compaña de la compaña de la compaña de la compaña	Btm (ftKB)
Cement											
194190900000000000000000000000000000000	Description	0000000000	794474455A		ENTRUM:	Start Dal	8 (1)		angleja ARGER	Cemer	nt Comp

Well Name	Be	erry Daily Compl	etion and		rt # 6, Report Da	nte: 4/12/2012
API/UWI 43013334920000	Surface Legal Location SESW Sec. 2 T5S-F	Spud Date 3/19/2012	1:30:00 AM	Field Name Lake Canyon	APD State Utah	
Well Configuration Type Or	riginal KB Elevation (ftKB)	KB-Ground Distance (ft)			ound Elevation (ftKB)   PBTD (	
Vertical Primary Job Type	7,223	18.00	Secondary Job Typ	na l	7,205   Orig	inal Hole - 7149.0
Initial Completion			Gecordary Job Ty	μ <del>ο</del> 		
Objective						
Contractor Stevenson Well Service		,		Rig Number	1	
AFE Number	Total AFE Amou	nt	Daily Cost		Cum Cost To Date	
C12 032007 Weather	  T (°F)	Road Condition		1,244,856 Tubing Pressure (psi)	1,631 Casing Pressure (psi) Ri	,730 g Time (hrs)
						Mobile
	Job Conta	act der beginden Menten bei bilbilige		Title		Wobile
Time Log						
OStart Time End Time Dur (i	hrs) Code 1	2 7/8" I PSN, 5	oull plug, 3 its 2 1/2" TAC & 22 . NU wellhead	2 7/8" tbg., Weatherford	k. 4 bph. POOH w/ tbg d desander, 2 7/8" pup OP. Set TAC @ 6909' v	it, 1 jt 2 7/8" tbg.,
Report Fluids Summary	To well (bbl)	From v	reli (bbl)	To lease (obl)	Fm	m lease (bbl)
Section of the Piulo	g as a grant and To well (bbl)	FIONY	es (ooi) - was sassas	10 lease (OU)	110	in todoo (obi)
Daily Costs Code 1 Code 2 Code 3	Cost	Cost Description	r 1 1 1 1 1 4 4 1 1 4 4 3 4 3 4 4 4 4 4 4		Vendor	Carry Fwd?
152 2106 ICC 152 2305 ICC 152 2380 ICC 152 2380 ICC 152 2380 ICC 154 3530 TCC 154 3535 TCC	37,043 IC 4,571 IC 300 IC 19,840 IC 37,193 TC 29,883 TC	C-WATER&WATERHAULI C-RIGCOST-COMPLETIC C-SURFACE RENTALS C-SURFACE RENTALS CC-TUBING & ATTACHME CC-SUCKER ROD, PUMP: ARS	NG N NTS	MBT Stevenson Nabors Oil Tools Dalbo Panhandle Weatherford Construction costs Drilling costs		Yes Yes Yes Yes Yes Yes Yes Yes
Safety Checks	020,020			Printing cools		
	Description		уре		Comment	
Logs Date		Туре		Top (ftKB)	Btm (ftKB)	Cased? No
Perforations			AVD	Btm (ftKB)		rrent Status
Programme Date	r in Activities (Maria). Zone		ftKB)	Buittind	ACTOR DESCRIPTION OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPE	rien, Catas
Date Zone			Туре		Stirn/Trea	at Company
No. Stage Type		Top (ftK8)		Bim (ftKB)	V (pump	ed) (bbl)
Other in Hole						
Other in Hole Description		Run Date	OD (i	n) To	op (ftKB)	Blm (ftKB)
Cement Description		Start	Date		Cement	Comp
www.peloton.com		Page	115		Report P	rinted: 4/17/2012

	e: LCT	Be RIBAL 14	-	ily Compl	etion and	•	ort # 7, Report Da	ate: 4/13/2012
API/UWI 43013334920000		egal Location	)G\A/	Spud Date	1.20.00 AM	Field Name	APD State Utah	
	Original KB Ele	Sec. 2 T5S-R evation (ftKB)		und Distance (ft)	1:30:00 AM KB-Tubing	Lake Canyon Head Distance (ft) Gr	ound Elevation (ftKB) PBTD	(ÁII) (ftKB)
Vertical		7,223		18.00			7,205 Orig	jinal Hole - 7149.0
Primary Job Type					Secondary Job Typ	pe		
Initial Completion Objective								
						ID:- November		
Contractor Stevenson Well Service						Rig Number	1	
AFE Number		Total AFE Amour	it		Daily Cost	4.050	Cum Cost To Date	2 000
C12 032007 Weather		T (*F)	Road Cond	tion		4,358 Tubing Pressure (psi)	1,636 Casing Pressure (psi)   Ri	ig Time (hrs)
		Job Conta	ct in the second			Title		Mobile
Time Log								
	r (hrs) Coc	de 1	Operation	Hold s bbls 25 weight 1- 2' x	50° water. RIH bars w/ stab st 7/8" pony sub, pump action. R deport.	w/ Weatherford 2 1/2" ubs, 161- 3/4" guided ( 1 1/2" x 26' polished r	ment  @ 20 psi. Bleed off tbg x 1 3/4" x 18.5' RHAC rods (6 per), 110- 7/8" g od. Seat pump. Stroke g off rods. RD. PWOP	pump, 4- 1 1/2" uided rods (4 per), test to 500 psi.
Antico de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la		ABITA SOSPAÇÕE	gedhile gan					
Report Fluids Summary Fluid		To well (bbl)		From v	veil (bbl)	To lease (bbl	) Fro	m lease (bbl)
Daily Costs Code 1   Code 2   Code 3	Cos	<b>:</b>	ja pajeneja p	Cost Description	<b>1</b> - 100 1 - 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100 1 - 100		Vendor	Carry Fwd?
152 2305 ICC 152 2340 ICC			C-RIGCOS	ST-COMPLETIC		Stevenson Willie's Hot Oil		Yes Yes
Safety Checks								
Time	Description	and more selections	8,598,1 2017-08-09		Гуре	THE PROPERTY OF STREET	Comment	The Break to publish a second to the enterior and
Logs Date			Туре			Top (ftKB)	Bim (ftKB)	Cased?
								No No
Perforations Date		Zone		Too :	(ftKB)	Btm (ftKB)	Cu	irrent Status
					(10,10)	33,723,	· · · · · · · · · · · · · · · · · · ·	
Date Zo	ne				Туре		Stim/Trea	at Company
Stg No. Stage Type			Top (f	tKB)		Btm (ftKB)	V (pump	ed) (bbi)
			a describer of				Nissana wa Nissana wa 1977.	
Other In Hole Description	on		F	tun Date	OD (ir	n) I	ορ (ffKB)	Blm (fIKB)
Cement		N						
Description				Start	Date		Cement	Comp
•								
								:
www.peioton.com				Page			D4 D-	rinted: 4/17/2012

STATE OF UTAH AMENDED REPORT FORM 8 DEPARTMENT OF NATURAL RESOURCES (highlight changes) DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005500 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: WHI ✓ 7. UNIT or CA AGREEMENT NAME OTHER b. TYPE OF WORK: 8. WELL NAME and NUMBER: RE-ENTRY DIFF. RESVR. LC TRIBAL14-2-56 OTHER 2. NAME OF OPERATOR: 9. API NUMBER: BERRY PETROLEUM COMPANY 4301333492 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10 FIELD AND POOL, OR WILDCAT 4000 S. 4028 W. CITY ROOSEVELT (435) 722-1325 STATE UT ZIP 84066 UNDESIGNATED 4. LOCATION OF WELL (FOOTAGES) 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: AT SURFACE: 668 FSL 1852 FWL SESW SESW 2 5S 6W U AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AS ABOVE 12. COUNTY 13. STATE AT TOTAL DEPTH: SAME AS ABOVE **UTAH DUCHESNE** 14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: 17. ELEVATIONS (DF, RKB, RT, GL): ABANDONED READY TO PRODUCE 🗸 1/9/2012 3/26/2012 4/13/2012 7200 GL 18. TOTAL DEPTH: 19. PLUG BACK T.D.: MD 7,149 MD 20. IF MULTIPLE COMPLETIONS, HOW MANY? 21. DEPTH BRIDGE PLUG SET: TVD 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. NO 🗸 YES WAS WELL CORED? ELECTRONIC (Submit analysis) WAS DST RUN? ио 🔽 YES (Submit report) CBL, GR,CGL DIRECTIONAL SURVEY? NO 🗸 YES (Submit copy) 24. CASING AND LINER RECORD (Report all strings set in well) STAGE CEMENTER CEMENT TYPE & SHIRRY HOLE SIZE SIZE/GRADE WEIGHT (#/ft.) TOP (MD) BOTTOM (MD) CEMENT TOP ** AMOUNT PULLED NO. OF SACKS VOLUME (BBL) 12.25 8.625 J-55 24 0 1,026 G 630 7.875 5.5 N-80 17 0 7,214 G 690 1920 CBL 25. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) SIZE PACKER SET (MD) DEPTH SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2.875 7,063 26. PRODUCING INTERVALS 27. PERFORATION RECORD FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD) INTERVAL (Top/Bot - MD) SIZE NO. HOLES PERFORATION STATUS (A) WASATCH 5,844 7,120 5.844 7,120 .36 144 V Open Saueezed **CASTLE PEAK** 5.372 5.606 5.372 5.606 36 36 Squeezed Open **BLACK SHALE** 5.033 5.350 5.033 5.350 36 34 Open Squeezed (D) Squeezed 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND TYPE OF MATERIAL 5844 TO 7120 FRAC W/495,000 LBS SAND & 7,564 BBLS FLUID 5372 TO 5606 FRAC W/75,000 LBS SAND & 1,189 BBLS FLUID 5033 TO 5350 FRAC W/86,0200 LBS SAND & 1630 BBLS FLUID 29. ENCLOSED ATTACHMENTS: 30. WELL STATUS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY PUMPING SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:

(CONTINUED ON BACK)

(5/2000)

MAY 0 3 2012

### 31. INITIAL PRODUCTION

### INTERVAL A (As shown in item #26)

ODUCED:	TEST DATE: 4/24/2011	2	HOURS TESTER		TEST PRODUCTION RATES: →	OIL – BBL: 17	GAS - MCF:	WATER - BBL:	PROD. METHOD:
TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS		24 HR PRODUCTION RATES: →		GAS - MCF:	WATER - BBL:	INTERVAL STATUS: PRODUCIN
			INT	ERVAL B (As sho	vn in item #26)	<u></u>			<u> </u>
ODUCED:	TEST DATE:		HOURS TESTER	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
TBG. PRESS.	CSG, PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
			INT	ERVAL C (As sho	wn in item #26)		L		<del></del>
ODUCED:	TEST DATE:		HOURS TESTE	D;	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
TBG. PRESS.	CSG, PRESS.	API GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
*		<del></del>	INT	ERVAL D (As sho	vn in item #26)	<u> </u>	<u></u>		
ODUCED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD;
TBG, PRESS.	CSG, PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS:
•	TBG. PRESS. 300  ODUCED:  TBG. PRESS.  ODUCED:  TBG. PRESS.		TEG. PRESS. 300  CSG. PRESS. 70  API GRAVITY  ODUCED: TEST DATE:  TBG. PRESS. CSG. PRESS. API GRAVITY  ODUCED: TEST DATE:  TBG. PRESS. CSG. PRESS. API GRAVITY  ODUCED: TEST DATE:	1	1	A   24   2012   24   RATES: →	A   24   24   24   24   24   24   24	A/24/2012   24   RATES: → 17   47	A/24/2012   24   RATES: →   17   47   262     TBG. PRESS.   CSG. PRESS.   API GRAVITY   BTU - GAS   GAS/OIL RATIO   24 HR PRODUCTION   RATES: →   OIL - BBL:   GAS - MCF:   WATER - BBL:     TBG. PRESS.   CSG. PRESS.   API GRAVITY   BTU - GAS   GAS/OIL RATIO   24 HR PRODUCTION   RATES: →   OIL - BBL:   GAS - MCF:   WATER - BBL:     TBG. PRESS.   CSG. PRESS.   API GRAVITY   BTU - GAS   GAS/OIL RATIO   24 HR PRODUCTION   RATES: →   OIL - BBL:   GAS - MCF:   WATER - BBL:     TBG. PRESS.   CSG. PRESS.   API GRAVITY   BTU - GAS   GAS/OIL RATIO   24 HR PRODUCTION   OIL - BBL:   GAS - MCF:   WATER - BBL:     TBG. PRESS.   CSG. PRESS.   API GRAVITY   BTU - GAS   GAS/OIL RATIO   24 HR PRODUCTION   OIL - BBL:   GAS - MCF:   WATER - BBL:     TBG. PRESS.   CSG. PRESS.   API GRAVITY   BTU - GAS   GAS/OIL RATIO   24 HR PRODUCTION   OIL - BBL:   GAS - MCF:   WATER - BBL:     TBG. PRESS.   CSG. PRESS.   API GRAVITY   BTU - GAS   GAS/OIL RATIO   24 HR PRODUCTION   OIL - BBL:   GAS - MCF:   WATER - BBL:     TBG. PRESS.   CSG. PRESS.   API GRAVITY   BTU - GAS   GAS/OIL RATIO   24 HR PRODUCTION   OIL - BBL:   GAS - MCF:   WATER - BBL:     TBG. PRESS.   CSG. PRESS.   API GRAVITY   BTU - GAS   GAS/OIL RATIO   24 HR PRODUCTION   OIL - BBL:   GAS - MCF:   WATER - BBL:     TBG. PRESS.   CSG. PRESS.   API GRAVITY   BTU - GAS   GAS/OIL RATIO   24 HR PRODUCTION   OIL - BBL:   GAS - MCF:   WATER - BBL:     TBG. PRESS.   CSG. PRESS.   API GRAVITY   BTU - GAS   GAS/OIL RATIO   24 HR PRODUCTION   OIL - BBL:   GAS - MCF:   WATER - BBL:

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	ation Top Bottom (MD) Descriptions, Contents, etc.		Name	Top (Measured Depth)	
				GR MAHOGANY TGR3 DOUGLAS CREEK BLACK SHALE CASTLE PEAK UTELAND WASATCH	1,891 2,498 3,571 4,353 5,033 5,296 5,635 5,839

35. ADDITIONAL REMARKS (Include plugging procedure)

36.	I hereby certify	y that the foregoing	and attached inform	ation is complete	and correct as	determined from	all available	ecords.

NAME (PLEASE PRINT) Kathy K.

Kathy K. Fieldsted/

TITLE Sr. Regulatory & Permitting Tech.

SIGNATURE_

DATE 4/26/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Dov 145004

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM									
Operator:	Berry Petroleum Company		Operator Account Number:	N 2480					
Address:	4000 S. 4028 W.								
	city Roosevelt								
	state UT	zip 84066	Phone Number:	(435) 722-1325					

58	58	CIAL	
	Ů.	6W	Duchesne
		Entity Assignment Effective Date	
,		4	11612012
		1, 11, 1, 1, 1, 1	1

Wall 2

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	S	pud Da	le		 tity Assignment Effective Date
Comments:				<u> </u>			

Well 3

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	s	pud Dat	9	En E	tity Assignment Effective Date
Comments:	MANAGEMENT						

## **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to a new entity

  D Re-assign well from one existing entity to a new entity

  RECEIVED

MAY 3 1 2012

Kathy K. Fieldsted

Name (Please Print)

Signature Sr. Reg & Permitting Tech

5/17/2012

Date

(5/2000)

# STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

(5/2000)

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L	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: See Attached List
2. NAME OF OPERATOR:			9. API NUMBER:
Berry Petroleum  3. ADDRESS OF OPERATOR:		PHONE NUMBER:	Attached  10. FIELD AND POOL, OR WILDCAT:
Rt 2 Box 7735	Roosevelt STATE UT ZIP		10. FIELD AND FOOL, OR WILDOAT.
4. LOCATION OF WELL	Section 1		and the fact that the first
FOOTAGES AT SURFACE:			соилту: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	, 6 6 6
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
Produced wastewater from our enhanced oil recovery	n Berry Petroleum Company wel project(s) in the Brundage Cany	pertinent details including dates, depths, volun Is (see attached well list) will be on Field or they will be trucked t	or have been used for injection in
waste water disposal sites	<b>:</b>	CO	PY SENT TO OPERATOR
• R.N. Industries, Inc. Sec		Dat	e: 12-13-2012
MC & MC Disposal Sec.			
	ge Sec. 12, T5S, R19E, LaPoint	Init	ials: <u>K5</u>
	Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt     ITL 4461 W 3000 So Roosevelt Location Pleasant Valley		
	ont or 20250 W 2000 S Duchesn		
• Pro vvater 12223 Highlai		nonga Ca 91739 Location – Blue	Bench
Approved by the Utah Division of			
Oil, Gas and Mining			
		1 1	
	Date:	2/11/2	
NAME (PLEASE PRINT) Krista Med	cham <b>By:</b>	Sr. Regulatory &	R Permitting Tech
+ to Into	MILLANAM	11/21/2012	
SIGNATURE Y W W W	3001 INV	DATE	
(This space for State use only)	ediral Approval of a for Federal a	this ation	RECEIVED
Facult	I for Calerol A	iells.	DEC 0 6 2012
1 Equire	a gor raine		
(5/2000)		tructions on Reverse Side)	/.OFO!L,GAS&MIN!NG

(See Instructions on Reverse Side)

API	Well Name	Lease
	#1 DLB 12-15-56	Fee
43-013-33447		Fee
43-013-33378	14-11-56 DLB	Fee
	B C UTE TRIBAL 14-15	14-20-H62-3412
	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-Н62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-Н62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-Н62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-Н62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-Н62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
	FEDERAL 10-2-65	UTU-77326
	FEDERAL 10-3-65	UTU-77326
	FEDERAL 10-6D-64	UTU-77322
	FEDERAL 11-10-65	UTU-77330
	FEDERAL 11-1D-65	UTU-77326
	FEDERAL 11-2D-65	UTU-77326
	FEDERAL 11-4D-64	UTU-77314
	FEDERAL 11-5D-64	UTU-8894A
	FEDERAL 11-6D-64	UTU-77322
<del></del>	FEDERAL 12-1D-65	UTU-77326
	FEDERAL 12-3D-64	UTU-77321
	FEDERAL 12-5D-64	UTU-8894A
	FEDERAL 12-6D-64	UTU-77322
	FEDERAL 1-2D-64	UTU-77321
	FEDERAL 1-2D-65	UTU-77326
	FEDERAL 13-1D-65	UTU-77326
	FEDERAL 13-5D-64	UTU-8894A
	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
	FEDERAL 6-6D-64	UTU-77322
	FEDERAL 6-6D-65	UTU-77327
	FEDERAL 7-11D-65	UTU-77330
-	FEDERAL 7-1D-65	UTU-77325
<u>}</u>	FEDERAL 7-2D-64	UTU-77321
	FEDERAL 7-2D-65	UTU-77326
	FEDERAL 7-3D-65	UTU-77326
	FEDERAL 7-6D-64	UTU-77322
<del></del>	FEDERAL 8-11D-65	UTU-77326
	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	FEE
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56	FEE
	LC FEE 6-12-57	FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-H62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-H62-6302
	LC TRIBAL 12H-6-56	14-20-H62-5500
	LC TRIBAL 13-16D-56	14-20-H62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-Н62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-Н62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

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42 012 50262	LC TRIDAL 4 27D 50	114 20 3362 6202
	LC TRIBAL 4-27D-56	14-20-H62-6303
	LC TRIBAL 5-14D-56	14-20-H62-6436
	LC TRIBAL 5-21D-56	14-20-H62-3433
	LC TRIBAL 5-23D-56	14-20-H62-6434
	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-H62-6303
	LC TRIBAL 6-28-45	2OG-000-5500
	LC TRIBAL 7-27-45	2OG-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
-	LC TRIBAL 8-28-46	14-20-H62-5500
	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	2OG-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
	LC Tribal 11-24-45	2OG-000-5500
	MOON TRIBAL 10-2-54	14-20-Н62-3404
	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-Н62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-Н62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
	MOON TRIBAL 8-27-54	14-20-Н62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

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	SFW TRIBAL 10-10D-54	14-20-H62-5517
	SFW TRIBAL 9-10D-54	14-20-H62-5517
	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
	ST TRIBAL 5-15D-54	14-20-H62-4661
	ST TRIBAL 6-15-54	14-20-H62-4661
	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-Н62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-Н62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
	UTE TRIBAL 10-20-54	14-20-H62-3529
	UTE TRIBAL 10-21-55	14-20-H62-4825
	UTE TRIBAL 10-22-54	14-20-H62-3415
	UTE TRIBAL 10-22D-55	14-20-H62-4754
	UTE TRIBAL 10-23D-55	14-20-H62-3443
	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
	UTE TRIBAL 10-27D-55	14-20-H62-4753
	UTE TRIBAL 10-28-54	14-20-H62-4740
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42 012 22410	XITE TOTAL 10 20 CC	11.00 11.00
		14-20-H62-5019
	UTE TRIBAL 10-29-54	14-20-H62-5036
	UTE TRIBAL 10-29D-55	14-20-H62-5020
	UTE TRIBAL 10-31-54	14-20-H62-4946
	UTE TRIBAL 10-31-55	14-20-H62-5060
	UTE TRIBAL 10-32-54	14-20-H62-4947
	UTE TRIBAL 10-33-54	14-20-H62-4948
	UTE TRIBAL 10-35-55	14-20-H62-4945
	UTE TRIBAL 10-36D-55	14-20-H62-4944
	UTE TRIBAL 10S-21D-54	14-20-H62-3141
	UTE TRIBAL 11-12-55	14-20-H62-5518
	UTE TRIBAL 11-13-54	14-20-H62-4894
	UTE TRIBAL 11-13-55	14-20-H62-4845
	UTE TRIBAL 11-14-55	14-20-H62-5016
	UTE TRIBAL 11-15-54	14-20-H62-4661
	UTE TRIBAL 11-15-55	14-20-H62-5017
	UTE TRIBAL 11-16-54	14-20-H62-3413
	UTE TRIBAL 11-17	14-20-H62-4731
	UTE TRIBAL 11-19	14-20-H62-3528
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	UTE TRIBAL 11-20-55	14-20-H62-5018
	UTE TRIBAL 11-21-54	14-20-H62-3414
	UTE TRIBAL 11-22-54	14-20-H62-3415
	UTE TRIBAL 11-22-55	14-20-H62-4754
	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-Н62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-Н62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-Н62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-Н62-5033
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43-013-50476       UTE TRIBAL 12-14D-55       14-20-H62-4661         43-013-32205       UTE TRIBAL 12-15       14-20-H62-5017         43-013-32981       UTE TRIBAL 12-15-55       14-20-H62-3413	
43-013-32981 UTE TRIBAL 12-15-55 14-20-H62-3413	
43-013-33131 UTE TRIBAL 12-16-54 14-20-H62-4919	
43-013-32146 UTE TRIBAL 12-17 14-20-H62-5035	
43-013-33077 UTE TRIBAL 12-18-54 14-20-H62-3528	
43-013-32716 UTE TRIBAL 12-19-54 14-20-H62-3529	
43-013-32866 UTE TRIBAL 12-20-54 14-20-H62-3414	
43-013-32385 UTE TRIBAL 12-21-54 14-20-H62-4825	
43-013-33694 UTE TRIBAL 12-21D-55 14-20-H62-4754	
43-013-32616 UTE TRIBAL 12-22-55 14-20-H62-3443	
43-013-33908 UTE TRIBAL 12-23D-55 14-20-H62-4749	
43-013-33134 UTE TRIBAL 12-24D-55 14-20-H62-4749	
43-013-32769 UTE TRIBAL 12-25-55 14-20-H62-3537	
43-013-33801 UTE TRIBAL 12-26D-54 14-20-H62-3444	
43-013-34118 UTE TRIBAL 12-26D-55 14-20-H62-4740	
43-013-32765 UTE TRIBAL 12-28-54 14-20-H62-5019	
43-013-33645 UTE TRIBAL 12-28D-55 14-20-H62-5036	
43-013-32572 UTE TRIBAL 12-29-54 14-20-H62-5020	
43-013-33418 UTE TRIBAL 12-29D-55 14-20-H62-5020	
43-013-33215 UTE TRIBAL 1-22D-54 14-20-H62-3415	-
43-013-33626 UTE TRIBAL 1-22D-55 14-20-H62-4754	
43-013-33907 UTE TRIBAL 12-31D-54 14-20-H62-4946	
43-013-32925 UTE TRIBAL 12-32-54 14-20-H62-4947	
43-013-33266 UTE TRIBAL 12-32-55 14-20-H62-5026	<u> </u>
43-013-33090 UTE TRIBAL 12-33-54 14-20-562-4948	
43-013-32524 UTE TRIBAL 1-23-55 14-20-H62-3443	
43-013-33782 UTE TRIBAL 12-35D-55 14-20-H62-4945	. "
43-013-32354 UTE TRIBAL 12-36-55 14-20-H62-4944	
43-013-32259 UTE TRIBAL 1-24-55 14-20-H62-4749	
43-013-31912 UTE TRIBAL 1-26 14-20-H62-3444	
43-013-33680 UTE TRIBAL 1-26D-54 14-20-H62-4943	
43-013-32416 UTE TRIBAL 1-27-55 14-20-H62-4753	
43-013-31549 UTE TRIBAL 1-28 14-20-H62-4740	
43-013-33784 UTE TRIBAL 1-28D-55 14-20-H62-5019	
43-013-33184 UTE TRIBAL 12Q-25-55 14-20-H62-3537	
43-013-32599 UTE TRIBAL 13-13-55 14-20-H62-4845	
43-013-33364 UTE TRIBAL 13-14-54 14-20-H62-5033	
43-013-32600 UTE TRIBAL 13-14-55 14-20-H62-5016	
43-013-32526 UTE TRIBAL 1-31-54 14-20-H62-4946	
43-013-32602 UTE TRIBAL 13-15-55 14-20-H62-5017	
43-013-33039 UTE TRIBAL 13-15D-54 14-20-H662-4661	
43-013-32511 UTE TRIBAL 13-16-54 14-20-H62-3413	
43-013-31546 UTE TRIBAL 13-17 14-20-H62-4919	
43-013-32571 UTE TRIBAL 13-18-54 14-20-H62-5032	
43-013-31284 UTE TRIBAL 13-19 14-20-H62-3528	
43-013-32206 UTE TRIBAL 13-20 14-20-H62-3529	
43-013-32841 UTE TRIBAL 13-20-55 14-20-H62-5018	_
43-013-33113 UTE TRIBAL 13-21-54 14-20-H62-3414	

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	UTE TRIBAL 13-22	14-20-H62-3415
	UTE TRIBAL 13-22D-55	14-20-Н62-4754
	UTE TRIBAL 13-23-55	14-20-Н62-3443
	UTE TRIBAL 13-24	14-20-H62-4749
	UTE TRIBAL 13-25	14-20-H62-3537
	UTE TRIBAL 13-26-54	14-20-H62-4954
	UTE TRIBAL 13-26D-55	14-20-H62-3444
	UTE TRIBAL 13-28-54	14-20-H62-4740
	UTE TRIBAL 13-28D-55	14-20-H62-5019
	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776	UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947
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43-013-33093 UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955 UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355 UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277 UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479 UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212 UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971 UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855 UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648 UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649 UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358 UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148 UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832 UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386 UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357 UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617 UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116 UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671 UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129 UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271 UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768 UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362 UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339 UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389 UTE TRIBAL 15-28-54	14-20-H62-4740
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43-013-32804 UTE TRIBAL 15-35-54	14-20-H62-5053
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43-013-32691 UTE TRIBAL 16-19-54	14-20-H62-3528
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43-013-32381 UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842 UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267 UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046 UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775 UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672 UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759 UTE TRIBAL 16-25-55	14-20-H62-3537
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	UTE TRIBAL 16-27D-55	14-20-H62-4753
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	UTE TRIBAL 16-29-55	14-20-H62-5020
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	UTE TRIBAL 16-30-54	14-20-H62-4662
	UTE TRIBAL 16-31D-54	14-20-H62-4946
	UTE TRIBAL 16-32D-54	14-20-H62-4947
	UTE TRIBAL 16-33-54	14-20-H62-4948
	UTE TRIBAL 16-35-55	14-20-H62-4945
	UTE TRIBAL 16-36-55	14-20-Н62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-Н62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
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43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
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43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
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43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
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43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
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43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
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	UTE TRIBAL 3-14-55	14-20-H62-5016
	UTE TRIBAL 3-14D-54	14-20-H62-5033
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43-013-32993 UTE TRIBAL 3-25-56	14-20-H62-5065
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43-013-32261 UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723 UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625 UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862 UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527 UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410 UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363 UTE TRIBAL 3-32D-55	14-20-H62-5206
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43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-5053
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43-013-32751 UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185 UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270 UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972 UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621 UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549 UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378 UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044 UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627 UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573 UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726 UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928 UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595 UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978 UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797 UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741 UTE TRIBAL 4-28-54	14-20-H62-4740
43-013-33118 UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565 UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550 UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767 UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896 UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379 UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871 UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357 UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188 UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152 UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075 UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619 UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479 UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344 UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475 UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204 UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651 UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324 UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706 UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624 UTE TRIBAL 5-22-54	14-20-H62-3415

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43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
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43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
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43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
	UTE TRIBAL 7-14-54	14-20-H62-5033
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	UTE TRIBAL 7-16-54	14-20-H62-3413
	UTE TRIBAL 7-19-55	14-20-H62-5058
	UTE TRIBAL 7-20-55	14-20-H62-5018
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	UTE TRIBAL 7-29-54	14-20-H62-5036
	UTE TRIBAL 7-29D-55	14-20-H62-5020
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	UTE TRIBAL 7-33-54	14-20-H62-4948
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	UTE TRIBAL 7-35-55	14-20-H62-4945
	UTE TRIBAL 7-36-55	14-20-H62-4944
	UTE TRIBAL 7I-21-54	14-20-H62-3414
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43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
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43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
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43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
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43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
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43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
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	UTE TRIBAL 9-16-54	14-20-H62-3413

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43-013-32687 I	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831 J	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379 I	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013 <b>-</b> 32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390 I	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191 T	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383 I	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)	Operator Name Change/Merger							
The operator of the well(s) listed below has chang	6/1/2014							
FROM: (Old Operator):	TO: ( New Operator):							
Berry Petroelum Company, LLC N4075				Linn Operating		5		
1999 Broadway Street , Suite 3700				1999 Broadwa				
Denver, CO 80202				Denver, CO 80	0202			
1								
Phone: 1 (303) 999-4400				Phone: 1 (303)	999-4400			
CA No.				Unit:	Berry Pik	t EOR 246-02		
					Brundage	Canyon		
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
					NO		TYPE	STATUS
See Attached List				<u> </u>		<u> </u>	<u>L</u>	
OPERATOR CHANGES DOCUMENTA	ATI	ON						
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014		
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•	
3. The new company was checked on the <b>Departm</b>	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143	_	
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_			
5b. Inspections of LA PA state/fee well sites compl				Yes				
5c. Reports current for Production/Disposition & S				6/17/2014	_			
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,		
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	_ Not Yet
7. Federal and Indian Units:								
The BLM or BIA has approved the successor		-			ı:	Not Yet	_	
8. Federal and Indian Communization Ag	reen	ients (	("CA"	<b>)</b> :				
The BLM or BIA has approved the operator f						N/A	_	
9. Underground Injection Control ("UIC"	) Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	rity to	
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the w	ater disposal we	ell(s) listed o	on:	N/A	
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_			
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_	
3. Bond information entered in RBDMS on:				6/23/2014				
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_			
5. Injection Projects to new operator in RBDMS of	on:			N/A				
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014		
<ul><li>6. Receipt of Acceptance of Drilling Procedures for</li><li>7. Surface Agreement Sundry from NEW operator</li></ul>				illa magairead ans	•	6/18/2014 Yes	-	
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	1 C5	-	
Federal well(s) covered by Bond Number:				NIN (IDAAA 501				
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_			
3a. (R649-3-1) The <b>NEW</b> operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893		
3b. The <b>FORMER</b> operator has requested a release					N/A			
LEASE INTEREST OWNER NOTIFIC		_	11 OIII L	non cond on.	14/74	-		
4. (R649-2-10) The <b>NEW</b> operator of the fee wells			ntacter	l and informed	hy a letter fr	om the Division		
of their responsibility to notify all interest owner					6/23/2014			
COMMENTS:		VIII	<u></u>		V. 23, 2017			<del> </del>

# STATE OF UTAH

1	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list			
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill n drill horizontal la	7. UNIT of CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:	
2. NAME OF OPERATOR: Linn Operating, Inc.			9. API NUMBER:	
3. ADDRESS OF OPERATOR:	y Denver STATE CO ZIP	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:	
4. LOCATION OF WELL	STATE 2 ZIP	(000)		
FOOTAGES AT SURFACE:			COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: <b>UTAH</b>	
	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR	
<u> </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL	
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF	
• • • • • • • • • • • • • • • • • • • •	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Change of operator	
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all I	pertinent details including dates, depths, vol	umes, etc.	
December 16, 2013, Berry Petroleum Company conv Berry Petroleum Company	y, LLC authorized and empowere ginal declaration amending the n	n indirect subsidiary of Linn En any named, "Berry Petroleum C ed Linn Operating, Inc. to act as	ergy, LLC. As a result, Berry Company, LLC". On March 5, 2014,	
			RECEIVED	
			JUN 1 5 2014	
			Div. of Oil, Gas & Mining	
NAME (PLEASE PRINT) Beverly De	ecker	TITLE Sr Engineering	Technician	
SIGNATURE SOULES	y Neckel	DATE 6/1/2014		
(This space for State use only)		A	PPROVED	

(This space for State use only)

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachol Modura

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
SONDICT NOTICES AND INC. ON TO CH WELLS	7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: —
2. NAME OF OPERATOR:	9. API NUMBER:
Berry Petroleum Company, LLC  3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 (303) 999-4400	
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY:
1 SS // SS // SS // ASL	333111.
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: <b>UTAH</b>
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)  ACIDIZE  DEEPEN  ACIDIZE  FRACTURE TREAT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Change of operator
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, vo	
On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Operating, Inc would become the operator of record effective June 1, 2014. I have attach amending the name change along with a copy of the agency agreement and power of att Should you have any questions please don't hesitate to contact me.	It of this merger the companies name Company, LLC agreed that Linn ed a copy of the original declaration
	RECEIVED
	JUN 1 3 2014
	Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly Decker TITLE Sr Engineering	g Technician
SIGNATURE DELLE LUCK DATE 6/1/2014	
(This space for State use only)	APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Roch & Mederoe

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

		plication or Po			
	ccompany a Sundr	y Notice, Form 9, requ	esting APD transfer)		
Well name:	See Attached				
API number:					
Location:	Qtr-Qtr:	Section	Township Range:		
Company that filed original application:	Berry Petroleun	Company LLC			
Date original permit was issued:	Lina Operation	. 100		<del></del>	
Company that permit was issued to:	Linn Operating	j, ilic			
Check one	Des	ired Action:			
Transfer pending (unapproved) App	olication for Pe	ermit to Drill to n	ew operator		
The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dri	ll, remains valid a	nd does not require revision. The	new	
✓ Transfer approved Application for I	Permit to Drill	to new operator			
The undersigned as owner with legal information as submitted in the previorevision.				·е	
Following is a checklist of some items re	ated to the ap	plication, which	should be verified.	Yes	No
If located on private land, has the ownership	changed?			1	1
If so, has the surface agreement been	updated?			-	Ħ
Have any wells been drilled in the vicinity of requirements for this location?		vell which would a	ffect the spacing or siting		1
Have there been any unit or other agreement proposed well?	ts put in place	that could affect th	ne permitting or operation of this		1
Have there been any changes to the access proposed location?	route including	ownership or righ	nt-of-way, which could affect the		1
Has the approved source of water for drilling	changed?				1
Have there been any physical changes to the plans from what was discussed at the onsite	e surface locati evaluation?	on or access route	e which will require a change in		1
Is bonding still in place, which covers this pre	oposed well? E	ond No. LPM9149	9893	1	
Any desired or necessary changes to either should be filed on a Sundry Notice, Form 9, necessary supporting information as required	or amended Ap				rred,
Name (please print) Beverly Decker		Title Sr Enginee	oring Technician		
Signature Duverley Lunck		Date			
Representing (company name) Berry Petroleu	m Company LLC a	nd Linn Operating, Inc.			

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# ofer Application or Permit to Drill

	Request to							
	(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)							
Well	name:	See Attached						
API r	number:							
Loca	tion:	Qtr-Qtr:	Section:	Township Range:				
Com	pany that filed original application:	Berry Petroleum	Company LLC					
Date	original permit was issued:							
Com	pany that permit was issued to:	Linn Operating	, Inc					
Check one		Desi	red Action:					
✓	Transfer pending (unapproved) App	lication for Pe	rmit to Drill to n	ew operator				
	The undersigned as owner with legal r submitted in the pending Application for owner of the application accepts and a	or Permit to Drill	l, remains valid ai	nd does not require revision. The	new			
	Transfer approved Application for P	ermit to Drill to	o new operator					
	The undersigned as owner with legal r information as submitted in the previous revision.				re			
	TOVIOIT.			-				
Follo	wing is a checklist of some items rel	ated to the app	olication, which	should be verified.	Yes	No		
			olication, which	should be verified.	Yes	├		
	wing is a checklist of some items related on private land, has the ownership	changed?	olication, which	should be verified,	Yes	├		
If loca	wing is a checklist of some items rel	changed? updated?			Yes	<b>✓</b>		
Have required Have	wing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of	changed? updated? the proposed we	ell which would at	ffect the spacing or siting	Yes	<b>✓</b>		
Have requii Have propo	wing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location?  there been any unit or other agreemen	changed? updated? the proposed we ts put in place the	ell which would at hat could affect th	ffect the spacing or siting ne permitting or operation of this	Yes	<b>√</b>		
Have required Have proportion	wing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location?  there been any unit or other agreements sed well?	changed? updated? the proposed we ts put in place to	ell which would at hat could affect th	ffect the spacing or siting ne permitting or operation of this	Yes	<u> </u>		
Have proportions that the Have	wing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location?  there been any unit or other agreement beed well?  there been any changes to the access psed location?	changed? updated? the proposed we ts put in place the route including changed? e surface location	ell which would at hat could affect th ownership or righ	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the	Yes	✓ ✓ ✓		
Have plans	wing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location?  there been any unit or other agreement been any changes to the access osed location?  the approved source of water for drilling there been any physical changes to the	changed? updated? the proposed we ts put in place the route including changed? e surface location	ell which would at hat could affect th ownership or righ on or access route	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the	Yes	✓ ✓ ✓		
Have proportion Have proportion Has to Have plans is born Any coshoul	wing is a checklist of some items related on private land, has the ownership of so, has the surface agreement been any wells been drilled in the vicinity of the rements for this location? There been any unit or other agreement been any changes to the access osed location? The approved source of water for drilling there been any physical changes to the from what was discussed at the onsite	changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation? uposed well? Be a pending or apport amended App	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in negation for Permit to Drill that is being to	✓	√ √ √ √		
Have proportion Have proportion Have plans Is borned Any of should necessive Name	wing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location?  there been any unit or other agreement been any changes to the access osed location?  there been any changes to the access osed location?  the approved source of water for drilling there been any physical changes to the from what was discussed at the onsite inding still in place, which covers this problem of the filed on a Sundry Notice, Form 9, ossary supporting information as required to please with the problem of the problem.  Beverly Decker	changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation? uposed well? Be a pending or apport amended App	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in negation for Permit to Drill that is being the sit to Drill, Form 3, as appropriate,	✓	√ √ √ √		
Have proportion Have proportion Have plans Is born Any or should necessive	wing is a checklist of some items related on private land, has the ownership of so, has the surface agreement been any wells been drilled in the vicinity of the rements for this location?  There been any unit or other agreement osed well?  There been any changes to the access osed location?  The approved source of water for drilling there been any physical changes to the from what was discussed at the onsite of the from what was discussed at the onsite of the filed on a Sundry Notice, Form 9, of the sarry supporting information as required the property of the filed on a Sundry Notice, Form 9, of the sarry supporting information as required the property of the sarry supporting information as required the property of the sarry supporting information as required the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of th	changed? updated? the proposed we ts put in place ti route including changed? e surface locatio evaluation? oposed well? Be a pending or ap or amended Ap d.	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149 proved Application for Perm	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in ness on for Permit to Drill that is being to it to Drill, Form 3, as appropriate, ering Technician	✓	\ \(  \)		

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64			-						
	<del></del>		+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65				4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T PARTY			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					
LC TRIBAL 13H-24-45			+	<del></del>		Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	<del>,</del>			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351313				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	1	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	<b>-</b>	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S			<del></del>	OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508	+	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	<del></del>		4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
					<del></del>	<del></del>	<del></del>

LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31		-	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		-	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	+	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	0508	-	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S		4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S		4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	_	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S		4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W		Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S		4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	+	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	+	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S		4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	+	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S		4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S		4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	_040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	ow	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	ow	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	ow	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	ow	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	ow	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	ow	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow	APD
LC Tribal 5-26D-56	26	050S		4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352098	Indian	OW	APD
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LC Tribal 13-26D-56	26	050S   060W   4301352099	Indian	OW	APD
LC Tribal 2-27D-45	27	040S   050W   4301352100	Indian	OW	APD
LC Tribal 8-27D-45	27	040S   050W   4301352101	Indian	OW	APD
LC Tribal 4-9D-56	9	050S 060W 4301352102	Indian	OW	APD
LC Tribal 8-32D-45	32	040S 050W 4301352135	Indian	OW	APD
UTE Tribal 15-24D-54	24	050S 040W 4301352156	Indian	GW	APD
UTE Tribal 9-24D-54	24	050S 040W 4301352157	Indian	GW	APD
UTE Tribal 1-25D-54	25	050S 040W 4301352173	Indian	GW	APD
UTE Tribal 9-25D-54	25	050S 040W 4301352177	Indian	GW	APD
Myrin Tribal 9-10D-55	10	050S 050W 4301352189	Indian	OW	APD
Myrin Tribal 16-10D-55	10	050S 050W 4301352190	Indian	ow	APD
Myrin Tribal 10-10D-55	10	050S 050W 4301352191	Indian	OW OW	APD
UTE Tribal 1-24D-54	24	050S 040W 4301352304	Indian	GW	APD
UTE Tribal 7-24D-54	24	050S 040W 4301352306	Indian	GW	APD
UTE Tribal 12-25D-54	25	050S 040W 4301352308	Indian	GW	APD
UTE Tribal 4-13D-54	13				
			Indian	GW	APD
UTE Tribal 13-25D-54	25	050S   040W   4301352322	Indian	GW	APD
Abbott Fee 1-6D-54	6	050S 040W 4301352324	Fee	OW	APD
Abbott Fee 7-6D-54	6	050S   040W   4301352327	Fee	OW	APD
UTE Tribal 3-24D-54	24	050S 040W 4301352347	Indian	GW	APD
UTE Tribal 5-24D-54	24	050S 040W 4301352348	Indian	GW	APD
State Tribal 7-12D-55	12	050S 050W 4301352369	Indian	OW	APD
State Tribal 14-1D-55	1	050S 050W 4301352372	Indian	OW	APD
State Tribal 11-1D-55	1	050S 050W 4301352373	Indian	ow	APD
State Tribal 13-1D-55	1	050S 050W 4301352374	Indian	OW	APD
State Tribal 12-2D-55	2	050S 050W 4301352391	Indian	OW	APD
State Tribal 14-2D-55	2	050S 050W 4301352392	Indian	OW	APD
State Tribal 13-2D-55	2	050S 050W 4301352393	Indian	OW	APD
State Tribal 14-3D-55	3	050S 050W 4301352430	Indian	OW	APD
State Tribal 11-3D-55	3	050S 050W 4301352434	Indian	OW	APD
State Tribal 13-3D-55	3	050S 050W 4301352435	Indian	ow	APD
UTE TRIBAL 2-5D-55	5	050S 050W 4301352450	Indian	ow	APD
Ute Tribal 1-5D-55	5	050S 050W 4301352456	Indian	ow	
Ute Tribal 7-5-55	5	050S 050W 4301352459	Indian		APD BRUNDAGE CANYON
Ute Tribal 3-16D-54	9			OW	APD
State Tribal 1-3D-55	<del></del>	050S 040W 4301352467	Indian	OW	APD
State Tribal 2-3D-55	3	050S 050W 4301352471	Indian	OW	APD
	3	050S 050W 4301352472	Indian	OW	APD
State Tribal 7-3D-55	3	050S 050W 4301352473	Indian	OW	APD
State Tribal 8-3D-55	3	050S 050W 4301352474	Indian	OW	APD
UTE FEE 10-9D-54	9	050S 040W 4301352475	Fee	OW	APD
UTE FEE 12-9D-54	9	050S 040W 4301352476	Fee	OW	APD
UTE FEE 16-9D-54	9	050S   040W   4301352478	Fee	OW	APD
Ute Tribal 2-16D-54	9	050S 040W 4301352481	Indian	OW	APD
Federal 14-6D-65	6	060S 050W 4301352495	Federal	OW	APD
Federal 13-6D-65	6	060S 050W 4301352496	Federal	OW	APD
Federal 11-6D-65	6	060S 050W 4301352497	Federal	OW	APD
Federal 10-6D-65	6	060S 050W 4301352498	Federal	OW	APD
State Tribal 3-3D-55	3	050S 050W 4301352532	Indian	ow	APD
State Tribal 4-3D-55	3	050S 050W 4301352533	Indian	OW	APD
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State Tribal 5-3D-55	3	050S   050W   4301352535	Indian	OW	APD
State Tribal 5-3D-55 State Tribal 6-3D-55	3	050S 050W 4301352535 050S 050W 4301352536	Indian Indian	OW OW	APD APD
	3	050S 050W 4301352536	Indian	OW	APD
State Tribal 6-3D-55 Federal 2-7D-65	3 7	050S 050W 4301352536 060S 050W 4301352537	Indian Federal	OW OW	APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65	3 7 7	050S 050W 4301352536 060S 050W 4301352537 060S 050W 4301352538	Indian Federal Federal	OW OW OW	APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65	3 7 7 7	050S         050W         4301352536           060S         050W         4301352537           060S         050W         4301352538           060S         050W         4301352541	Indian Federal Federal Federal	OW OW OW	APD APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54	3 7 7 7 9	050S         050W         4301352536           060S         050W         4301352537           060S         050W         4301352538           060S         050W         4301352541           050S         040W         4301352544	Indian Federal Federal Federal Fee	OW OW OW OW	APD APD APD APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55	3 7 7 7 9	050S         050W         4301352536           060S         050W         4301352537           060S         050W         4301352538           060S         050W         4301352541           050S         040W         4301352544           050S         050W         4301352549	Indian Federal Federal Federal Fee Indian	OW OW OW OW OW	APD APD APD APD APD APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55	3 7 7 7 9 12 5	050S         050W         4301352536           060S         050W         4301352537           060S         050W         4301352538           060S         050W         4301352541           050S         040W         4301352544           050S         050W         4301352549           050S         050W         4301352556	Indian Federal Federal Federal Federal Fee Indian Indian	OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55	3 7 7 7 9 12 5	050S         050W         4301352536           060S         050W         4301352537           060S         050W         4301352538           060S         050W         4301352541           050S         040W         4301352544           050S         050W         4301352549           050S         050W         4301352556           050S         050W         4301352557	Indian Federal Federal Federal Fee Indian Indian Indian	OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55	3 7 7 7 9 12 5 5 5	050S         050W         4301352536           060S         050W         4301352537           060S         050W         4301352538           060S         050W         4301352541           050S         040W         4301352544           050S         050W         4301352549           050S         050W         4301352556           050S         050W         4301352557           050S         050W         4301352558	Indian Federal Federal Federal Fee Indian Indian Indian Indian	OW OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55	3 7 7 7 9 12 5 5 5 5	050S         050W         4301352536           060S         050W         4301352537           060S         050W         4301352538           060S         050W         4301352541           050S         040W         4301352544           050S         050W         4301352549           050S         050W         4301352556           050S         050W         4301352557           050S         050W         4301352558           050S         050W         4301352558           050S         050W         4301352559	Indian Federal Federal Federal Fee Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 Federal 3-7-65	3 7 7 7 9 12 5 5 5 5 7	050S         050W         4301352536           060S         050W         4301352537           060S         050W         4301352538           060S         050W         4301352541           050S         040W         4301352544           050S         050W         4301352549           050S         050W         4301352556           050S         050W         4301352557           050S         050W         4301352558           050S         050W         4301352559           060S         050W         4301352560	Indian Federal Federal Federal Fee Indian Indian Indian Indian Indian Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-7-65 Ute Tribal 9-11D-55	3 7 7 7 9 12 5 5 5 7	050S         050W         4301352536           060S         050W         4301352537           060S         050W         4301352538           060S         050W         4301352541           050S         040W         4301352544           050S         050W         4301352549           050S         050W         4301352556           050S         050W         4301352557           050S         050W         4301352558           050S         050W         4301352559           060S         050W         4301352560           050S         050W         4301352564	Indian Federal Federal Federal Fee Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-7-65 UTE TRIBAL 10-11D-55	3 7 7 7 9 12 5 5 5 7 11	050S         050W         4301352536           060S         050W         4301352537           060S         050W         4301352538           060S         050W         4301352541           050S         040W         4301352544           050S         050W         4301352549           050S         050W         4301352556           050S         050W         4301352557           050S         050W         4301352558           050S         050W         4301352559           060S         050W         4301352560           050S         050W         4301352564           050S         050W         4301352566	Indian Federal Federal Federal Fee Indian Indian Indian Indian Indian Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 10-155 UTE TRIBAL 10-11D-55 UTE TRIBAL 15-11D-55	3 7 7 7 9 12 5 5 5 7	050S         050W         4301352536           060S         050W         4301352537           060S         050W         4301352538           060S         050W         4301352541           050S         040W         4301352544           050S         050W         4301352549           050S         050W         4301352556           050S         050W         4301352557           050S         050W         4301352558           050S         050W         4301352559           060S         050W         4301352560           050S         050W         4301352564	Indian Federal Federal Federal Fee Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-7-65 UTE TRIBAL 10-11D-55	3 7 7 7 9 12 5 5 5 7 11	050S         050W         4301352536           060S         050W         4301352537           060S         050W         4301352538           060S         050W         4301352541           050S         040W         4301352544           050S         050W         4301352549           050S         050W         4301352556           050S         050W         4301352557           050S         050W         4301352558           050S         050W         4301352559           060S         050W         4301352560           050S         050W         4301352564           050S         050W         4301352566	Indian Federal Federal Federal Fee Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD
State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-5D-55 Federal 3-7-65 Ute Tribal 9-11D-55 UTE TRIBAL 10-11D-55 UTE TRIBAL 15-11D-55	3 7 7 7 9 12 5 5 5 5 7 11 11	050S         050W         4301352536           060S         050W         4301352537           060S         050W         4301352538           060S         050W         4301352541           050S         040W         4301352544           050S         050W         4301352549           050S         050W         4301352556           050S         050W         4301352557           050S         050W         4301352558           050S         050W         4301352559           060S         050W         4301352560           050S         050W         4301352564           050S         050W         4301352566           050S         050W         4301352566           050S         050W         4301352566	Indian Federal Federal Federal Fee Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD

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Federal 15-6D-65	6	060S	050W	4301352591	F	ederal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Iı	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Iı	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	I	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	Iı	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613		ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	ederal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		ederal	OW	APD
Federal 7-7D-65	7			4301352685		ederal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	+	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	OW	APD

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State Tribal 10-3D-55	3	050S	050W 430	1352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 430	1352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 430	1352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 430	1352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 430	1352746		Indian	ow	APD
UTE TRIBAL 5-4D-55			050W 430			Indian	ow	APD
UTE TRIBAL 4-4D-55	4	050S	050W 430			Indian	OW	APD
UTE TRIBAL 3-4D-55	4	050S		1352749		Indian	OW	APD
UTE TRIBAL 6-4D-55			050W 430			Indian	ow	APD
UTE TRIBAL 3-31D-55			050W 430			Indian	OW OW	APD
			050W 430			Indian	OW	APD
UTE TRIBAL 5-31D-55								
UTE TRIBAL 6-31D-55	31		050W 430			Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 430	-		Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 430		<del>-</del>	Indian	OW	APD
Federal 8-14D-65	14		050W 430			Federal	OW	APD
Federal 7-14D-65	14		050W 430	*******		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 430			Federal	OW	APD
Federal 1-14D-65	14	060S	050W 430	1352770		Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 430	1352773		Indian	OW	APD
UTE TRIBAL 4-31D-55	31	050S	050W 430	1352795		Indian	OW	APD
UTE TRIBAL 4-30D-55	30	050S	050W 430	1352796		Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 430			Indian	OW	APD
UTE TRIBAL 7-30D-55	30		050W 430			Indian	OW	APD
Federal 1-13D-65	13	060S	050W 430			Federal	OW	APD
Federal 7-13D-65	13	060S	050W 430			Federal	OW	APD
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UTE TRIBAL 1-30D-55	30		050W 430			Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 430			Indian	OW	APD
LC TRIBAL 4-25D-56	25		060W 430			Indian	OW	APD
Federal 6-13D-65	13	060S	050W 430			Federal	OW	APD
Federal 4-13D-65	13	060S	050W 430			Federal	OW	APD
Federal 3-13D-65	13	060S	050W 430			Federal	OW	APD
Federal 3-16D-64	16	060S	040W 430	1352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 430	1352824		Federal	OW	APD
Federal 5-16D-64	16	060S	040W 430	1352825	ĺ	Federal	OW	APD
Federal 6-16D-64	16	060S	040W 430	1352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 430	1352827		Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 430			Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 430			Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 430			Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 430			Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 430			Indian	OW	APD
LC TRIBAL 15-25-56	25		060W 430			Indian	OW	APD
Federal 9-5D-65	5		050W 430			Federal	OW	APD
Federal 10-5D-65	5		050W 430					
						Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 430			Indian	OW	APD
LC TRIBAL 10-25D-56	25		060W 430			Indian	OW	APD
UTE TRIBAL 8-30D-55	29		050W 430			Indian	OW	APD
UTE TRIBAL 9-29D-55	29		050W 430			Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 430			Indian	OW	APD
UTE TRIBAL 16-17D-55	17	050S	050W 430	1352872		Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 430	1352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-	050W 430			Indian	OW	APD
UTE TRIBAL 1-29D-55	29		050W 430			Indian	OW	APD
Federal 4-2D-65	2		050W 430			Federal	OW	APD
Federal 5-2D-65	2	060S	050W 430			Federal	OW	APD
Federal 12-2D-65	2	060S	050W 430			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 430			Indian	OW	APD
LC TRIBAL 12-25D-56	25	+						
		050S	060W 430			Indian	OW	APD
LC TRIBAL 14-25D-56	25		060W 430			Indian	OW	APD
Federal 15-3D-65	3	060S	050W 430			Federal	OW	APD
Federal 9-3D-65	3	-	050W 430			Federal	OW	APD
Federal 8-3D-65	3	060S	050W 430			Federal	OW	APD
Federal 6-3D-65	3	060S	050W 430	1352895		Federal	OW	APD
UTE TRIBAL 6-28D-55	28	050S	050W 430	1334056	18593	Indian	OW	DRL
MOON TRIBAL 9-27D-54	27		040W 430				OW	DRL
LC TRIBAL 9-16D-56	16		060W 430				ow	DRL
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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S		4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351878			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352000			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352213			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55		+					GW	DRL
State Tribal 16-6D-54	12	0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54 State Tribal 9-6D-54	6	0508	+	4301352395	·		OW	DRL
	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352803			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 W 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	ii	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S	<del></del>	4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983	<del></del>	Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
BC UTE TRIBAL 4-22	22			4301330755			ow	P

B C UTE TRIBAL 1-91S				1	T		·	т		
UTE TRIBAL 1-52R   32   0958   0404   490133072   1020   Indian   OW   P   SENINDAGE CANYON   CONTONNOOD RIDGO UTE TRIBAL 1-19   9   0950   10404   490133093   948   Indian   OW   P   SENINDAGE CANYON   CONTONNOOD RIDGO UTE TRIBAL 1-19   25   0950   10404   490133093   948   Indian   OW   P   SENINDAGE CANYON   CONTONNOOD RIDGO UTE TRIBAL 1-20   25   0950   10404   490133094   9420   Indian   OW   P   SENINDAGE CANYON   CONTON	B C UTE TRIBAL 16-16					9489	Indian	OW	P	
UTE TRIBAL 1-3-18 22				-		-				
SCOTIONWOOD RIDGE UTE TRIBAL 1-19   9508   600W   4301330931   972.   Indian   OW   P   SRUNDAGE CANYON   TABBY CYN UTE TRIBAL 1-26   26   6058   605W   430130948   972.   Indian   OW   P   SUNDAGE CANYON   TABBY CYN UTE TRIBAL 1-26   26   6058   605W   430130948   972.   Indian   OW   P   UTE TRIBAL 1-26   26   6058   605W   430130969   1973   Indian   OW   P   UTE TRIBAL 1-26   27   1058   605W   430130969   1973   Indian   OW   P   UTE TRIBAL 1-26   27   1058   605W   430130969   1973   Indian   OW   P   UTE TRIBAL 1-26   27   1058   605W   430130969   1973   Indian   OW   P   UTE TRIBAL 1-26   27   1058   605W   4301310969   1973   Indian   OW   P   UTE TRIBAL 1-27   27   1058   605W   4301310969   1973   Indian   OW   P   UTE TRIBAL 1-27   27   1058   605W   43013112   1985   Indian   OW   P   UTE TRIBAL 1-29   29   605W   43013112   1985   Indian   OW   P   UTE TRIBAL 1-29   29   605W   43013128   1985   Indian   OW   P   UTE TRIBAL 1-29   29   605W   600W   43013128   1985   Indian   OW   P   UTE TRIBAL 1-25   29   605W   600W   43013128   1985   Indian   OW   P   UTE TRIBAL 1-25   29   605W   600W   43013128   1985   Indian   OW   P   UTE TRIBAL 1-25   29   605W   600W   43013128   1985   Indian   OW   P   UTE TRIBAL 1-25   29   605W   600W   430131314   1131   Indian   OW   P   UTE TRIBAL 1-25   29   605W   600W   430131314   1131   Indian   OW   P   UTE TRIBAL 1-25   29   605W   600W   430131314   1132   Indian   OW   P   UTE TRIBAL 1-25   29   605W   600W   430131314   1132   Indian   OW   P   UTE TRIBAL 1-26   20   605W   600W   430131314   1132   Indian   OW   P   UTE TRIBAL 1-26   20   605W   600W   4301314   1132   Indian   OW   P   UTE TRIBAL 1-26   20   605W   600W   4301314   1132   Indian   OW   P   UTE TRIBAL 1-26   20   605W   600W   4301314   1132   Indian   OW   P   UTE TRIBAL 1-26   20   605W   600W   4301314   1132   Indian   OW   P   UTE TRIBAL 1-26   20   605W   600W   4301314   1132   Indian   OW   P   UTE TRIBAL 1-26   20   605W   600W   4301314   1132   Indian   OW   P   UTE TRIBAL									<del></del>	
TABBY CYN ITE TRIBAL 1-25   25   0505   0507   4501-3045   722   Indian   0W   P   SURINDAGE UP TRIBAL 1-30   20   0505   0409   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-26   20   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-27   20   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-28   21   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-28   21   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-248   22   0505   0500   4301-311   1851   Indian   0W   P   UP   TRIBAL 3-248   23   0505   0500   4301-311   1851   Indian   0W   P   UP   TRIBAL 3-248   24   0505   0500   4301-311   1851   Indian   0W   P   UP   TRIBAL 3-19   24   0505   0500   4301-311   1851   Indian   0W   P   UP   TRIBAL 3-19   24   0505   0500   4301-312   1811   Indian   0W   P   UP   TRIBAL 3-19   24   0505   0500   4301-312   1814   Indian   0W   P   UP   TRIBAL 3-19   25   0505   0500   4301-312   1814   Indian   0W   P   UP   UP   TRIBAL 3-19   25   0505   0500   4301-313   1814   Indian   0W   P   UP   UP   TRIBAL 3-19   25   0505   0500   4301-313   1814   Indian   0W   P   UP   UP   UP   UP   UP   UP   UP										
SRRINDAGE UTE TRIBAL 1-36  30  508 (5094 430133995 1942) Indiam  OW P  UTE TRIBAL 5-28-75 (REENTRY)  24  508 (5094 430133995 1942) Indiam  OW P  UTE TRIBAL 5-28-75 (REENTRY)  25  508 (4004 430133995 1942) Indiam  OW P  UTE TRIBAL 5-28-75 (REENTRY)  26  5095 (4004 430133995 1942) Indiam  OW P  UTE TRIBAL 1-28-12  27  508 (4004 430133995 1942) Indiam  OW P  UTE TRIBAL 1-28-12  28  5095 (4004 430133112) 1945 Indiam  OW P  UTE TRIBAL 1-29-12  29  5095 (5094 43013112) 1945 Indiam  OW P  UTE TRIBAL 1-19-13  19  5095 (5094 43013112) 1945 Indiam  OW P  UTE TRIBAL 1-19-19-19-19-19-19-19-19-19-19-19-19-19				<del></del>	<del>+</del>				<del>-</del>	BRUNDAGE CANYON
SOWERS CYN UTE TRIBAL 3-26  10 6908 19098 4901330956 1973 Indiam     OW   P						-			-	
UFF TRIBAL 1-24R-55 (RENTRY)		1							1-	
UFF TRIBAL 1-20					<del></del>					
F. C. ITE RIBAL 9-23X				<del></del>						
CFF TRIBAL 1-5-24R   24		1		<del> </del>				<del></del>	P	
SBRUNDAGE CYN JUET RIBAL 4-27   27   0505   040W   491031313   9851   Indium   OW   P   UTE TRIBAL 7-19   19   0505   040W   491031312   14088   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 7-19   19   0505   040W   491031312   14088   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 7-19   19   0505   040W   491031312   14181   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 7-17   17   0505   040W   491031312   14181   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   040W   491031314   1192   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   040W   491031314   1192   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-12   22   0505   040W   491031314   1192   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-18   28   0505   040W   491031315   1192   Indium   OW   P   P   UTE TRIBAL 1-18   28   0505   040W   491031315   11914   Indium   OW   P   P   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   21   0505   050W   491031316   11915   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   050W   491031317   11989   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   050W   491031318   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   050W   491031318   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   040W   491031318   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-12   19   0505   040W   491031318   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-12   19   0505   040W   49103	T C UTE TRIBAL 9-23X	23						OW	P	
UFE TRIBAL 7-13	UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
UPE TRIBAL 7-19	S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
Zand TUTE TRIBAL 7-19	UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UFE TRIBAL 13-19	UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Zand T UTE TRIBAL 7-25   25   5056   505W   430131316   1416   Indian   OW   P   BRUNDAGE CANYON   UTE TRIBAL 1-1-17   70   505   640W   4301313154   11921   Indian   OW   P   P   UTE TRIBAL 1-1-22   22   5055   640W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-1-28   28   5055   505W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-1-28   28   5055   640W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-1-28   28   5055   640W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-1-16   16   5056   640W   4301313154   11951   Indian   OW   P   P   BRUNDAGE CANYON   UTE TRIBAL 1-1-16   16   5056   640W   4301313154   11951   Indian   OW   P   BRUNDAGE CANYON   UTE TRIBAL 1-1-16   18   8059   640W   4301313154   11957   Indian   OW   P   BRUNDAGE CANYON   UTE TRIBAL 1-1-23   23   5056   550W   43013167   11997   Indian   OW   P   P   BRUNDAGE CANYON   UTE TRIBAL 1-1-23   21   5056   550W   43013167   11997   Indian   OW   P   P   DEVENDAGE CANYON   UTE TRIBAL 1-1-24   19   5056   550W   43013170   12008   Indian   OW   P   P   DEVENDAGE CANYON   UTE TRIBAL 1-19   19   5056   640W   4301313163   11997   Indian   OW   P   P   DEVENDAGE CANYON   UTE TRIBAL 1-19   19   5056   640W   4301313163   11275   Indian   OW   P   P   DEVENDAGE CANYON   UTE TRIBAL 1-19   19   5056   640W   4301313163   11275   Indian   OW   P   DEVENDAGE CANYON   UTE TRIBAL 1-19   19   5056   640W   43013183   11275   Indian   OW   P   DEVENDAGE CANYON   UTE TRIBAL 1-1-24   24   5056   505W   43013183   11275   Indian   OW   P   DEVENDAGE CANYON   UTE TRIBAL 1-24   24   5056   505W   43013183   12152   Indian   OW   P   DEVENDAGE CANYON   UTE TRIBAL 1-1-25   25   5056   505W   430131819   12175   Indian   OW   P   DEVENDAGE CANYON   UTE TRIBAL 1-1-26   26   5056   505W   430131819   12175   Indian   OW   P   DEVENDAGE CANYON   UTE TRIBAL 1-1-17   17   5056   505W   430131819   12175   Indian   OW   P   DEVENDAGE CANYON   UTE TRIBAL 1-1-17   17   5056   505W   430131819   12175   Indian   OW   P   DEVENDAGE	Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-17  17  19  19  19  19  19  19  19  19	UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
UTE TRIBAL 13-17  17  19  19  19  19  19  19  19  19	Z and T UTE TRIBAL 7-25	25	_	-	<del></del>		Indian	OW	P	
UPE TRIBAL 11-19	UTE TRIBAL 13-17	17		+					P	BRUNDAGE CANYON
UTE TRIBAL 13-22	UTE TRIBAL 11-19				<del></del>				P	
UTE TRIBAL 1-28		+				<del></del>		<u> </u>	+=	
UTE TRIBAL 4-30  100  100  100  100  100  100  100									<del> -</del>	
UTE TRIBAL 16-18  18 050S 040W 4301331650 11945 (Indian OW P BRUNDAGE CANYON UTE TRIBAL 5-20  20 050S 040W 4301331650 11945 (Indian OW P DEVELOPED STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE STABLE ST									<u> </u>	
UTE TRIBAL 16-18  18 050S 040W 4301331650 11946 Indian OW P UTE TRIBAL 15-20 20 050S 050W 4301331671 11989 Indian OW P UTE TRIBAL 15-23 23 050S 050W 4301331671 11989 Indian OW P TABBY CANYON 1-21 21 050S 050W 4301331671 11989 Indian OW P UTE TRIBAL 15-23 22 050S 050W 4301331670 11989 Indian OW P SOWERS CANYON 9-27 27 050S 050W 4301331700 1200S Indian OW P UTE TRIBAL 3-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12127 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12125 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331831 12127 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-24 24 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 25 050S 050W 430133191 12182 Indian OW P UTE TRIBAL 1-26 26 050S 050W 430133191 12182 Indian OW P UTE TRIBAL 1-17 17 050S 040W 4301332143 12750 Indian OW P UTE TRIBAL 1-17 17 050S 040W 4301332143 12750 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-2-11 17 050S 040W 4301332143 12750 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-18 18 050S 040W 4301332145 12779 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-17 17 050S 040W 4301332145 12779 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-17 17 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-18 18 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-18 10 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-18 10 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON P UTE TRIBAL 1-3-18 10 050S 040W									<del></del>	
UTE TRIBAL 15-29  120		<del></del>		-						DDI DIDACE CANDON
UFE TRIBAL 15-23		<del> </del>								BRUNDAGE CAN YUN
TABBY CANYON 1-21						<del></del>				
TABBY CANYON 8-22   22   0505   050W   4301331701   12008   Indian   OW   P		+							<del>-</del>	
SOWERS CANYON)						+			-	
UTE TRIBAL 3-19  UTE TRIBAL 9-19  19  050S  040W  4301331831  12175 Indian  0W  P  UTE TRIBAL 15-19  19  050S  040W  4301331832 12180 Indian  0W  P  UTE TRIBAL 2-25  25  050S  050W  4301331833 12180 Indian  0W  P  UTE TRIBAL 3-25  25  050S  050W  4301331833 12181 Indian  0W  P  UTE TRIBAL 15-24  24  050S  050W  4301331830 12152 Indian  0W  P  UTE TRIBAL 15-24  24  050S  050W  4301331831 12152 Indian  0W  P  UTE TRIBAL 15-24  24  050S  050W  4301331831 12152 Indian  0W  P  UTE TRIBAL 15-24  24  050S  050W  4301331909 12190 Indian  0W  P  UTE TRIBAL 15-25  25  050S  050W  4301331911 12182 Indian  0W  P  UTE TRIBAL 15-26  26  050S  050W  4301331911 12182 Indian  0W  P  UTE TRIBAL 15-26  26  050S  050W  4301331911 12182 Indian  0W  P  UTE TRIBAL 15-26  26  050S  050W  4301331912 12235 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 2-19  19  050S  040W  4301331243 12750 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301331246 12747 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 11-17  17  050S  040W  4301332146 12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146 12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146 12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146 12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146 12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332166 12949 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332188 13014 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332181 13014 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332181 13014 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332181 13014 Indian  0W  P  BRUNDAGE CANYON  0F  0F  0F  0F  0F  0F  0F  0F  0F  0									<del>-</del>	
UTE TRIBAL 15-19  19  050S  050W  4301331831  12175  Indian  0W  P  UTE TRIBAL 15-19  19  050S  050W  4301331831  12175  Indian  0W  P  UTE TRIBAL 2-25  25  050S  050W  4301331831  12153  Indian  0W  P  UTE TRIBAL 3-25  25  050S  050W  4301331831  12153  Indian  0W  P  UTE TRIBAL 1-24  24  050S  050W  4301331910  12217  Indian  0W  P  UTE TRIBAL 11-24  24  050S  050W  4301331910  12217  Indian  0W  P  UTE TRIBAL 11-25  25  050S  050W  4301331910  12217  Indian  0W  P  UTE TRIBAL 1-25  25  050S  050W  4301331911  12182  Indian  0W  P  UTE TRIBAL 1-26  26  050S  050W  4301331911  12182  Indian  0W  P  UTE TRIBAL 1-126  10  10  10  UTE TRIBAL 1-126  26  050S  050W  4301331911  12182  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-29  10  UTE TRIBAL 1-17  17  050S  040W  4301332145  12746  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12747  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332146  12746  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332146  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332161  12974  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332161  12974  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332161  12974  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  UTE TRIBAL 1-19  10  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  10  0W  P  BRUNDAGE CANYON  10  10  10  10  10  10  10  10  10  1				-	<u> </u>	1			-	
UTE TRIBAL 15-19  19  000  000  000  000  000  000  0										
UTE TRIBAL 2-25  25  0508  050W  4301331831  12153  Indian  0W  P  UTE TRIBAL 3-25  25  0508  050W  4301331834  12152  Indian  0W  P  UTE TRIBAL 11-24  24  0508  050W  4301331901  12217  Indian  0W  P  UTE TRIBAL 11-25  25  0508  050W  4301331910  12121  Indian  0W  P  UTE TRIBAL 11-26  26  0508  050W  4301331910  12125  Indian  0W  P  UTE TRIBAL 11-26  26  0508  050W  4301331910  12125  Indian  0W  P  UTE TRIBAL 11-26  26  0508  050W  4301331910  12225  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 6-25H  17  0508  040W  4301332141  12750  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332141  12750  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332147  12755  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332147  12755  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  0508  040W  4301332147  12755  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-20  10  10  10  10  10  10  10  10  10		+								
UTE TRIBAL 1-24				-	<del></del>				<u> </u>	
UTE TRIBAL 1-1-24								OW		
UTE TRIBAL 13-24  24  050S  050W  4301331910  1217  Indian  OW  P  UTE TRIBAL 1-1-25  25  050S  050W  4301331910  12127  Indian  OW  P  UTE TRIBAL 1-1-26  26  050S  050W  4301331910  12127  Indian  OW  P  UTE TRIBAL 1-26  26  050S  050W  4301332140  1275  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-25H  25  050S  050W  4301332144  12746  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12747  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332146  12745  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332147  12745  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-22  22  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-21  10  050S  040W  4301332148  12794  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-21  21  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-21  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-26  22  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-26  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-26  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  INDIANA  UTE TRIBAL 1-26  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDIANA  INDI									<del>_</del>	
UTE TRIBAL 11-25         25         050S         050W         4301331911         12182         Indian         OW         P           UTE TRIBAL 1-26         26         050S         050W         4301331912         12182         Indian         OW         P           UTE TRIBAL 2-19         19         050S         040W         4301332140         12795         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 9-18         18         050S         040W         4301332141         12746         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 1-17         17         050S         040W         4301332145         12747         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 12-17         17         050S         040W         4301332147         1275         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 1-17         17         050S         040W         4301332146         12745         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12749         Indian         OW         P         BRUNDAGE CANYON		+								
UTE TRIBAL 1-26								OW	P	<u> </u>
UTE TRIBAL 2-19		25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 9-18   18   050S   040W   4301332143   12750   Indian   OW   P   BRUNDAGE CANYON			050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 9-18   18		19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 12-17         17         050S         040W         4301332146         12745         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 14-17         17         050S         040W         4301332147         12755         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 1-20         20         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 1-320         20         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 1-324         34         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 2-34         34		18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17         17         050S         040W         4301332147         12755         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332187	UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17         17         0508         040W         4301332147         12755         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332169         12875         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332185	UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	
UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332161         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332168         12996         Indian         OW         P           UTE TRIBAL 11-20         20         050S         050W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332189         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332189         13024         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332189         13026 <td< td=""><td>UTE TRIBAL 14-17</td><td>17</td><td>050S</td><td>040W</td><td>4301332147</td><td>12755</td><td>Indian</td><td>OW</td><td>P</td><td><del></del></td></td<>	UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	<del></del>
UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332169         12857         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332189         13026         Indian         OW	UTE TRIBAL 15-18								P	
UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 2-27         27         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332187         13021         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332188         13063         Indian         OW	UTE TRIBAL 6-22							+	<del></del>	
UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 2-27         27         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332185         13021         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332189         13026         Indian         OW         P           UTE TRIBAL 5-31         31         050S         040W         4301332191         13101         Indian         OW	UTE TRIBAL 6-21								· <del>-</del>	
UTE TRIBAL 11-20         20         050S         040W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 1-32         27         050S         040W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 4-36         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332189         13026         Indian         OW         P           UTE TRIBAL 9-26         26         050S         040W         4301332191         1310         Indian         OW										
UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 2-27         27         050S         040W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 5-28         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332199         13026         Indian         OW         P           UTE TRIBAL 9-26         26         050S         040W         4301332191         13101         Indian         OW         P           UTE TRIBAL 1-28         28         050S         040W         4301332192         13022         Indian         OW									+	404-
UTE TRIBAL 2-27         27         050S         040W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 4-36         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332189         13026         Indian         OW         P           UTE TRIBAL 5-31         31         050S         040W         4301332190         13080         Indian         OW         P           UTE TRIBAL 11-28         28         050S         040W         4301332191         13101         Indian         OW         P           UTE TRIBAL 5-19         19         050S         040W         4301332204         13090         Indian         OW										
UTE TRIBAL 1-33       33       050S       040W       4301332185       13024       Indian       OW       P         UTE TRIBAL 1-34       34       050S       040W       4301332186       13121       Indian       OW       P         UTE TRIBAL 2-35       35       050S       050W       4301332187       13021       Indian       OW       P         UTE TRIBAL 4-36       36       050S       050W       4301332188       13063       Indian       OW       P         UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205										
UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 4-36         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332189         13026         Indian         OW         P           UTE TRIBAL 5-31         31         050S         040W         4301332190         13080         Indian         OW         P           UTE TRIBAL 9-26         26         050S         040W         4301332191         13101         Indian         OW         P           UTE TRIBAL 11-28         28         050S         040W         4301332192         13022         Indian         OW         P           UTE TRIBAL 5-19         19         050S         040W         4301332204         13090         Indian         OW         P           UTE TRIBAL 12-15         15         050S         040W         4301332205         13100         Indian         OW		<del></del>							<del>-</del>	
UTE TRIBAL 2-35       35       050S       050W       4301332187       13021       Indian       OW       P         UTE TRIBAL 4-36       36       050S       050W       4301332188       13063       Indian       OW       P         UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
UTE TRIBAL 4-36       36       050S       050W       4301332188       13063       Indian       OW       P         UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P									<del> </del>	
UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P										
UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P										1
UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332206       13048       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P										<u> </u>
UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332206       13048       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P								+		
UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332206       13048       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P									<del></del>	
UTE TRIBAL 12-15         15         050S         040W         4301332205         13100         Indian         OW         P           UTE TRIBAL 13-20         20         050S         040W         4301332206         13048         Indian         OW         P           UTE TRIBAL 1-24-55         24         050S         050W         4301332259         13618         Indian         OW         P										
UTE TRIBAL 13-20         20         050S         040W         4301332206         13048         Indian         OW         P           UTE TRIBAL 1-24-55         24         050S         050W         4301332259         13618         Indian         OW         P										
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UTE TRIBAL 3-28-54   28   050S   040W   4301332261   13644   Indian   OW   P									P	
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ULE TRIBAL, 5-26-55	·									
UTE   FIRMAL   5-95-55   36   6905   6904   490133226   13606   Indian   OW   P	UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	ow	P	
CLI TRIBAL 4-96-55		26			+				P	
UTE TRIBAL 1923-55  23  30  30  30  40  40  40  40  40  40  4									P	
UTE TRIBAL 19-23-55						1			<del></del>	
UTE TRIBAL 15-25-55  25										
UTE TRIBAL 15-15-55  15 0508   509W   401332374   13606   Indian   OW   P    UTE TRIBAL 51-5-55  15 0508   509W   401332344   13607   Indian   OW   P    UTE TRIBAL 51-5-55  15 0508   509W   401332344   13607   Indian   OW   P    UTE TRIBAL 12-23-54  23 0508   509W   401332347   13606   Indian   OW   P    UTE TRIBAL 12-23-54  23 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 12-23-55  29 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 15-25-55  29 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 15-25-55  20 0508   509W   401332349   13681   Indian   OW   P    UTE TRIBAL 15-25-55  20 0508   509W   401332349   13681   Indian   OW   P    UTE TRIBAL 15-25-55  30 0508   509W   401332359   13681   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13681   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13685   Indian   OW   P    UTE TRIBAL 15-26-55  31 0508   509W   401332359   13685   Indian   OW   P    UTE TRIBAL 15-26-55  32 0508   509W   401332359   13685   Indian   OW   P    UTE TRIBAL 15-26-55  33 0508   509W   401332359   13685   Indian   OW   P    UTE TRIBAL 15-26-54  34 0508   509W   401332359   13685   Indian   OW   P    UTE TRIBAL 15-26-54  20 0508   509W   401332359   13687   Indian   OW   P    UTE TRIBAL 15-26-54  20 0508   509W   401332359   13687   Indian   OW   P    UTE TRIBAL 15-26-54  20 0508   509W   401332359   13687   Indian   OW   P    UTE TRIBAL 15-26-54  20 0508   509W   401332359   13687   Indian   OW   P    UTE TRIBAL 15-26-54  20 0508   509W   401332359   13687   Indian   OW   P    UTE TRIBAL 15-26-54  20 0508   509W   401332359   13697   Indian   OW   P    UTE TRIBAL 15-26-54  20 0508   509W   401332359   13697   Indian   OW   P    UTE TRIBAL 15-26-55  20 0508   609W   40133235										
UTE TRIBAL 15-27-55  15					<del></del>	+	<del></del>			
UFE TRIBAL 1-29-55										
UFF TRIBAL 1-23-55										
MOON TRIBAL 12-23-54	UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 14-28-55  28  0596  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590	UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
UTE TRIBAL 14-28-55  28  0596  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590	MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 16-29-55  29 0050  090W 430133239  1016 TRIBAL 16-35-55  35 0050  090W 430133239  10467 Indian  0W P  UTE TRIBAL 16-35-55  35 0050  090W 430133239  10467 Indian  0W P  UTE TRIBAL 16-35-55  36 0050  090W 4301332351  10467 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10467 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10462 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10463 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10462 Indian  0W P  UTE TRIBAL 18-30-55  17 0050  090W 4301332351  10461 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332351  10461 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10461 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10470 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-30-54  30 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-30-54  30 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10500 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10500 Indian  0W P  UTE TRIBAL 18-20-55  20 0050  090W 4301332381  10500 India	UTE TRIBAL 14-28-55							<del></del>	P	
UTE TRIBAL 1-03-555										
UTE TRIBAL 16-35-55  35  0505  0509  4003 13032353 13645 Indiam  0W  P  UTE TRIBAL 12-36-55  36  0505  0509  0509  401332355 13645 Indiam  0W  P  UTE TRIBAL 12-36-55  36  0505  0509  0509  401332355 1362 Indiam  0W  P  UTE TRIBAL 18-36-55  36  0505  0509  0509  401332355 1362 Indiam  0W  P  UTE TRIBAL 18-36-55  36  0505  0509  0509  401332355 1365 Indiam  0W  P  UTE TRIBAL 18-36-55  37  0505  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0609  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709										
UTE TRIBAL 10-35-55				_		+	+			
UFF TRIBAL 12-36-55   36					<del></del>					
UTE TRIBAL 14-36-55   36						-	<del></del>		— <del>-</del>	
UPE TRIBAL 16-36-55   36	UTE TRIBAL 12-36-55	36		-				OW	P	
UTE TRIBAL 1-33-55	UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 1-33-55	UTE TRIBAL 16-36-55	36	0508	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 15-17-55  17	UTE TRIBAL 4-33-55								р	
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UTE TRIBAL 15-30-54  30  0505  0609W  4301332382  13946  Indian  0W  P  UTE TRIBAL 14-21-54  21  0505  040W  4301332383  13946  Indian  0W  P  UTE TRIBAL 12-21-54  21  0505  040W  4301332381  13946  Indian  0W  P  UTE TRIBAL 12-21-54  21  0505  040W  4301332383  13928  Indian  0W  P  UTE TRIBAL 15-20-54  20  0505  040W  4301332383  13928  Indian  0W  P  UTE TRIBAL 13-28-54  28  0505  040W  4301332387  13908  Indian  0W  P  UTE TRIBAL 13-28-54  28  0505  040W  4301332387  13908  Indian  0W  P  UTE TRIBAL 15-28-54  28  0505  040W  4301332389  13909  Indian  0W  P  UTE TRIBAL 15-28-54  28  0505  050W  4301332389  13909  Indian  0W  P  UTE TRIBAL 15-28-54  27  0505  050W  4301332387  13908  Indian  0W  P  UTE TRIBAL 15-28-54  28  0505  050W  4301332387  13908  Indian  0W  P  UTE TRIBAL 15-28-54  27  0505  050W  4301332387  13908  Indian  0W  P  UTE TRIBAL 13-28-54  27  0505  050W  4301332407  13908  Indian  0W  P  UTE TRIBAL 13-25-54  27  0505  050W  4301332407  13908  Indian  0W  P  UTE TRIBAL 13-25-54  27  0505  050W  4301332407  13908  Indian  0W  P  UTE TRIBAL 13-25-54  27  0505  050W  4301332401  13998  Indian  0W  P  UTE TRIBAL 1-27-55  20  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 12-27-55  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 12-27-55  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 12-27-55  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 12-27-55  27  050S  050W  4301332411  13908  Indian  0W  P  UTE TRIBAL 13-25-5  27  050S  050W  4301332417  14002  Indian  0W  P  UTE TRIBAL 13-25-5  27  050S  050W  4301332411  13908  Indian  0W  P  UTE TRIBAL 13-25-5  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 13-35-5  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 13-35-5  27  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 13-35-5  28  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 13-35-5  29  050S  050W  4301332411  13906  Indian  0W  P  UTE TRIBAL 13-35-5  20  050S  050W  4301332411  13906  Indian  0W	UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
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UTE TRIBAL 13-16-54         16         050S         040W         4301332511         13981         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 5-29-55         23         050S         050W         4301332524         14044         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 7-31-54         31         050S         040W         4301332525         14045         Indi										
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UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 1-23-55         23         050S         050W         4301332525         14044         Indian         OW         P           UTE TRIBAL 5-29-54         29         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         4301332526         14116         Indian         OW         P           UTE TRIBAL 7-31-54         31         050S         040W         4301332527         14109         Indian         OW         P           UTE TRIBAL 9-31-54         31         050S         040W         4301332528         14160         Indian		16						OW	P	
UTE TRIBAL 5-33-54       33       050S       040W       4301332521       14060       Indian       OW       P         UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 1-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W </td <td>UTE TRIBAL 13-23-55</td> <td>23</td> <td>050S</td> <td>050W</td> <td>4301332513</td> <td>13975</td> <td>Indian</td> <td>OW</td> <td>P</td> <td></td>	UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 5-33-54       33       050S       040W       4301332521       14060       Indian       OW       P         UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 1-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W </td <td>UTE TRIBAL 7-23-55</td> <td>23</td> <td>050S</td> <td>050W</td> <td>4301332514</td> <td>13976</td> <td>Indian</td> <td>OW</td> <td>P</td> <td></td>	UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 14-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W<	UTE TRIBAL 5-33-54					+			P	
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UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P										
UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P										
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UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P										
UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P								OW	P	
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UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332536       14077       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P	UTE TRIBAL 7-31-54	31								
UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332536       14077       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P	UTE TRIBAL 9-31-54	31								
UTE TRIBAL 3-23-55         23         050S         050W         4301332536         14077         Indian         OW         P           UTE TRIBAL 5-23-55         23         050S         050W         4301332537         14108         Indian         OW         P										
UTE TRIBAL 5-23-55 23 050S 050W 4301332537 14108 Indian OW P										
UTE TRIBAL 9-32-34 32 050S 040W 4301332538 14199 Indian OW P										
	UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	0508	040W 4301332539			OW	P	
MOON TRIBAL 10-27-54	27	+	040W 4301332540	_	Indian	OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541		Indian	OW	+	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549		Indian	OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	-		OW	P	
FEDERAL 6-2-65	2		050W 4301332557		Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	<del></del>
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	040W 4301332565		Indian	OW	P	
UTE TRIBAL 9-29-54	29	_	040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24	050S	040W 4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W 4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	1	040W 4301332589			OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332602				P	
UTE TRIBAL 2-22-55	22	050S				OW		
		+	050W 4301332604		<del></del>	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27	<del></del>	050W 4301332615	···		OW	P	
UTE TRIBAL 12-22-55	22	050S	050W 4301332616		Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617			OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30	050S	040W 4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	ow	P	
UTE TRIBAL 15-32-54	32	050S	040W 4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			ow	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693			OW	P	- <del> </del>
UTE TRIBAL 8-28-55	28		050W 4301332694				P	
FEDERAL 6-1-65	1					OW		
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	
UTE TRIBAL 14-20-54			050W 4301332701			OW	P	
#1 DLB 12-15-56	20		040W 4301332702			OW	P	
	15		060W 4301332710			GW	P	+
UTE TRIBAL 12-19-54	19		040W 4301332716		<del></del>	OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30		040W 4301332718			OW	P	
UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	
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NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20	0508		14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	050S	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	<del>-</del>
UTE TRIBAL 8-30-54	30			15583		OW	P	
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		<del>+                                    </del>	14842		OW	P	
UTE TRIBAL 16-16-55	16	050S		14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25		050W 4301332759			OW	P	
UTE TRIBAL 1-36-55	36	050S		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28	-		14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	050S	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	050S	040W 4301332766	<del>                                     </del>		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S		15151		OW	Р	
LITE TOIDAL 15 25 54	0.5						<del></del>	
UTE TRIBAL 15-35-54	∣35	1050S	1040W  4301332804	115185	Indian	OW	P	
UTE TRIBAL 13-35-54 UTE TRIBAL 5-35-54		050S 050S			Indian Indian	OW OW	P	
	35	0508	040W 4301332805	15485	Indian	OW	P	7 20 20 20 20 20 20 20 20 20 20 20 20 20
UTE TRIBAL 5-35-54		050S 050S	040W 4301332805 040W 4301332806	15485 15292	Indian Indian	OW OW	P P	
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54	35 35	050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807	15485 15292 15317	Indian Indian Indian	OW OW OW	P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54	35 35 35 19	050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840	15485 15292 15317 14946	Indian Indian Indian Indian	OW OW OW	P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54	35 35 35 19 20	050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841	15485 15292 15317 14946 15097	Indian Indian Indian Indian Indian	OW OW OW OW	P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55	35 35 35 19	050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842	15485 15292 15317 14946 15097 15015	Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW	P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 4-32-54	32	050S	040W 4301332896			OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W 4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W 4301332898	15271	Indian	OW	P	L
UTE TRIBAL 12-32-54	32	050S	040W 4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W 4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23		040W 4301332927			OW	P	
UTE TRIBAL 4-25-55	25		050W 4301332928			OW	P	
UTE TRIBAL 7-36-55	36		050W 4301332929			OW	P	7,17
MOON TRIBAL 10-2-54	2			15429		OW OW	P	
UTE TRIBAL 10-24-54	24		040W 4301332932			ow	P	
MYRIN TRIBAL 16-19-55	19		050W 4301332934	<u> </u>		OW	P	
UTE TRIBAL 2-31-55	31					OW	P	
			050W 4301332935					
UTE TRIBAL 10-31-55	31		050W 4301332936			OW	P	
MOON TRIBAL 1-27-54	27			15308		OW	P	
MOON TRIBAL 5-23-54	23		040W 4301332938			OW	P	
ST TRIBAL 7-18-54	18		040W 4301332952			OW	P	
ST TRIBAL 5-18-54	18		040W 4301332953			OW	P	
UTE TRIBAL 15-15-54	15		040W 4301332971			OW	P	
UTE TRIBAL 4-19-54	19			15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20			15245	<del></del>	OW	P	
UTE TRIBAL 2-20-54	20			15269		OW	P	
UTE TRIBAL 7-15-55	15	050S	050W 4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15			15380		OW	P	
UTE TRIBAL 1-15-55	15		050W 4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15			15369		OW	P	
UTE TRIBAL 11-15-55	15		050W 4301332980	15342		OW	P	
UTE TRIBAL 14-18-55	18		050W 4301332984	15671		OW	P	
UTE TRIBAL 14-24-56	24	050S	060W 4301332988	15740		OW	P	+
UTE TRIBAL 7-24-56	24			15782		OW	P	
UTE TRIBAL 11-25-56	25			15627		OW	p	14.00
UTE TRIBAL 7-25-56	25		060W 4301332990 060W 4301332991	15617		OW	P	
UTE TRIBAL 7-25-36 UTE TRIBAL 5-25-56	25						<u> </u>	
UTE TRIBAL 3-25-56	·		060W 4301332992	15648		OW	P	
	25	0508	060W 4301332993	15561		OW	P	
UTE TRIBAL 13-15D-54	15		040W 4301333039	15368		OW	P	
UTE TRIBAL 16-28D-54	28			15377		OW	P	
UTE TRIBAL 14-31D-54	31		040W 4301333042			OW	P	***************************************
UTE TRIBAL 4-22-55	22			15381		OW	P	
UTE TRIBAL 2-23-55	23	+	050W 4301333045		<del></del>	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W 4301333046			OW	P	
UTE TRIBAL 9-35-55	35	050S	050W 4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W 4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W 4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W 4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	0508	040W 4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29		040W 4301333076			ow	P	
UTE TRIBAL 12-18-54	18		040W 4301333077			OW	P	
UTE TRIBAL 8-33-54	33		040W 4301333089			OW	P	
UTE TRIBAL 12-33-54	33		040W 4301333090			OW	P	
UTE TRIBAL 16-33-54	33		040W 4301333091			OW	P	ļ ————————————————————————————————————
UTE TRIBAL 10-33-54	33		040W 4301333091			OW	P	<u> </u>
UTE TRIBAL 14-33-54	33		040W 4301333092			OW	P	
UTE TRIBAL 2-14-54	14		040W 4301333093				P	
UTE TRIBAL 14-14-54	14					OW	. —	
UTE TRIBAL 13-21-54			040W 4301333112			OW	P	
UTE TRIBAL 13-21-54	21		040W 4301333113			OW	P	
	21		040W 4301333115			OW	P	ļ
UTE TRIBAL 11-22-54	22		040W 4301333116			OW	P	+
UTE TRIBAL 2-21-55	21		050W 4301333117			OW	P	1
UTE TRIBAL 4-28-55	28		050W 4301333118			OW	P	
UTE TRIBAL 8-29-55	29		050W 4301333119			OW	P	
UTE TRIBAL 6-29-55	29		050W 4301333120			OW	P	
TAYLOR FEE 13-22-56	22		060W 4301333121			OW	P	1
WILCOX ELIASON 7-15-56	15		060W 4301333122			OW	P	
UTE TRIBAL 14-16-54	16	050S	040W 4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16		040W 4301333128			OW	P	
UTE TRIBAL 7-16-54	16		040W 4301333130			OW OW	P	
UTE TRIBAL 12-16-54	16		040W 4301333131			OW OW	P	
			1   100100101	12 120	***************************************	<u> </u>	1.1	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			ow	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29	<del></del>						P	
UTE TRIBAL 2-29-54	<del></del>	050S		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 11-36-55	36			4301333186			OW	P	
							<del></del>	P	
UTE TRIBAL 6-23D-55	23			4301333187			OW	<del></del>	
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55									
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	····
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14							P	
	-			4301333269			OW	<del></del>	
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28			4301333278			ow	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 16-31D-54	31	+							
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			ow	P	
UTE TRIBAL 3-32D-55	32							<del></del>	·
UTE TRIBAL 13-14-54				4301333363			OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16			4301333380			OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	714
	. — —						J 11	1.4	
UTE TRIBAL 12-29D-55	29	0509	05011/	4301333418	17207	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	<del></del>	15997		OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3		<del></del>		Federal	OW	P	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	
FEDERAL 16-5-65	5		050W 4301333489 050W 4301333490		Federal	OW OW	P	11 - 17
FEDERAL 10-3-03	11	_	+			+	P	
LC TRIBAL 14-2-56	2	060S 050S	050W 4301333491 060W 4301333492		Federal	OW OW	P	
UTE TRIBAL 1-31-55	31		050W 4301333492			OW	P	7.11
UTE TRIBAL 9-31-55	31		050W 4301333508			OW	P	
BERRY TRIBAL 11-34D-54	34		040W 4301333529			OW	P	
LC TRIBAL 2-16D-56	16		060W 4301333538			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333539			OW	P	
LC TRIBAL 3-17-56	17		060W 4301333541		<del></del>	OW	P	
FEDERAL 10-2-65	2		050W 4301333542			OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W 4301333549			OW	P	
UTE TRIBAL 8-23D-55	23		050W 4301333552			OW	P	
LC TRIBAL 8-28-46	28		060W 4301333576			OW	P	
LC TRIBAL 7-3-56	3				Indian	OW	P	
LC TRIBAL 3-5-56	5		060W 4301333577			OW	P	
FEDERAL 8-2D-64	2		040W 4301333581			OW	P	
LC TRIBAL 13H-3-56	3		<del></del>		Indian	OW	P	
LC FEE 6-12-57	12			17083		OW	P	***
UTE TRIBAL 4-26D-54	26				Indian	OW	P	404
LC TRIBAL 8-4-56	4		060W 4301333605			ow	P	
LC TRIBAL 12H-6-56	6				Indian	OW OW	P	
LC TRIBAL 7-7D-56	7				Indian	OW	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	The same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the sa
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S		16663		OW	P	
UTE TRIBAL 7-26D-54	26			16664		OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			OW	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W 4301333646	18000	Indian	ow	P	
UTE TRIBAL 14-26D-54	26	050S	040W 4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W 4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W 4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680	16638	Indian	OW	P	<del>-</del>
UTE TRIBAL 3-26D-54	26			16665		OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29		050W 4301333714			OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			OW	P	
UTE TRIBAL 7-22D-55	22			16670		OW	P	
UTE TRIBAL 10-22D-55	22	_050S	050W 4301333722	16671	Indian	OW	P	

CLE PTRIBAL 1-12-25-55   29   0505   050W   4501331723   10857   Indian   OW   P										
BURRY TRIBAL 11-23D-54	UTE TRIBAL 3-29-55	29	050S	050W 43	301333723	16857	Indian		P	
UFE TRIBAL 1-24D-55	BERRY TRIBAL 10-23D-54	23	050S	040W 43	301333724	16592	Indian	OW	P	
FEDERAL 6-60-64	BERRY TRIBAL 11-23D-54	23	050S	040W 43	301333725	16672	Indian	OW	P	
FEDERAL 6-60-64	UTE TRIBAL 4-24D-55	24	050S	050W 43	301333726	16673	Indian	OW	P	
UPE TRIBAL 11-09-54	FEDERAL 6-6D-64	6				17084	Federal	OW	P	
UIE FIRBAL 1-14D-54	UTE TRIBAL 15-26D-54								P	
UFF TRIBAL 12-35D-55   35   0.098   0.0994   30133782   1.6855   Indian   0 W   P									ļ <del>-</del>	
ILITE TRIBAL   1-135-55   35									<del>-</del>	
UFE TRIBAL 1-28D-55									<u> </u>	
UFE TRIBAL 16-270-55									<u> </u>	
UFE TRIBAL 1-28D-55   28   0505   0504   401333787   16887   Indian   OW   P				+				<del></del>	ļ <del>-</del>	
UPE TRIBAL 1-32D-54		<del></del>							<del></del>	
UPE TRIBAL 1-32D-54									<del></del>	
UPE TRIBAL 1-4270-55	UTE TRIBAL 7-28D-55		050S	050W 43	301333788	16886	Indian	OW	P	
IJIET RIBAL 4-27D-55	UTE TRIBAL 11-32D-54	32						OW	P	
FOY TRIBAL 12H-33-55   33   5050   509W   430133390   18232   Indian   OW   P	UTE TRIBAL 9-14D-54	14	050S	040W 43	301333796	17482	Indian	OW	P	
FOY TRIBAL 12H-33-55   33   5050   509W   430133390   18232   Indian   OW   P	UTE TRIBAL 4-27D-55	27						OW	P	
UTE TRIBAL 1-22-05-54	FOY TRIBAL 12H-33-55	33						OW	P	
LITE TRIBAL 12-26D-54										
UFE TRIBAL 2-34D-54									<del>-</del>	
BERRY TRIBAL 2-34D-54   34										
UTE TRIBAL 1-320-55  35  9080 90W 4301333982 17-221 Indian  OW P  UTE TRIBAL 12-31D-54  31  9080 90W 4301333997 17-840  Indian  OW P  UTE TRIBAL 12-31D-55  20  9080 90W 4301333990 187814 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333910 18848 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333910 18848 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333910 18848 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333910 18848 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333910 18848 Indian  OW P  UTE TRIBAL 12-20D-55  20  9080 90W 4301333911 18820 Indian  OW P  UTE TRIBAL 12-20D-55  21  9080 90W 4301333915 17457 Indian  OW P  UTE TRIBAL 1-15D-54  15  9080 90W 4301333916 16889 Indian  OW P  ST TRIBAL 1-15D-54  15  9080 90W 4301333916 16889 Indian  OW P  ST TRIBAL 1-15D-54  15  9080 90W 4301333916 16889 Indian  OW P  ST TRIBAL 1-15D-54  15  9080 90W 4301333916 16889 Indian  OW P  UTE TRIBAL 1-15D-54  15  9080 90W 4301333916 16889 Indian  OW P  UTE TRIBAL 1-15D-54  15  9080 90W 4301333951 16972 Indian  OW P  UTE TRIBAL 1-15D-55  35  9080 90W 4301333956 16872 Indian  OW P  UTE TRIBAL 1-15D-55  35  9080 90W 4301333956 16888 Federal  OW P  UTE TRIBAL 1-26D-55  36  9080 90W 4301333956 17418 Indian  OW P  UTE TRIBAL 1-26D-55  36  9080 90W 4301333956 17418 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  P  UTE TRIBAL 1-20-65  20  9080 90W 4301333981 17471 Indian  OW P  P  TUTE TRIBAL 1-20-65  2									1-	
UIE TRIBAL 10-32-54  132  10585  10408  10585  10580  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  10590  10590  10590  10590  10590  10590  10590  10590  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  1059000  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  105900  1059000  105900  105900  105900  105900  105900  1059000  1059000			-						<del></del>	
UTE TRIBAL 12-31D-54 UTE TRIBAL 12-20-55 20 050S 050W 4301333990   1859   Indian										
UTE TRIBAL 1-2-20-55									<del></del>	
UTE TRIBAL 14-20D-55		31				17480	Indian	OW	P	
UTE TRIBAL   12-08-55	UTE TRIBAL 12-23D-55	23	050S	050W 43	301333908	17814	Indian	OW	P	
UTE TRIBAL 1-220-55	UTE TRIBAL 14-20D-55	20	050S	050W 43	301333909	18559	Indian	OW	P	
UTE TRIBAL   1-2-0-55	UTE TRIBAL 6-20D-55	20	0508	+				OW	P	
UTE TRIBAL 1-4-20-55		7.00								
UTE TRIBAL 1-420-55								<del></del>	<del></del>	- 10-10L
ST TRIBAL 1-15D-54							<del></del>		<del>-</del>	
ST TRIBAL 7-15D-54  15  050S  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W  050W		<del></del>		-				<del></del>	<u> </u>	
ST TRIBAL 9-15D-54										
UTE TRIBAL 14-35D-55										
UTE TRIBAL 14-35D-55									-	
Internate   Color		35						OW	P	
FEDERAL 1-2D-65	UTE TRIBAL 14-35D-55	35	050S	050W 4	301333955	17416	Indian	OW	P	
FEDERAL 1-2D-65	UTE TRIBAL 16-26D-55	26	050S	050W 43	301333965	17418	Indian	ow	P	
UTE TRIBAL 1-35D-55	FEDERAL 1-2D-65	2							P	
UTE TRIBAL 10-36D-55   26	UTE TRIBAL 1-35D-55	35							P	
UTE TRIBAL 4-26D-55										
UTE TRIBAL 1-2-26D-55		+	-							
BERRY TRIBAL 14-23D-54   23   050S   040W   4301333989   17903   Indian   OW   P								+	<del></del>	
FEDERAL 3-2D-65										-0.8
UTE TRIBAL 13-26D-55									<del></del>	
FEDERAL 7-1D-65         1         060S         050W         4301334015         17775         Federal         OW         P           FEDERAL 2-2D-64         2         060S         040W         4301334018         17086         Federal         OW         P           FEDERAL 7-6D-64         6         060S         040W         4301334020         17085         Federal         OW         P           UTE TRIBAL 6-35D-55         35         050S         050W         4301334028         17785         Indian         OW         P           UTE TRIBAL 13-23-54         26         050S         040W         4301334042         17413         Indian         OW         P           BERRY TRIBAL 13-23-54         23         050S         040W         4301334047         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         28         050S         050W         4301334057         18001         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         050W         4301334059         17477         Indian         OW         P           ST TRIBAL 7-11D-65         11         060S         050W         4301334061         17776         Federal <td></td> <td>·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>+</td> <td></td>		·							+	
FEDERAL 2-2D-64         2         060S         040W         4301334018         17086         Federal         OW         P           FEDERAL 7-6D-64         6         060S         040W         4301334020         17085         Federal         OW         P           UTE TRIBAL 6-35D-55         35         050S         050W         4301334022         17785         Indian         OW         P           UTE TRIBAL 16-26-54         26         050S         040W         4301334023         17100         Indian         OW         P           BERRY TRIBAL 13-23-54         23         050S         040W         4301334043         17100         Indian         OW         P           UTE TRIBAL 11-28-55         28         050S         050W         4301334057         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17477         Indian         OW         P           FEDERAL 7-1D-65         11         060S         050W         4301334061         17776         Federal <td></td> <td>26</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>OW</td> <td>P</td> <td></td>		26						OW	P	
FEDERAL 7-6D-64         6         060S         040W         4301334020         17085         Federal         OW         P           UTE TRIBAL 6-35D-55         35         050S         050W         4301334028         17785         Indian         OW         P           UTE TRIBAL 16-26-54         26         050S         040W         4301334042         17413         Indian         OW         P           BERRY TRIBAL 13-23-54         23         050S         040W         4301334043         17100         Indian         OW         P           UTE TRIBAL 11-28-55         28         050S         050W         4301334057         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334061         17776         Federal         OW         P           FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Feder		1	060S	050W 43	301334015	17775	Federal	OW	P	
UTE TRIBAL 6-35D-55  35 0508 050W 4301334028 17785 Indian OW P  UTE TRIBAL 16-26-54  26 0508 040W 4301334042 17413 Indian OW P  BERRY TRIBAL 13-23-54  23 0508 040W 4301334043 17100 Indian OW P  UTE TRIBAL 8-27D-55  28 0508 050W 4301334057 18001 Indian OW P  UTE TRIBAL 8-27D-55  27 0508 050W 4301334058 17842 Indian OW P  ST TRIBAL 3-15D-54  15 0508 040W 4301334059 17477 Indian OW P  ST TRIBAL 5-15D-54  15 0508 040W 4301334060 17479 Indian OW P  FEDERAL 7-11D-65  11 0608 050W 4301334061 17776 Federal OW P  FEDERAL 7-3D-65  3 0608 050W 4301334061 17776 Federal OW P  MOON TRIBAL 16-27D-54  27 0508 040W 4301334061 17716 Federal OW P  UTE TRIBAL 15-22D-54  22 0508 040W 4301334109 17414 Indian OW P  UTE TRIBAL 15-22D-55  26 0508 050W 4301334116 17415 Indian OW P  UTE TRIBAL 12-26D-55  26 0508 050W 4301334118 17786 Indian OW P  UTE TRIBAL 13-35D-56  16 0508 060W 4301334128 17601 Indian OW P  EDERAL 1-6D-64  6 0608 040W 4301334282 17601 Indian OW P  FEDERAL 1-6D-64  6 0608 040W 4301334284 17615 Federal OW P  FEDERAL 1-6D-64  6 0608 040W 4301334284 17615 Federal OW P  FEDERAL 3-5D-64  5 0608 040W 4301334287 17617 Federal OW P		2	060S	040W 4	301334018	17086	Federal	OW	P	
UTE TRIBAL 6-35D-55         35         050S         050W         4301334028         17785         Indian         OW         P           UTE TRIBAL 16-26-54         26         050S         040W         4301334042         17413         Indian         OW         P           BERRY TRIBAL 13-23-54         23         050S         040W         4301334043         17100         Indian         OW         P           UTE TRIBAL 11-28-55         28         050S         050W         4301334057         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17479         Indian         OW         P           FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Federal         OW         P           HOON TRIBAL 16-27D-54         27         050S         040W         430133419         17414	FEDERAL 7-6D-64	6	060S	040W 43	301334020	17085	Federal	OW	P	
UTE TRIBAL 16-26-54         26         050S         040W         4301334042         17413         Indian         OW         P           BERRY TRIBAL 13-23-54         23         050S         040W         4301334043         17100         Indian         OW         P           UTE TRIBAL 11-28-55         28         050S         050W         4301334057         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           FEDERAL 7-1D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334109         17414         Indian         OW         P           UTE TRIBAL 16-27D-54         27         050S         040W         4301334116         17415         Indian	UTE TRIBAL 6-35D-55	35							<del>                                     </del>	
BERRY TRIBAL 13-23-54  23  050S  040W  4301334043  17100  Indian  OW  P  UTE TRIBAL 11-28-55  28  050S  050W  4301334057  18001  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW  P  Indian  OW	UTE TRIBAL 16-26-54								+	
UTE TRIBAL 11-28-55         28         050S         050W         4301334057         18001         Indian         OW         P           UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17479         Indian         OW         P           FEDERAL 7-1D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334106         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334118         17786         Indi		<del></del>								
UTE TRIBAL 8-27D-55         27         050S         050W         4301334058         17842         Indian         OW         P           ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17479         Indian         OW         P           FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334065         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334118         17786         Indian         OW         P           UC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Ind								<del>•</del>		
ST TRIBAL 3-15D-54         15         050S         040W         4301334059         17477         Indian         OW         P           ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17479         Indian         OW         P           FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334065         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         430133418         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Ind		+								
ST TRIBAL 5-15D-54         15         050S         040W         4301334060         17479         Indian         OW         P           FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334065         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Feder									<del>-</del>	
FEDERAL 7-11D-65         11         060S         050W         4301334061         17776         Federal         OW         P           FEDERAL 7-3D-65         3         060S         050W         4301334065         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal<		+								
FEDERAL 7-3D-65         3         060S         050W         4301334065         17124         Federal         OW         P           MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal <td></td> <td><del></del></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><del></del></td> <td></td>		<del></del>							<del></del>	
MOON TRIBAL 16-27D-54         27         050S         040W         4301334109         17414         Indian         OW         P           UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P								OW	P	
UTE TRIBAL 15-22D-54         22         050S         040W         4301334116         17415         Indian         OW         P           UTE TRIBAL 13-35D-55         35         050S         050W         4301334117         18442         Indian         OW         P           UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 14-6D-64         6         060S         040W         4301334285         17616         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P								OW	P	
UTE TRIBAL 15-22D-54       22       050S       040W       4301334116       17415       Indian       OW       P         UTE TRIBAL 13-35D-55       35       050S       050W       4301334117       18442       Indian       OW       P         UTE TRIBAL 12-26D-55       26       050S       050W       4301334118       17786       Indian       OW       P         LC TRIBAL 13-16D-56       16       050S       060W       4301334282       17601       Indian       OW       P         FEDERAL 11-6D-64       6       060S       040W       4301334284       17615       Federal       OW       P         FEDERAL 2-6D-64       6       060S       040W       4301334286       17663       Federal       OW       P         FEDERAL 3-5D-64       5       060S       040W       4301334287       17617       Federal       OW       P		27						OW	P	
UTE TRIBAL 13-35D-55       35       050S       050W       4301334117       18442       Indian       OW       P         UTE TRIBAL 12-26D-55       26       050S       050W       4301334118       17786       Indian       OW       P         LC TRIBAL 13-16D-56       16       050S       060W       4301334282       17601       Indian       OW       P         FEDERAL 11-6D-64       6       060S       040W       4301334284       17615       Federal       OW       P         FEDERAL 2-6D-64       6       060S       040W       4301334286       17663       Federal       OW       P         FEDERAL 3-5D-64       5       060S       040W       4301334287       17617       Federal       OW       P	UTE TRIBAL 15-22D-54	22						f	P	
UTE TRIBAL 12-26D-55         26         050S         050W         4301334118         17786         Indian         OW         P           LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 14-6D-64         6         060S         040W         4301334285         17616         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P		<del></del>	050S	050W 4	301334117	18442	Indian			
LC TRIBAL 13-16D-56         16         050S         060W         4301334282         17601         Indian         OW         P           FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 14-6D-64         6         060S         040W         4301334285         17616         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P									+	
FEDERAL 11-6D-64         6         060S         040W         4301334284         17615         Federal         OW         P           FEDERAL 14-6D-64         6         060S         040W         4301334285         17616         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P										
FEDERAL 14-6D-64         6         060S         040W         4301334285         17616         Federal         OW         P           FEDERAL 2-6D-64         6         060S         040W         4301334286         17663         Federal         OW         P           FEDERAL 3-5D-64         5         060S         040W         4301334287         17617         Federal         OW         P									<del> </del>	
FEDERAL 2-6D-64 6 060S 040W 4301334286 17663 Federal OW P FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P									<u> </u>	·
FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P		+							<del></del>	
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FEDERAL 6-5D-64 5 060S 040W 4301334288 17649 Federal OW P								+	P	
	FEDERAL 6-5D-64		_060S	040W 4:	<u>301334288</u>	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	ow	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	ow	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S		4301350247	+	-	ow	P	
FEDERAL 5-5D-64	5	060S		4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	+	4301350261			ow	P	
LC TRIBAL 4-27D-56	27	050S		4301350262			ow	P	
FEDERAL 4-5D-64	5	060S		4301350263			ow	P	
FEDERAL 1-6-64	6	<del></del>		4301350266			OW	P	
FEDERAL 4-6D-64	6	060S		4301350267			ow	P	
FEDERAL 3-6D-64	6	+		4301350268			ow	P	
FEDERAL 5-6D-64	6	060S	_	4301350269	_		ow	P	
FEDERAL 8-6D-64	6			4301350325	1		OW	P	
FEDERAL 10-1D-65	1			4301350326			OW	P	
FEDERAL 11-1D-65	1	060S		4301350327			OW	P	
FEDERAL 12-1D-65	1	+		4301350328	-		OW	P	
FEDERAL 13-1D-65	1	060S		4301350329			OW	P	
FEDERAL 14-1D-65	1			4301350329			OW	P	
FEDERAL 13-5D-64	5			4301350337			OW	P	1
FEDERAL 14-5D-64	5			4301350337			OW	P	
FEDERAL 9-1D-65	1	060S		4301350342	+	-	ow	P	
FEDERAL 13-6D-64	6			4301350347			ow	P	
FEDERAL 11-5D-64	5			4301350347			OW	P	
FEDERAL 12-5D-64	5	060S		4301350348			ow	P	
FEDERAL 8-1D-65	1			4301350349			OW	P	
UTE TRIBAL 3-14D-54	14		+					<del></del>	
UTE TRIBAL 1-34D-55	34			4301350389	+		OW	P	
UTE TRIBAL 7-14-54	14	. +		4301350408			OW	P	
UTE TRIBAL 7-14-34 UTE TRIBAL 8-21D-55	21			4301350409		<del></del>	OW	P	
UTE TRIBAL 8-21D-33	<del>-</del>			4301350435			OW	P	
	34	_		4301350436			OW	P	
UTE TRIBAL 5-16D-54	16	+		4301350475			OW	P	
UTE TRIBAL 12-14D-55	14			4301350476			OW	P	
UTE TRIBAL 8-15D-55	15	050S		4301350477			OW	P	
UTE TRIBAL 3-14-55	14		+	4301350478			OW	P	
UTE TRIBAL 5-14-55	14	050S		4301350479			OW	P	
UTE TRIBAL 8-10D-54	10			4301350488			OW	P	
UTE TRIBAL 7-34-55	34	050S		4301350510			ow	P	
FEDERAL 4-4D-65	4	060S		4301350521			OW	P	
FEDERAL 6-3D-64	3	060S		4301350522			ow	P	
FEDERAL 1-1D-64	1			4301350524			OW	P	
FEDERAL 7-2D-65	2			4301350525			ow	P	
BERRY TRIBAL 12-34D-54	34		+	4301350527			OW	P	
FEDERAL 15-5D-65	5			4301350553			OW	P	
FEDERAL 11-4D-64	4			4301350565			OW	P	
FEDERAL 6-6D-65	6			4301350566			OW	P	
LC TRIBAL 3-15D-56	15			4301350598			OW	P	
LC TRIBAL 8-16D-56	16			4301350599			OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	ow	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	ow	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	ow	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	1
LC FEE 1-22D-56	22	050S		4301350718			ow	P	
FEDERAL 8-2D-65	2	060S		4301350719			OW	P	
FEDERAL 1-2D-64	2	79 15 100		4301350730			OW	P	
FEDERAL 7-2D-64	2	060S		4301350734			OW	P	
FEDERAL 10-6D-64	6			4301350735			OW	P	
FEDERAL 4-3D-64	3			4301350736			OW	P	
FEDERAL 12-3D-64	3			4301350737			ow	P	
LC TRIBAL 3-21D-56	21			4301350751			OW -	P	
LC TRIBAL 5-21D-56	21			4301350752			OW	P	
FEDERAL 2-1D-65	1			4301350759			OW	P	
FEDERAL 3-1D-65	1	060S		4301350760				<del></del>	
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FEDERAL 5-1D-65	1	060S	+		<del></del>	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		<del>, </del>	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+	<del></del>	ow	P	
FEDERAL 12-4D-65	4			/ 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56	-	050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		-				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27			4301350868			OW	P	
LC FEE 15-23D-56	23			4301350870		<del></del>	OW	P	
LC TRIBAL 15-26-56	26	-	+	4301350870	18377		OW OW	P	
UTE TRIBAL 16-11-55	11	-	+		18707		OW	P	
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LC TRIBAL 2-5D-56	5	+	~+		18568		OW	P	
LC TRIBAL 2-9D-56	9			4301350926			OW	P	
LC FEE 8-29-45	29			4301350928			OW	P	
LC FEE 13-29-45	29	040S	050V	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070V	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22				18558	+	OW	P	
LC TRIBAL 11-3D-56	3			4301350966	+	·	OW	P	
LC TRIBAL 3-34-45	34			4301350976	4	TWY-71504 - WYM	OW	P	
LC TRIBAL 9-10D-56	10				18944		OW	P	
					+			-	
LC TRIBAL 10-9D-56	9		+	4301350990	18864		OW	P	
LC FEE 10-31D-45	31			4301350994			OW	P	
VIEIRA TRIBAL 4-4-54	4		+	4301350997			OW	P	
LC TRIBAL 10-21-56	21			4301350999			OW	P	
FEDERAL 1-5D-64	5	060S	040V	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040V	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040V	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5			4301351015			OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024	+		OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15			V 4301351030 V 4301351031			OW	P	
LC TRIBAL 6-28-45	<del></del>			V 4301351031 V 4301351034				÷	70.00
	28						OW	P	
FEDERAL 1-12D-65	12			4301351055			OW	P	
FEDERAL 8-12D-65	12			4301351056			OW	P	
FEDERAL 2-12D-65	12			4301351057			OW	P	
LC TRIBAL 15-8D-56	8	050S	060V	V 4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060V	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060V	4301351070	18945	Indian	ow	P	
LC TRIBAL 7-27-45	27			V 4301351073			OW	P	
LC TRIBAL 11-24-45	24		+	V 4301351076	775,864,811	·	OW	P	
FEDERAL 3-12D-65	12			4301351070			ow	P	
FEDERAL 4-12D-65									
	12			4301351094			OW	P	
FEDERAL 5-12D-65	12			4301351095			OW	P	
FEDERAL 6-12D-65	12			4301351096			OW	P	
LC TRIBAL 9-8D-56	8			4301351112			OW	P	
UTE TRIBAL 4-9-54	9	050S	040V	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040V	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9			4301351128			OW	P	
UTE TRIBAL 1-10-54	10			4301351129			OW	P	
LC TRIBAL 8-30D-56	30			4301351121			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351131 V 4301351132					
FEDERAL 1-1D-65				<del></del>			OW	P	
	1			4301351142			OW	<u>P</u>	
UTE TRIBAL 8-9-54	9		-	4301351143			OW	P	1
FEDERAL 15-1D-65	1			4301351175			OW	P	
FEDERAL 16-1D-65	1	060S	050V	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29			4301351183			OW	P	
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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189			OW	P	
LC FEE 5-20D-56	20			V 4301351 <u>19</u> 0			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228		·	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351230 V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
	29			V 4301351259			OW	P	1412
LC TRIBAL 4-29-45				V 4301351260			OW	ļ <u>.</u>	
UTE FEE 14-9D-54	9			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	- //-
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16	050S	0401	V 4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	_
LC TRIBAL 9-32D-56	32	050S	060	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	ow	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	<del>-</del>		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393		<del></del>	OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301351414 V 4301351418			OW		
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23			V 4301351706			OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33	050S	0601	V 4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			ow ow	P	
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FEDERAL 6-7-64	7	060S		4301351915			ow	P	
FEDERAL 3-7D-64	7	060S		4301351916			OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S		4301351924		Federal	OW	P	
FEDERAL 11-7D-64	7					Federal	OW	P	
FEDERAL 13-7D-64	7			4301351926		Federal	OW	P	
FEDERAL 14-7D-64	7	060S		4301351927			OW	P	
FEDERAL 7-7D-64	7	060S		4301351933		Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W			Federal	OW	P	
FEDERAL 9-7D-64	7	060S		4301351935		Federal	OW	P	
FEDERAL 10-7D-64	7			4301351936		Federal	OW	P	
	<u> </u>			4301351936			OW	P	
ABBOTT FEE 2-6D-54	6	050S							
ABBOTT FEE 8-6D-54	6			4301351950			OW	P	
ABBOTT FEE 4-6-54	6			4301351952			OW	P	
Federal 15-12D-65	12	060S		4301351992			OW	P	
Federal 10-12D-65	12			4301351999			OW	P	
Federal 9-12D-65	12	060S		4301352000			OW	P	
Federal 16-12D-65	12	060S				Federal	OW	P	
Federal 1-6D-65	6	060S		4301352012			ow_	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	oW	P	
Federal 16-11D-65	11	060S		4301352045			OW	P	
Federal 15-11D-65	11	060S		4301352046			OW	P	
Federal 10-11D-65	11	060S				Federal	OW .	P	
Federal 9-11D-65	11	060S		4301352048			OW OW	P	
Federal 11-12D-65	12	060S		4301352049		Federal	OW	P	
Federal 12-12D-65	12	060S		4301352050			OW	P	
Federal 13-12D-65	12	060S		4301352052		Federal	OW	P	
		+						(~	
Federal 14-12D-65	12	060S		4301352053		Federal	OW	P	
LC Tribal 12-28D-45	28	0408		4301352089	19378		OW	P	
LC Tribal 2-32D-45	32	040S		4301352113			OW	P	
LC Tribal 16-29D-45	32	040S		4301352114			OW	P	
Vieira Tribal 3-4D-54	4	050S	_+	4301352145			OW	P	
Vieira Tribal 5-4D-54	4	0508		4301352146	<del></del>		OW	P	
Vieira Tribal 6-4D-54	4	050S		4301352147		<del></del>	OW	P	
Lamplugh Tribal 6-3D-54	3	050S		4301352148			OW	P	
Lamplugh Tribal 5-3D-54	3	050S		4301352149			GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35			4301352159			GW	P	
Heiner Tribal 3-11D-54	11			4301352165			OW	P	
Heiner Tribal 4-11-54	11			4301352166			OW	P	
Heiner Tribal 5-11D-54	11			4301352167			OW OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			ow	P	
Conolly Tribal 7-11D-54	11			4301352170			OW	P	
Conolly Tribal 8-11D-54	11			4301352170			OW	P	
Casper Tribal 1-5D-54							<del></del>		
	5			4301352180			OW	P	
Fee Tribal 6-5D-54	5			4301352181			OW	P	
Fee Tribal 5-5D-54	5			4301352182			OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			OW	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	
UTE Tribal 12-35D-54	35			4301352200			OW	P	
UTE Tribal 16-35D-54	35			4301352230			OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3			4301352235			OW	P	
Evans Tribal 7-3D-54	3			4301352236			OW	P	
Evans Tribal 8-3D-54	3	050S		4301352237			OW OW	P	
Ute Tribal 9-3D-54	3			4301352249			OW OW	P	
		10000	10 10 11	1001004477	17230		10 11	<u>  *                                   </u>	

Ute Tribal 15-3D-54	3	050S	040W 4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W 4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W 4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W 4301352299	19259	Indian	ow	P	
Ute Tribal 11-3D-54	3	050S	040W 4301352300	19260	Indian	ow	P	
Ute Tribal 16-4D-54	4		040W 4301352302		Indian	OW	P	
Ute Tribal 15-4D-54	4		040W 4301352303		Indian	OW	P	
Ute Tribal 9-4D-54	4		040W 4301352305			ow	P	
Ute Tribal 10-4D-54	4		040W 4301352307			OW	P	
UTE Tribal 2-35D-54	35		040W 4301352319			OW	P	
UTE Tribal 8-35D-54	35		040W 4301352320			ow	P	
Abbott Fee 5-6D-54	6		040W 4301352326			OW OW	P	
Ute Tribal 6-11D-54	11		040W 4301352320 040W 4301352330			OW	P	
Ute Tribal 12-11D-54	11		040W 4301352331			OW	P	
Ute Tribal 14-11D-54	11		· <del>•</del>				P	
			040W 4301352332			OW		
Ute Tribal 11-4D-54	4		040W 4301352343			OW	P	
Ute Tribal 12-4D-54	4		040W 4301352344			OW	P	
Ute Tribal 13-4D-54	4		040W 4301352345			OW	P	
Ute Tribal 14-4D-54	4		040W 4301352346			OW	P	
Ute Tribal 16-5D-54	5	050S	040W 4301352545			OW	P	
Ute Tribal 15-5D-54	5	050S	040W 4301352546			OW	P	
Ute Tribal 10-5D-54	5	050S	040W 4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W 4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E 4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E 4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E 4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W 4301350887			D	PA	
CC FEE 8-9-37	9		070W 4301350896			D	PA	
ST LOST CREEK 32-44	32	110S	070E 4304930023			D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E 4300730890		+	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E 4300730991		· · · · · · · · · · · · · · · · · · ·	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E 4300731001			GW	S	
NUTTERS RIDGE FED 5-1	5	060\$	040W 4301330403		Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W 4301330404		Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25				Federal			
WOLF HOLLOW 22-1	22	0608	050W 4301330406			OW	<u>S</u>	
ANTELOPE RIDGE 24-1			050W 4301330425		Federal	GW	S	
B C UTE TRIBAL 8-21	24		050W 4301330426			OW	S	
	21	050S	040W 4301330829	-	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W 4301331283			GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 4301331311			OW	S	
UTE TRIBAL 15-17	17		040W 4301331649			OW	S	
UTE TRIBAL 7-30	30		040W 4301332167			OW	S	
UTE TRIBAL 8-35-55	35		050W 4301332267			OW	S	
UTE TRIBAL 10-16-55	16		050W 4301332345			OW	S	
FOY TRIBAL 11-34-55	34		050W 4301332351			OW	S	
UTE TRIBAL 13-30-54	30		040W 4301332409			OW	S	
UTE TRIBAL 3-33-54	33	050S	040W 4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W 4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W 4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24		040W 4301332569			OW	S	
UTE TRIBAL 10-14-55	14		050W 4301332601			OW	S	
MOON TRIBAL 3-27-54	27		040W 4301332613			OW	S	
UTE TRIBAL 7-21-54	21		040W 4301332623			OW.	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24		050W 4301332672			GW	S	BERKT TIEOT EOK 240-02
UTE TRIBAL 7-35-54	35		040W 4301332774			ow	S	
UTE TRIBAL 16-25-54	25		040W 4301332779			OW	S	
MOON TRIBAL 13-27-54	27		040W 4301332801					
UTE TRIBAL 15-15-55	15		050W 4301332855			OW	S	
UTE TRIBAL 5-36-55						OW	S	
UTE TRIBAL 8-24-54	36		050W 4301332930		Indian	OW	S	
	24		040W 4301332933			OW	S	
UTE TRIBAL 12-15-55	15		050W 4301332981		***	OW	S	
UTE TRIBAL 9-21-54	21		040W 4301333040			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21		040W 4301333114			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16		040W 4301333129			OW	S	
TAYLOR FEE 7-14-56	14		060W 4301333140			OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W 4301333245	15962	Indian	OW	S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	